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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 10341 4. Contact Name: Chuck Whiteman
2. Name of Operator: Puckett Land Company
3. Address: 5460 S. Quebec Street, Suite 250
City: Greenwood Village State: CO Zip: 80111
5. API Number: 05-103-11815 OGCC Facility ID Number
6. Well/Facility Name: RG Federal 7. Well/Facility Number: 4D-34D (aka 2G-34D)
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SE SE S 34 T 1S R 98W 6th PM
9. County: Rio Blanco 103 10. Field Name: Sulpher Creek 80090
11. Federal, Indian or State Lease Number: COC64831

Attachment Checklist table with columns for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Location to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest Lease Line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation Formation Code Spacing Order Number Unit Acreage Unit Configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method Used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 1/24/2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Christopher A. Noonan Date: January 24, 2011 Email: bob@banko1.com
Print Name: Christopher A. Noonan, 303-820-4480 Title: Puckett Land Company

COGCC Approved: David And Title: PE II Date: 1/24/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10341	API Number:	05- 103-11815
2. Name of Operator:	Puckett Land Company	OGCC Facility ID #	
3. Well/Facility Name:	RG Federal	Well/Facility Number:	4D-34D (fka 2G-34D)
4. Location (QtrQtr, Sec Twp, Rng, Meridian):	SE /4 SE /4	Sec. 34	T 1S R 98W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please note the following changes to the above mentioned well:

Revised Surface Casing setting depth:

The Surface Casing setting depth has been revised from the originally planned depth, to lower vertical depth in a effort to further protect uphole formations. Please see changes below.

Original depth as listed in APD: 2,800' TVD

Revised depth to be used: 3,800' TVD

Cement for the production string will be brought up, and good returns measured, to 3,700', at least 100' inside the surface casing shoe.

If there are any questions or concerns, please contact Christohper A. Noonan with Banko Petroleum Management, Inc.

Thank you.