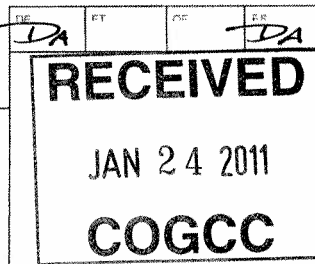




Jo



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10341	4. Contact Name: Chuck Whiteman	Survey Plat					
2. Name of Operator: Puckett Land Company	Phone: 303-763-1000				Directional Survey		
3. Address: 5460 S. Quebec Street, Suite 250	Fax: 303-763-1040				Surface Eqpm Diagram		
City: Greenwood Village State: CO Zip: 80111					Technical Info Page	X	
5. API Number: 05-103-11815	OGCC Facility ID Number	Other					
6. Well/Facility Name: RG Federal	7. Well/Facility Number: 4D-34D (aka 2G-34D)						
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE SE S 34 T 1S R 98W 6th PM							
9. County: Rio Blanco 103	10. Field Name: Sulphur Creek 80090						
11. Federal, Indian or State Lease Number: COC64831							

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Location to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest Lease Line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:
To:
Effective Date: ☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: ☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT ☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbi and cement job summaries

Method Used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 1/24/2011

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Christopher A. Noonan

Date: January 24, 2011

Email: bob@banko1.com

Print Name: Christopher A. Noonan, 303-820-4480

Title: Puckett Land Company

COGCC Approved: David And

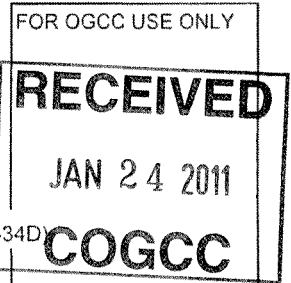
Title: PE II

Date: 1/24/2011

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	10341	API Number:	05- 103-11815
2. Name of Operator:	Puckett Land Company	OGCC Facility ID #	
3. Well/Facility Name:	RG Federal	Well/Facility Number:	4D-34D (fka 2G-34D)
4. Location (QtrQtr, Sec Twp, Rng, Meridian):	SE /4 SE /4 Sec. 34 T 1S R 98W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please note the following changes to the above mentioned well:

Revised Surface Casing setting depth:

The Surface Casing setting depth has been revised from the originally planned depth, to lower vertical depth in a effort to further protect uphole formations. Please see changes below.

Original depth as listed in APD: 2,800' TVD

Revised depth to be used: 3,800' TVD

Cement for the production string will be brought up, and good returns measured, to 3,700', at least 100' inside the surface casing shoe.

If there are any questions or concerns, please contact Christohper A. Noonan with Banko Petroleum Management, Inc.

Thank you.