

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

1637960

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANNIE SMITH
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 572-3900
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8265
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11278-00 6. County: RIO BLANCO
7. Well Name: FEDERAL RG Well Number: 14-14-298
8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6
Footage at surface: Distance: 216 feet Direction: FSL Distance: 1991 feet Direction: FWL
As Drilled Latitude: 39.870221 As Drilled Longitude: -108.363155

GPS Data:

Data of Measurement: 09/08/2008 PDOP Reading: 3.0 GPS Instrument Operator's Name: MARK BESSIE

** If directional footage

at Top of Prod. Zone Distance: 806 feet Direction: FSL Distance: 711 feet Direction: FWL
Sec: 14 Twp: 2S Rng: 98W
at Bottom Hole Distance: 806 feet Direction: FSL Distance: 711 feet Direction: FWL
Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 12/12/2008 13. Date TD: 01/04/2009 14. Date Casing Set or D&A: 01/05/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11028 TVD 10886 17 Plug Back Total Depth MD 10912 TVD 10774

18. Elevations GR 6681 KB 6709

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, HRI, SPECTRAL DENSITY, DUAL SPACED NEUTRON

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | | 0 | 80 | 135 | 0 | 80 | VISU |
| SURF | 14+3/4 | 9+5/8 | | 0 | 3,303 | 630 | 1,750 | 3,303 | VISU |
| 1ST | 7+7/8 | 4+1/2 | | 0 | 10,947 | 1,630 | 2,950 | 10,947 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| STAGE TOOL | SURF | 1,650 | 980 | 0 | 1,650 |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| MESAVERDE | 6,611 | | <input type="checkbox"/> | <input type="checkbox"/> | TOP GAS MV: 7202 |
| CAMEO | 9,438 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 9,817 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COZZETTE | 9,941 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CORCORAN | 10,132 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SEGO | 10,503 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

SURFACE PRESSURE = 0#
Top of Gas MV 7202

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANNIE SMITH

Title: ENG TECH Date: 4/9/2010 Email: ANNIE.SMITH@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/21/2010

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------------|
| 1371491 | MUD |
| 1372200 | NEUTRON |
| 1372201 | CEMENT BOND LOG |
| 1637960 | DRILLING COMPLETION REPORT |
| 1637966 | PLAT |
| 1637967 | OTHER |

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)