

State of Colorado
Oil and Gas Conservation Commission

1129 Lincoln Street, Suite 301, Denver, Colorado 80203 Phone: (303) 263-3100 Fax: (303) 263-3100



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 602b.)

1. OGC Operator Number: <u>06571</u>		4. Contact Name: <u>Daniel I. Padilla</u>		Complete the Attachment Checklist
2. Name of Operator: <u>OMY USA WTP LP</u>		Phone: <u>970.263.3637</u>		
3. Address: <u>780 Hudson Drive, Suite 101</u>		Fax: <u>970.263.3604</u>		OP OGC
City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81505</u>				
5. API Number: <u>05-045-10676</u>		OGC Facility ID Number: <u>291871</u>		Survey Plot
6. Well/Facility Name: <u>CC Pond 6</u>		Well/Facility Number: <u>291871</u>		Directional Survey
7. Location (OGR, Sec, Twp, Rng, Meridian): <u>S45E, Sec 8, T8S, R87W, 6th PM</u>		Surface Elevation Diagram		
8. County: <u>Garfield</u>		Field Name: <u>Grand Valley</u>		Technical Info Page
9. Federal, Indian or State Lease Number: _____		Other: Lab data, map		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plot (a change of surface geology is substantive and requires a new permit)		<table border="1"> <tr> <td>Change of Surface Footage from Exterior Section Line:</td> <td>PS/PN</td> <td>PS/PN</td> <td>PS/PN</td> </tr> <tr> <td>Change of Surface Footage to Exterior Section Line:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Change of Bottomhole Footage from Exterior Section Line:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Change of Bottomhole Footage to Exterior Section Line:</td> <td></td> <td></td> <td></td> </tr> </table>		Change of Surface Footage from Exterior Section Line:	PS/PN	PS/PN	PS/PN	Change of Surface Footage to Exterior Section Line:				Change of Bottomhole Footage from Exterior Section Line:				Change of Bottomhole Footage to Exterior Section Line:			
Change of Surface Footage from Exterior Section Line:	PS/PN	PS/PN	PS/PN																
Change of Surface Footage to Exterior Section Line:																			
Change of Bottomhole Footage from Exterior Section Line:																			
Change of Bottomhole Footage to Exterior Section Line:																			
Bottomhole location OGR, Sec, Twp, Rng, Mer		attach directional survey																	
Latitude _____ Distance to nearest property line _____		Distance to nearest city, public rd, utility or RR _____																	
Longitude _____ Distance to nearest lease line _____		Is location in a High Density Area (rule 602b)? Yes/No _____																	
Ground Elevation _____ Distance to nearest well casing foundation _____		Surface owner consultation date: _____																	
GPS DATA: Date of Measurement _____ POOP Reading _____ Instrument Operator's Name _____																			
<input type="checkbox"/> CHANGE SPACING UNIT		<input type="checkbox"/> Remove from surface bond																	
Formation _____ Formation Code _____ Spacing order number _____ Unit Average _____ Unit configuration _____		Signed surface use agreement attached _____																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME																	
Effective Date: _____		NUMBER _____																	
Pugging Bank: <input type="checkbox"/> Standard <input type="checkbox"/> Individual		From: _____																	
		To: _____																	
		Effective Date: _____																	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		OGC well shut in or temporarily abandoned:																	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																	
Date Ready for inspection: _____		NOT required if shut in longer than two years. Date of last SAT _____																	
<input type="checkbox"/> SPUD DATE: _____		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if new two-day testing out)																	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		*submit cbl and cement job summaries																	
Method used _____ Cementing test casing/depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____																			
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																			
Final reclamation will commence on approximately _____		<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: <u>2/5/2011</u>		Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)			
<input type="checkbox"/> Intent to Re-permit (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> EAP Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 302 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Plt Closure</u>		

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signat: [Signature] Date: 2/14/11 Email: daniel_padilla@omy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

OGCC Approved: [Signature] Title: FOR Date: 02/14/2011
CONDITIONS OF APPROVAL, IF ANY: Chris Garfield
FPS NW Region



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66571	API Number:	05-045-10675
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	CC Pond 6 / 697-08-53	Well/Facility Number:	291971
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec 8, T6S, R97W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) is in the process of completing reclamation of the above-mentioned production pit and will apply a different standard (see table on next page) to the COGCC Table 910-1 concentration levels for Arsenic (As). Based on post reclamation levels for As being below undisturbed background levels, Oxy's sundry will waive the COGCC Table 910-1 concentration for As. In this particular situation, the below the pit liner (pit bottom) concentrations for As are above COGCC Table 910-1 standards, but is below undisturbed background levels.

The sampling method Oxy employed was to take a representative random grab sample for each background sample location. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, Oxy's post reclamation concentrations (Pond 6 LP 0-6" and Pond 6 Bottom 0-6") Based on the background sample concentrations, Oxy's sundry notice request to apply different standards to the COGCC Table 910-1 concentration levels due to elevated background concentrations for As.

Pit Reclaims - Cascade Creek

Pad #: Pond 6
 Sample Date: 01/13/2011
 Clearance Achieved Date:

MCL (mg/kg)		Pond 6 LP 0-6"	Pond 6 Bottom 0-6"	South Background 12/13/10	West Background 12/13/10	North Background 12/13/10	Northwest Background 12/13/10	Excavation Background (1) 10-12' 1/27/11	Excavation Background (2) 10-12' 1/27/11	South Background 1/27/11	Southeast Background 1/27/11	East Background 1/27/11	Northeast Background 1/27/11
Organics in Soil													
TPH (GRO and DRO)	500	3.1	4.3					BDL	BDL	1.9	1.6	0.9	3.2
Benzene	0.17	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Toluene	85	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Ethylbenzene	100	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Xylenes	175	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Organics in Soil (PAH's)													
Acenaphthene	1000	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Anthracene	1000	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Benzo(A)anthracene	0.22	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Benzo(B)fluoranthene	0.22	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Benzo(K)fluoranthene	2.2	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Benzo(A)pyrene	0.022	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Chrysene	22	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Dibenzo(A,H)anthracene	0.022	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Fluoranthene	1000	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Flourene	1000	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Indeno(1,2,3,C,D)pyrene	0.22	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Napthalene	23	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Pyrene	1000	BDL	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Inorganics in Soil													
EC	<4 mmhos/cm or 2X background	2.4	1.1	0.05	0.031	0.066	0.31	0.098	0.1	0.051	0.059	0.065	0.064
SAR	<12	18	12	0.68	0.4	1.1	0.5	1.4	1.1	0.61	0.41	0.41	0.44
pH	6-9	8.3	8.5	7	6.6	6.8	6.5	8.3	8.4	6.2	6.6	6.6	6.6
Metals in Soils													
Arsenic	0.39	7.2	5.9	1.5	1.6	1.8	2.1	17	18	4.9	17	13	10
Barium	15000	260	380					310	260	280	420	320	280
Boron	2 (mg/L)	7.9	7.5					BDL	3.3	5.4	3.5	3.7	1.8
Cadmium	70	0.2	0.29					BDL	BDL	0.068	BDL	BDL	BDL
Chromium	12000	42	40					71	63	33	61	50	43
Chromium VI	23	0.75	1					BDL	BDL	7.2	8.4	8.6	7.8
Copper	3100	20	22					17	18	14	14	12	9.2
Lead	400	14	15					13	13	12	12	9.8	8.5
Mercury	23	0.024	0.016					0.017	0.019	0.0069	0.012	0.0069	0.0097
Nickel	1600	28	26					43	32	16	29	22	19
Selenium	390	5	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Silver	380	2.5	BDL					BDL	BDL	BDL	BDL	BDL	BDL
Zinc	23000	48	47					47	49	45	42	35	29

BDL = Below Detection Limit



OXY USA WTP LP

760 Horizon Drive, Suite 101
Grand Junction, CO 81506

Pond 6 Sampling Figure

Map Revised: February 4, 2011 Garfield County, Colorado

0 0.007 0.014 0.021 0.028 0.035 Miles



- Background Samples
- Low Point (LP) Sample
- Pit Bottom (composite) Sample