

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400132593

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-56
4. Contact Name: Judith Walter
Phone: (720) 876-3702
Fax: (720) 876-3702

5. API Number 05-045-19147-00
6. County: GARFIELD
7. Well Name: GMR Well Number: 8-6A1 (K8W)
8. Location: QtrQtr: NESW Section: 8 Township: 7S Range: 93W Meridian: 6
Footage at surface: Distance: 1970 feet Direction: FSL Distance: 1933 feet Direction: FWL
As Drilled Latitude: 39.458232 As Drilled Longitude: -107.799868

GPS Data:
Data of Measurement: 10/08/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage
at Top of Prod. Zone Distance: 1436 feet Direction: FNL Distance: 2918 feet Direction: FEL
Sec: 8 Twp: 7S Rng: 93W
at Bottom Hole Distance: 1455 feet Direction: FNL Distance: 2928 feet Direction: FEL
Sec: 8 Twp: 7S Rng: 93W

9. Field Name: RULISON 10. Field Number: 75400
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/09/2010 13. Date TD: 07/19/2010 14. Date Casing Set or D&A: 07/20/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10210 TVD 9969 17 Plug Back Total Depth MD 10148 TVD 9907

18. Elevations GR 7826 KB 7848
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RST, CBL and Mud. The attachment LAS.Nuetron (has the RST & CBL).

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	26	Linepipe	0	41	4	0	40	CBL
SURF	12+1/4	9+3/8	36	0	1,284	360	0	1,284	CALC
1ST	7+7/8	4+1/2	11.6	0	10,194	893	5,280	10,194	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,981	10,128	<input type="checkbox"/>	<input type="checkbox"/>	Top of Gas @ 8135'
ROLLINS	10,129	10,210	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor Cement is 4 yards of Redimix.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400132595	LAS-NEUTRON
400132596	LAS-MUD
400132600	DIRECTIONAL SURVEY
400132601	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)