

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2610392

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: NICHOLAS RONAN
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 623-2300
3. Address: 370 17TH ST STE 1700 Fax: (303) 623-2400
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-17859-00 6. County: GARFIELD
7. Well Name: N.PARACHUTE Well Number: MF06D-4 N04 696
8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1836 feet Direction: FSL Distance: 2325 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 2445 feet Direction: FNL Distance: 2509 feet Direction: FWL
Sec: 4 Twp: 6S Rng: 96W
at Bottom Hole Distance: 2411 feet Direction: FNL Distance: 2439 feet Direction: FWL
Sec: 4 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/25/2009 13. Date TD: 07/07/2009 14. Date Casing Set or D&A: 07/08/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8975 TVD 7431 17 Plug Back Total Depth MD 8939 TVD 8395

18. Elevations GR 5865 KB 5887

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	120	242	0	120	CALC
SURF	12+1/4	9+5/8		0	1,631	370	0	1,631	CALC
1ST	8+3/4	4+1/2		0	8,965	1,223	1,494	8,965	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,286	8,786	<input type="checkbox"/>	<input type="checkbox"/>	AS DRILLED LAT/LONG WILL BE MAILED IN A SUNDRY WHEN DATA IS AVAILABLE.
ROLLINS	8,786	8,975	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: NICHOLAS RONAN

Title: ENGINEERING TECHNICIAN Date: 1/21/2010 Email: NICHOLAS.RONAN@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/10/2011

Attachment Check List

Att Doc Num	Name
2070625	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)