

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400123721

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31071-00 6. County: WELD  
7. Well Name: DILLARD USX AB Well Number: 03-14P  
8. Location: QtrQtr: SESW Section: 3 Township: 7N Range: 64W Meridian: 6  
9. Field Name: TOM CAT Field Code: 82390

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>11/08/2010</u>	Date of First Production this formation: <u>12/08/2010</u>
Perforations Top: <u>6738</u> Bottom: <u>7034</u>	No. Holes: <u>52</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell &amp; Niobrara are commingled Codell 7021'-7034', 52 holes, .41" Frac'd Codell w/130830 gals Vistar, Acid, and Slick Water with 270306 lbs Ottawa sand Niobrara 6738'-6924', 72 holes, .72" Frac'd Niobrara w/231504 gals Vistar, Acid, and Slick Water with 364329 lbs Ottawa sand</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>12/21/2010</u> Hours: <u>24</u> Bbls oil: <u>44</u> Mcf Gas: <u>60</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>45</u> Mcf Gas: <u>60</u> Bbls H2O: <u>0</u> GOR: <u>1354</u>
Test Method: <u>Flowing</u> Casing PSI: <u>240</u> Tubing PSI: <u>240</u> Choke Size: <u></u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1237</u> API Gravity Oil: <u>39</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6564</u> Tbg setting date: <u>11/17/2010</u> Packer Depth: <u></u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 1/20/2011

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 2/16/2011

### **Attachment Check List**

Att Doc Num	Name
400123721	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)