

CHEVRON - MID-CONTINENT EBIZ

Beezley 6X22

Rio Blanco County, Colorado

Sales Order: 7749750

Post Job Report

For: Larry Walker

Date: Monday, November 08, 2010

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HALLIBURTON

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1.0 WELL INFORMATION

1.1 Customer Information

Customer	CHEVRON - MID-CONTINENT EBIZ
Sales Order	7749750
Well Name	Beezley
Well Number	6X22
Start Time	08-Nov-2010
County	Rio Blanco
State	Colorado
UWI/API	05-103-11743
Country	United States of America
Customer Representative	Larry Walker
Halliburton Representative	Kurt Bingham

1.2 Pipe Information

Equipment	Top MD ft	Bottom MD ft	OD in	ID in	Grade	Weight lb/ft
Casing	0.0	6600.0	7.000	6.366	K-55	23.00
Open Hole	6600.0	6837.0		6.125		
Surface Pipe	0.0	85.0	5.000	4.000		

2.1 Designed Pumping Schedule

2.0 PUMPING SCHEDULE

Stage Number	Description	Fluid System	Clean Volume gal	Prop Conc Start lb/gal	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm
1	Pre-Pad	Treated Water	8909	0.00			15.0
2	Displacement	10# Water Frac G	40950	0.00			75.0
3	Pad	Delta Frac 140 (28)	6972	0.00			75.0
4	1-8#	Delta Frac 140 (28)	15650	1.00	SAND - PREMIUM - 16/30, BULK, SK (100003698)	680.05	75.0
5	8#	Delta Frac 140 (28)	4000	8.00	SAND - PREMIUM - 16/30, BULK, SK (100003698)	320.00	75.0
6	Flush	10# Water Frac G	10827	0.00			75.0
7	Shut-In		0	0.00			0.0
Total			87308			1000.05	

3.0 PERFORMANCE HIGHLIGHTS

3.1 Treatment Summary

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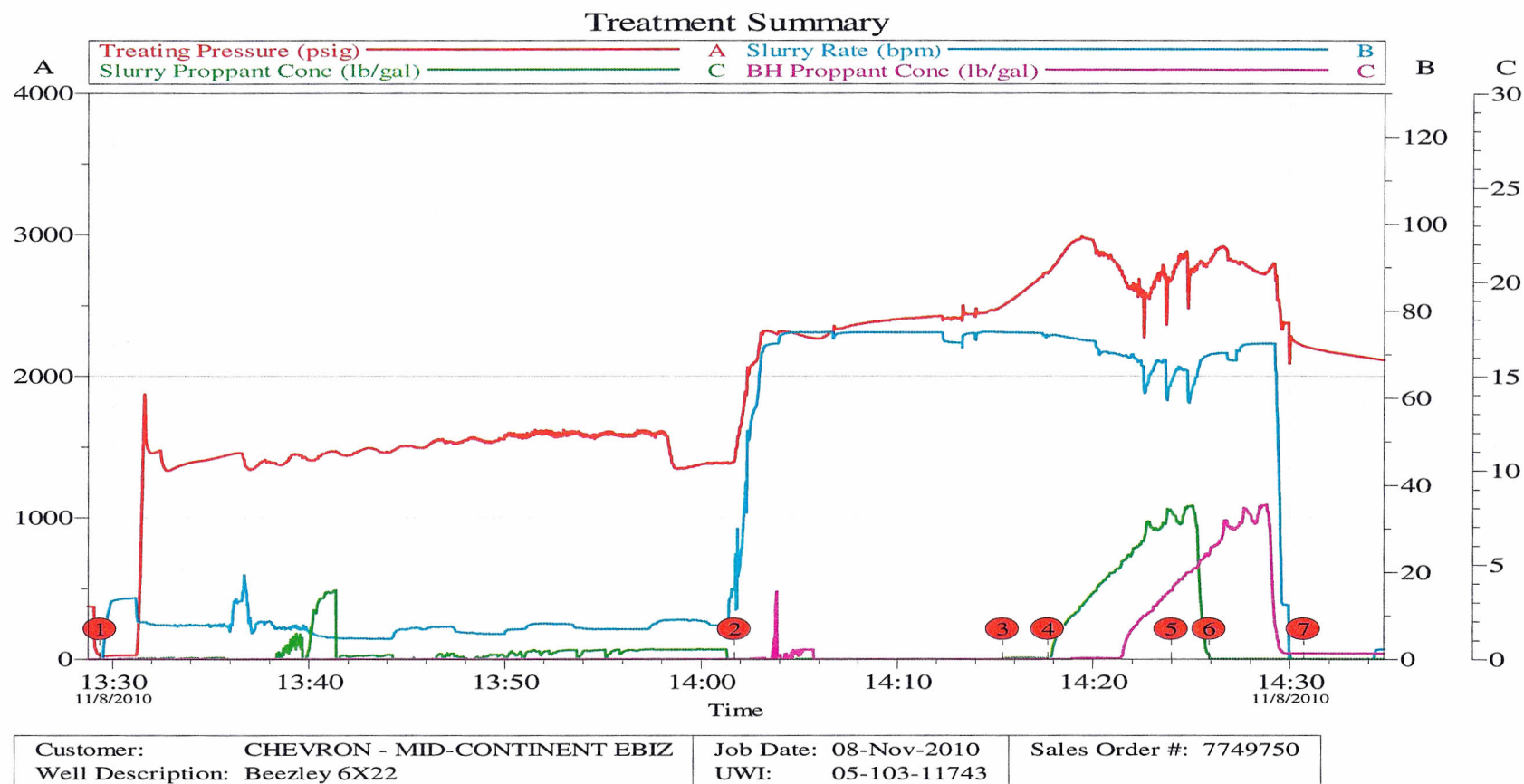
Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

3.2 Job Event Log

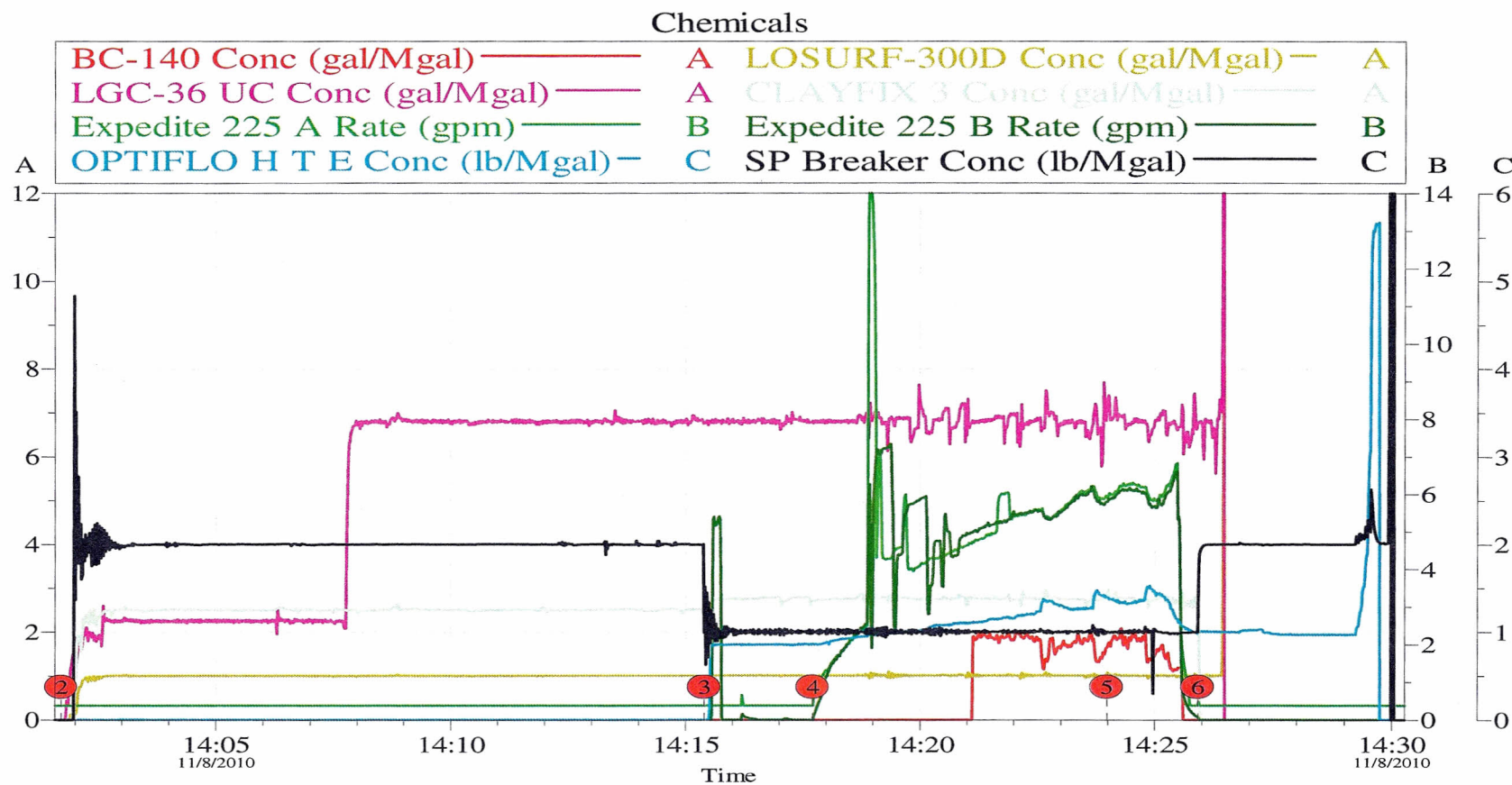
Stage Number	Event Number	Time	Description	Comment	Treating Pressure psi	Slurry Rate bpm	Job Proppant 100*lb	Hydraulic Power hp
	1	08-Nov-10 10:14:00	Other	11/08/10				
	2	10:15:00	Other	Swap WellHead To 6X22 Well				
	3	10:30:00	Repairing Production Equipment	Work On Pumps				
	4	12:17:00	Prime Pumps	Prime Up				
	5	12:24:00	Pressure Test	Pressure Test				
	6	12:29:24	Start Job	Starting Job				
1		13:29:21	Stage 1	Pre-Pad	28	0.0	0.00	0
		13:29:22	Start Averaging	Start Avg Trt 1	27	0.0	0.00	0
2		14:01:41	Stage 2	Displacement	1394	15.7	28.35	537
3		14:15:23	Stage 3	Pad	2495	75.0	28.35	4586
4		14:17:42	Stage 4	1-8#	2732	74.2	32.16	4967
5		14:23:58	Stage 5	8#	2686	63.6	672.27	4187
6		14:25:54	Stage 6	Flush	2807	69.9	905.22	4807
7		14:30:42	Stage 7	Shut-In	2213	0.0	905.22	0

4.0 ATTACHMENTS

4.1 Treatment Summary



4.2 Chemicals

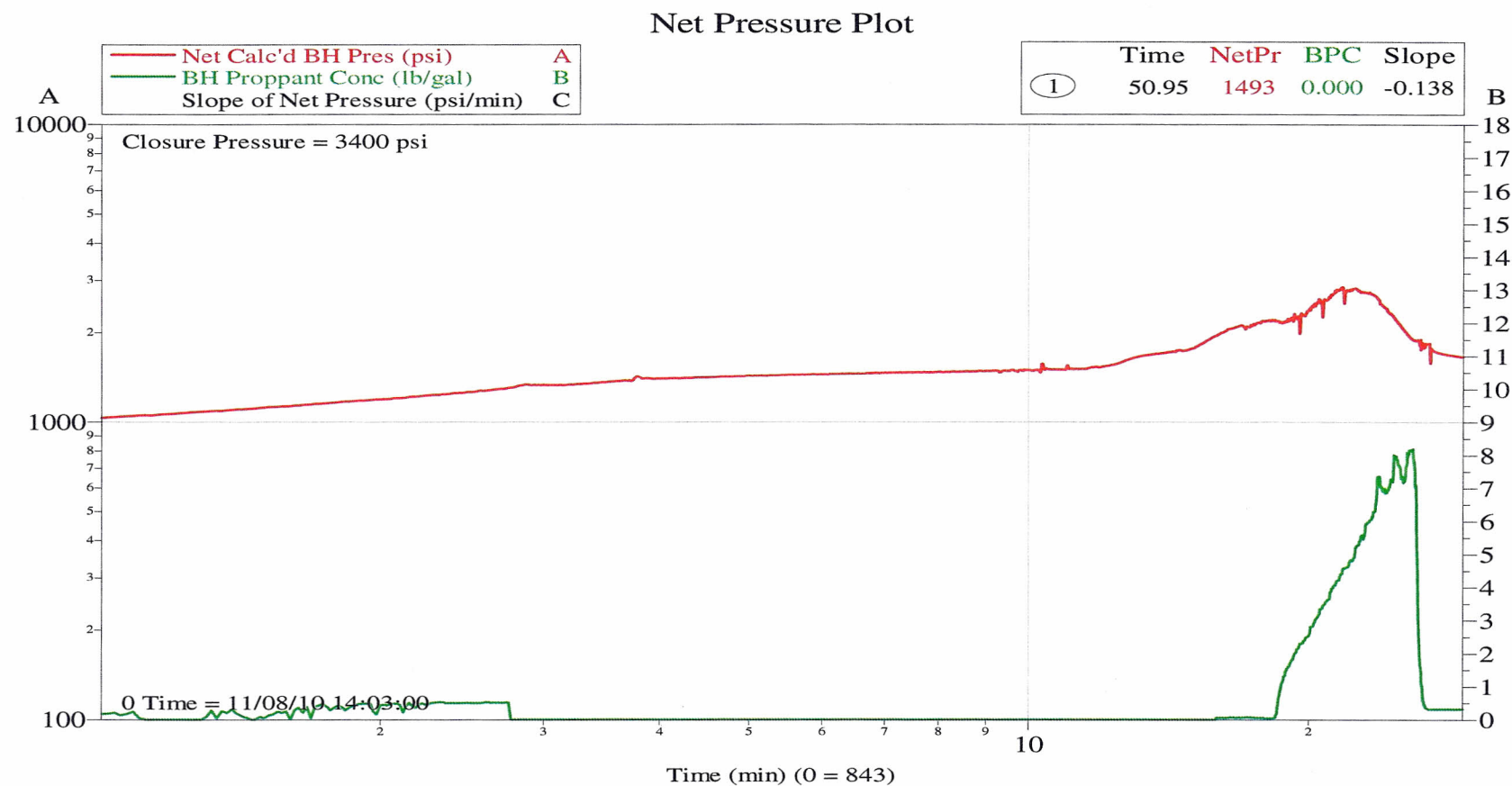


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Well Description: Beezley 6X22

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4.3 Net Pressure Plot



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