Schlumberger

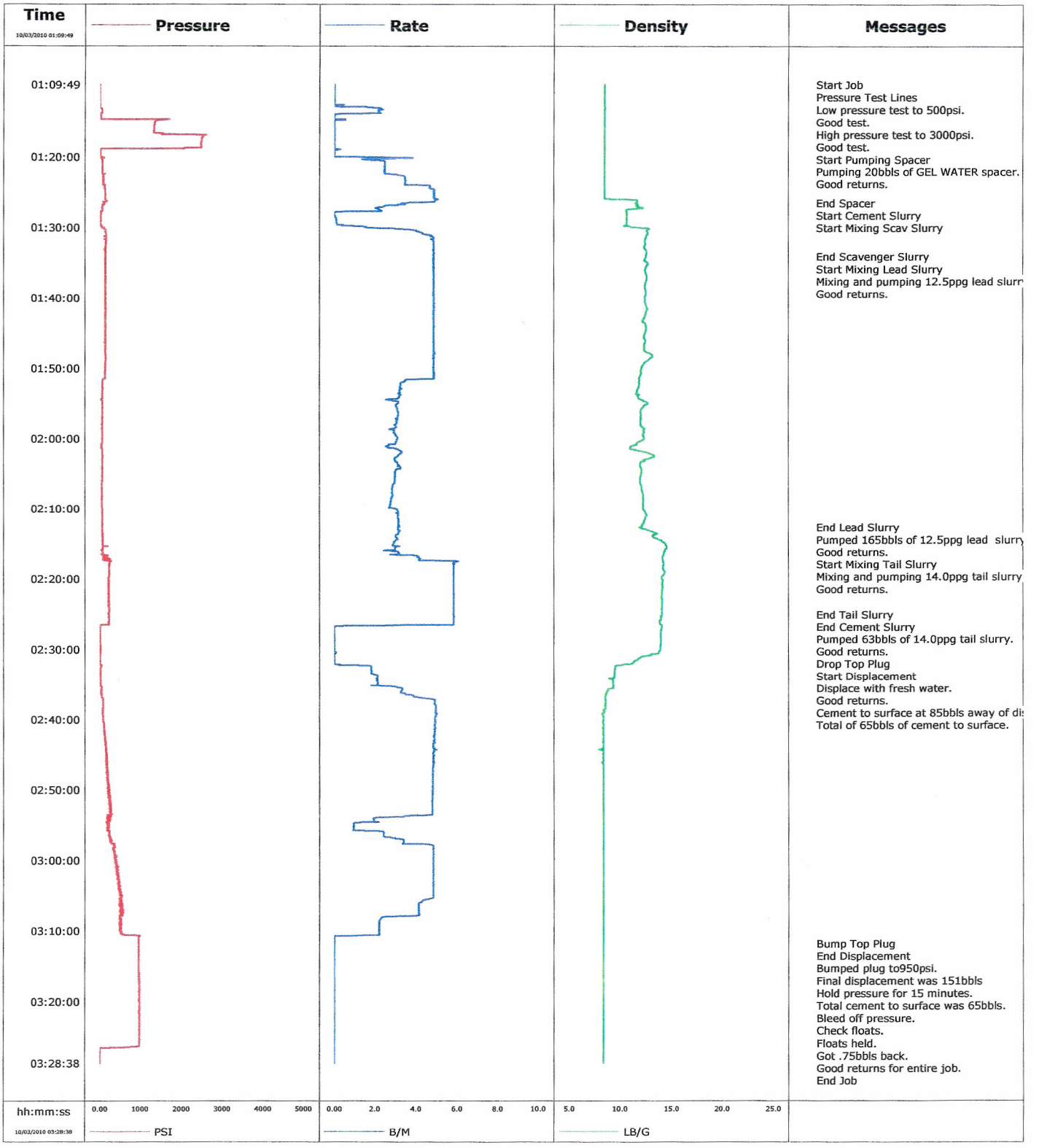
DATE :	**October 2, 2010**
SERVICE TYPE :	**9 5/8" SURFACE**
CLIENT :	**CHEVRON**
TREATMENT # :	**BAD4-00195**
WELL :	**BEEZLEY 6X22**
RIG :	**H&P 316**
LOCATION :	**RANGELY**
COMPANY MAN :	**BRENT SWANK**
	ELMER TATUM

PREPARED BY :	**JEFF PATTERSON**
TITLE :	**FS1**
CELL # :	**1-970-270-6976**
DISTRICT :	**GJCO**
SALES CONTACT :	**Kent Donner**
PHONE # :	**1-970-683-4000**

Schlumberger Cementing Job Report

CemCAT v1.3

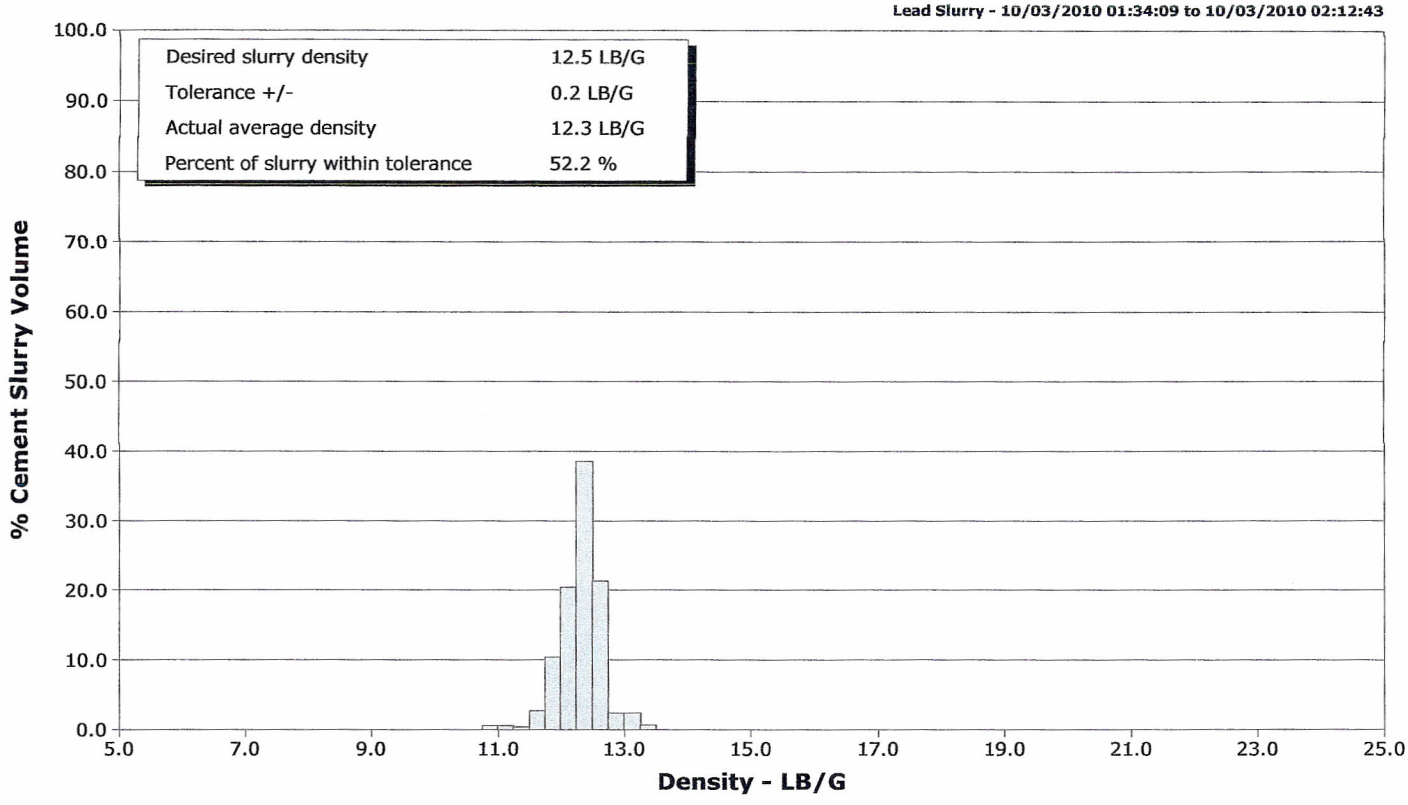
Well	BEEZLEY 6X22	**Client**	CHEVRON
Field	RANGELY	**SIR No.**	BAD4-00195
Engineer	JEFF PATTERSON	**Job Type**	9 5/8" SURFACE.
Country	United States	**Job Date**	10-02-2010



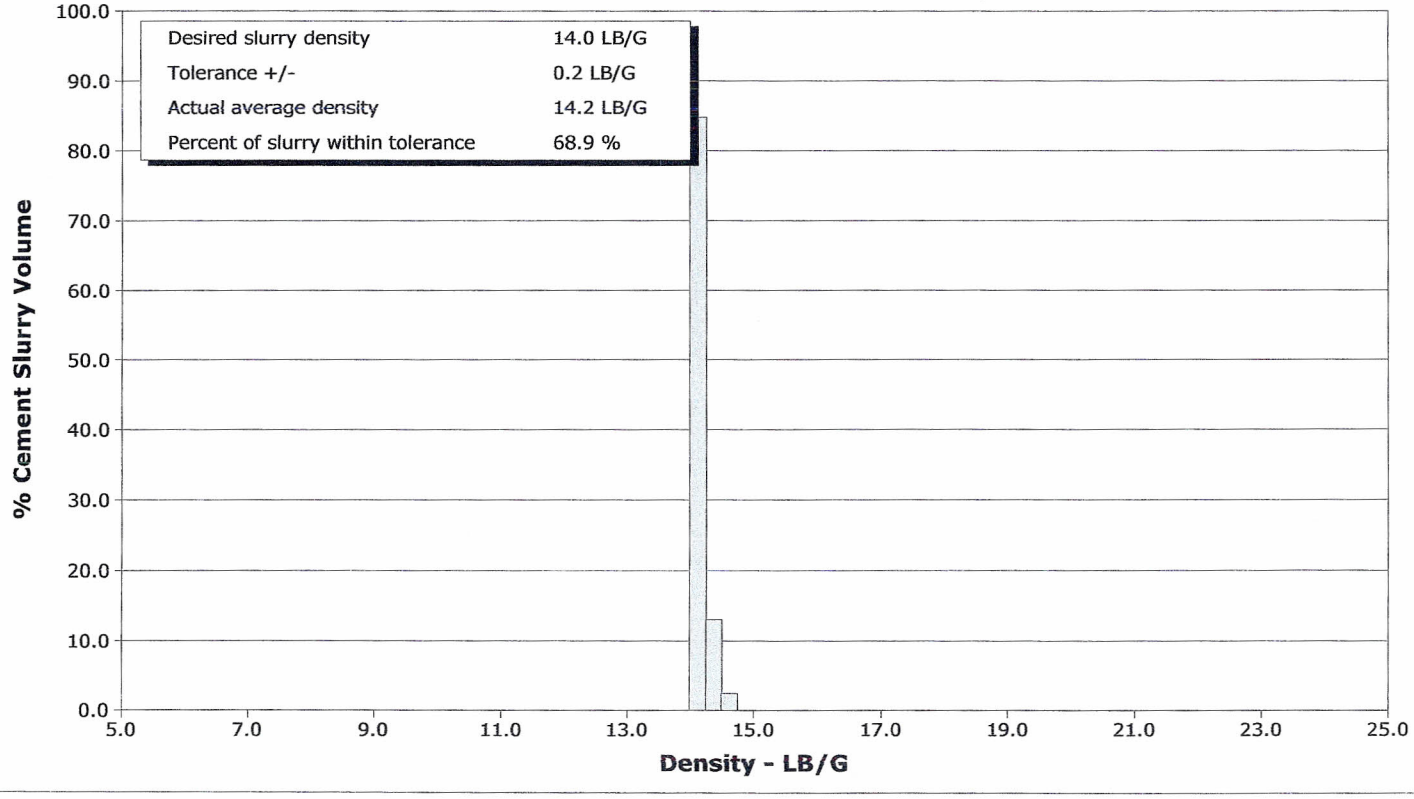
Schlumberger Cementing Qa/Qc Density Report

Well	BEEZLEY 6X22	**Client**	CHEVRON
Field	RANGELY	**SIR No.**	BAD4-00195
Engineer	JEFF PATTERSON	**Job Type**	9 5/8" SURFACE.
Country	United States	**Job Date**	10-02-2010

Lead Slurry - 10/03/2010 01:34:09 to 10/03/2010 02:12:43



Tail Slurry - 10/03/2010 02:14:36 to 10/03/2010 02:25:07



Cementing Service Report

Customer	Job Number
CHEVRON	BAD4-00195

Well	Location (legal)	Schlumberger Location	Job Start
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	GRAND JUNCTION,COLORADO	Oct/02/2010

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
RANGELY	SHALE	0 deg	12.3 in	2003.0 ft	2003.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
RIO BLANCO	Colorado		103 degF	89 degF	

Well Master	API/UWI
0631189363	

Rig Name	Drilled For	Service Via
H&P 316	Oil	Land

Offshore Zone	Well Class	Well Type
	New	Development

Drilling Fluid Type	Max. Density	Plastic Viscosity

Service Line	Job Type
Cementing	9 5/8" SURFACE.

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
3000 psi		9 5/8" CEMENT HEAD

Service Instructions

Cement 9 5/8" surface casing @ 2000ft in 12 1/2" OH with:
20bbl Gel water @ 8.47ppg,
436sx Extended G Lead @ 12.5ppg TOL = Surface, 227sx G tail @ 14ppg TOT=1500ft,
Displace with water.

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
2003.0	9.630	36.0	J55	8RD
0.0	0.000	0.0		

Tubing/Drill Pipe

Depth,	Size,	Weight,	Grade	Thread

Perforations/Open Hole

Top,	Bottom,		No. of Shots	Total Interval
				Diameter

Treat Down	Displacement	Packer Type	Packer Depth
Casing	151.0 bbl		

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
	154.9 bbl	118.0 bbl	280.0 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
[x]	[x]

Lift Pressure	Pipe Rotated	Pipe Reciprocated
992 psi	[ ]	[ ]

No. Centralizers	Top Plugs	Bottom Plugs
	1	

Cement Head Type
Single

Job Scheduled For	Arrived on Location	Leave Location
Oct/02/2010	Oct/02/2010	Oct/02/2010

Casing Tools	
Shoe Type	Guide
Shoe Depth	2003.0 ft
Stage Tool Type	
Stage Tool Depth	
Collar Type	Float
Collar Depth	1957.0 ft

Squeeze Job	
Squeeze Type	
Tool Type	
Tool Depth	
Tail Pipe Size	
Tail Pipe Depth	
Sqz. Total Vol.	

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	00:11:58					Started Acquisition
10/03/2010	01:09:49	-3	0.0	8.54	0.0	
10/03/2010	01:09:50					Start Job
10/03/2010	01:09:50	-3	0.0	8.54	0.0	
10/03/2010	01:09:53					Pressure Test Lines
10/03/2010	01:09:53	-3	0.0	8.54	0.0	
10/03/2010	01:09:54					Low pressure test to 500psi.
10/03/2010	01:09:54					Good test.
10/03/2010	01:09:54					High pressure test to 3000psi.
10/03/2010	01:09:54	-3	0.0	8.54	0.0	
10/03/2010	01:09:55					Good test.
10/03/2010	01:09:55	-3	0.0	8.54	0.0	
10/03/2010	01:09:56					Start Pumping Spacer
10/03/2010	01:09:56	-3	0.0	8.54	0.0	
10/03/2010	01:09:57					Pumping 20bbls of GEL WATER spacer.
10/03/2010	01:09:57	-3	0.0	8.54	0.0	
10/03/2010	01:09:58					Good returns.
10/03/2010	01:09:58	-3	0.0	8.54	0.0	
10/03/2010	01:10:28	-3	0.0	8.54	0.0	
10/03/2010	01:10:58	-3	0.0	8.54	0.0	
10/03/2010	01:11:28	-3	0.0	8.54	0.0	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	01:12:28	-3	0.0	8.54	0.0	
10/03/2010	01:12:58	-1	0.4	8.54	0.0	
10/03/2010	01:13:28	43	2.2	8.52	1.1	
10/03/2010	01:13:58	13	0.3	8.52	2.1	
10/03/2010	01:14:28	16	0.0	8.52	2.1	
10/03/2010	01:14:58	1367	0.0	8.52	2.1	
10/03/2010	01:15:28	1332	0.0	8.52	2.1	
10/03/2010	01:15:58	1322	0.0	8.52	2.1	
10/03/2010	01:16:28	1317	0.0	8.52	2.1	
10/03/2010	01:16:58	2519	0.0	8.52	2.1	
10/03/2010	01:17:28	2490	0.0	8.52	2.1	
10/03/2010	01:17:58	2478	0.0	8.52	2.1	
10/03/2010	01:18:28	2470	0.0	8.52	2.1	
10/03/2010	01:18:58	5	0.3	8.52	2.1	
10/03/2010	01:19:28	9	0.0	8.52	2.2	
10/03/2010	01:19:58	10	0.0	8.52	2.2	
10/03/2010	01:20:28	54	1.8	8.53	3.2	
10/03/2010	01:20:58	55	2.5	8.52	4.4	
10/03/2010	01:21:28	53	2.5	8.52	5.6	
10/03/2010	01:21:58	54	2.5	8.52	6.8	
10/03/2010	01:22:28	125	2.5	8.52	8.1	
10/03/2010	01:22:58	75	3.5	8.51	9.7	
10/03/2010	01:23:28	70	3.5	8.51	11.4	
10/03/2010	01:23:58	71	3.4	8.54	13.1	
10/03/2010	01:24:28	110	4.7	8.54	15.4	
10/03/2010	01:25:28	122	4.9	8.54	20.2	
10/03/2010	01:25:58	129	4.9	8.54	22.6	
10/03/2010	01:26:28	92	4.2	11.72	25.1	
10/03/2010	01:26:35					End Spacer
10/03/2010	01:26:35	80	3.3	11.54	25.5	
10/03/2010	01:26:37					Start Cement Slurry
10/03/2010	01:26:37					Start Mixing Scav Slurry
10/03/2010	01:26:37	94	3.3	11.57	25.6	
10/03/2010	01:26:58	62	2.5	11.58	26.7	
10/03/2010	01:27:28	54	2.2	10.78	27.8	
10/03/2010	01:27:58	7	0.0	10.63	28.5	
10/03/2010	01:28:28	13	0.1	10.63	28.5	
10/03/2010	01:28:58	13	0.1	10.64	28.5	
10/03/2010	01:29:28	10	0.1	10.65	28.6	
10/03/2010	01:29:58	45	1.6	11.07	28.9	
10/03/2010	01:30:28	140	4.0	12.62	30.3	
10/03/2010	01:30:58	147	4.3	12.69	32.4	
10/03/2010	01:31:28	157	4.8	12.52	34.8	
10/03/2010	01:31:58	161	4.8	12.42	37.2	
10/03/2010	01:32:28	139	4.8	12.46	39.6	
10/03/2010	01:32:58	130	4.8	12.38	42.0	
10/03/2010	01:33:28	134	4.8	12.62	44.4	
10/03/2010	01:33:58	125	4.8	12.54	46.9	
10/03/2010	01:34:09					End Scavenger Slurry
10/03/2010	01:34:09					Start Mixing Lead Slurry
10/03/2010	01:34:09	121	4.9	12.52	47.8	
10/03/2010	01:34:11					Mixing and pumping 12.5ppg lead slurry.
10/03/2010	01:34:11					Good returns.
10/03/2010	01:34:11	130	4.9	12.51	47.9	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	01:34:58	123	4.8	12.66	51.7	
10/03/2010	01:35:28	128	4.8	12.59	54.1	
10/03/2010	01:35:58	122	4.8	12.45	56.5	
10/03/2010	01:36:28	122	4.8	12.52	59.0	
10/03/2010	01:36:58	125	4.9	12.61	61.4	
10/03/2010	01:37:28	129	4.8	12.60	63.8	
10/03/2010	01:37:58	122	4.8	12.48	66.2	
10/03/2010	01:38:28	121	4.8	12.43	68.7	
10/03/2010	01:38:58	124	4.8	12.50	71.1	
10/03/2010	01:39:28	126	4.8	12.51	73.5	
10/03/2010	01:39:58	128	4.8	12.41	75.9	
10/03/2010	01:40:28	125	4.8	12.40	78.3	
10/03/2010	01:40:58	131	4.8	12.50	80.8	
10/03/2010	01:41:28	138	4.8	12.64	83.2	
10/03/2010	01:41:58	128	4.8	12.56	85.6	
10/03/2010	01:42:28	124	4.8	12.47	88.0	
10/03/2010	01:42:58	124	4.8	12.31	90.5	
10/03/2010	01:43:28	120	4.8	12.22	92.9	
10/03/2010	01:43:58	123	4.8	12.54	95.3	
10/03/2010	01:44:28	133	4.8	12.56	97.7	
10/03/2010	01:44:58	122	4.9	12.45	100.2	
10/03/2010	01:45:28	122	4.8	12.36	102.6	
10/03/2010	01:45:58	128	4.8	12.45	105.0	
10/03/2010	01:46:28	128	4.8	12.42	107.4	
10/03/2010	01:46:58	124	4.8	12.38	109.8	
10/03/2010	01:47:28	124	4.8	12.36	112.3	
10/03/2010	01:47:58	128	4.9	12.95	114.7	
10/03/2010	01:48:28	133	4.8	13.12	117.1	
10/03/2010	01:48:58	131	4.8	12.69	119.5	
10/03/2010	01:49:28	128	4.9	12.27	122.0	
10/03/2010	01:49:58	114	4.8	12.12	124.4	
10/03/2010	01:50:28	119	4.8	12.04	126.8	
10/03/2010	01:50:58	118	4.9	12.02	129.2	
10/03/2010	01:51:28	120	4.9	11.88	131.7	
10/03/2010	01:51:58	55	3.3	11.90	133.5	
10/03/2010	01:52:28	53	3.2	11.85	135.1	
10/03/2010	01:52:58	53	3.3	11.75	136.8	
10/03/2010	01:53:28	53	3.2	11.66	138.3	
10/03/2010	01:53:58	54	3.2	11.72	139.9	
10/03/2010	01:54:28	32	2.5	12.01	141.5	
10/03/2010	01:54:58	60	3.1	12.69	142.9	
10/03/2010	01:55:28	55	3.0	12.31	144.4	
10/03/2010	01:55:58	55	3.1	12.07	146.0	
10/03/2010	01:56:28	56	3.1	12.04	147.5	
10/03/2010	01:56:58	54	3.1	12.04	149.1	
10/03/2010	01:57:28	53	3.1	12.04	150.6	
10/03/2010	01:57:58	54	3.0	12.05	152.1	
10/03/2010	01:58:28	55	3.0	12.22	153.6	
10/03/2010	01:58:58	54	2.9	12.32	155.1	
10/03/2010	01:59:58	58	3.1	12.35	158.1	
10/03/2010	02:00:28	53	3.0	11.92	159.6	
10/03/2010	02:00:58	36	2.7	11.40	161.0	
10/03/2010	02:01:28	50	3.0	10.99	162.4	
10/03/2010	02:01:58	60	3.3	12.38	164.0	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	02:02:58	57	2.9	12.74	167.1	
10/03/2010	02:03:28	56	3.1	12.03	168.6	
10/03/2010	02:03:58	58	3.1	11.97	170.1	
10/03/2010	02:04:28	51	3.0	12.12	171.7	
10/03/2010	02:04:58	51	3.0	12.09	173.2	
10/03/2010	02:05:28	52	3.0	12.01	174.7	
10/03/2010	02:05:58	50	2.9	11.94	176.2	
10/03/2010	02:06:28	46	2.9	11.97	177.6	
10/03/2010	02:06:58	46	2.8	12.11	179.1	
10/03/2010	02:07:28	48	2.8	12.15	180.5	
10/03/2010	02:07:58	49	2.9	12.23	181.9	
10/03/2010	02:08:28	47	2.8	12.25	183.3	
10/03/2010	02:08:58	48	2.8	12.25	184.7	
10/03/2010	02:09:28	46	2.7	12.25	186.1	
10/03/2010	02:09:58	56	2.9	12.26	187.4	
10/03/2010	02:10:28	60	3.1	12.43	189.0	
10/03/2010	02:10:58	61	3.1	12.62	190.5	
10/03/2010	02:11:28	60	3.1	12.45	192.1	
10/03/2010	02:11:58	60	3.1	12.34	193.7	
10/03/2010	02:12:28	58	3.2	12.13	195.2	
10/03/2010	02:12:43					End Lead Slurry
10/03/2010	02:12:43	56	3.1	11.88	196.0	
10/03/2010	02:12:46					Pumped 165bbls of 12.5ppg lead slurry.
10/03/2010	02:12:46	56	3.1	12.00	196.2	
10/03/2010	02:12:47					Good returns.
10/03/2010	02:12:47	56	3.1	12.04	196.2	
10/03/2010	02:12:58	54	3.1	12.45	196.8	
10/03/2010	02:13:28	61	3.1	13.40	198.4	
10/03/2010	02:13:58	64	3.0	13.16	199.9	
10/03/2010	02:14:28	65	3.0	13.82	201.4	
10/03/2010	02:14:36					Start Mixing Tail Slurry
10/03/2010	02:14:36	64	3.0	14.05	201.8	
10/03/2010	02:14:58	64	2.9	14.40	202.9	
10/03/2010	02:15:28	68	3.0	14.55	204.4	
10/03/2010	02:15:58	73	2.5	14.39	205.8	
10/03/2010	02:16:28	64	3.2	14.24	207.3	
10/03/2010	02:16:51					Mixing and pumping 14.0ppg tail slurry.
10/03/2010	02:16:51	138	4.1	14.15	208.7	
10/03/2010	02:16:52					Good returns.
10/03/2010	02:16:52	87	4.1	14.15	208.8	
10/03/2010	02:16:58	87	4.1	14.13	209.2	
10/03/2010	02:17:28	266	5.9	14.19	211.4	
10/03/2010	02:17:58	225	5.8	14.22	214.3	
10/03/2010	02:18:28	221	5.8	14.20	217.2	
10/03/2010	02:18:58	222	5.8	14.35	220.1	
10/03/2010	02:19:28	219	5.8	14.22	223.0	
10/03/2010	02:19:58	210	5.8	14.04	225.9	
10/03/2010	02:20:28	213	5.8	14.15	228.8	
10/03/2010	02:20:58	217	5.8	14.14	231.7	
10/03/2010	02:21:28	220	5.8	14.13	234.6	
10/03/2010	02:21:58	217	5.8	14.08	237.5	
10/03/2010	02:22:28	218	5.8	14.05	240.4	
10/03/2010	02:22:58	211	5.8	14.08	243.3	
10/03/2010	02:23:28	221	5.8	14.11	246.2	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	02:24:28	227	5.8	14.07	252.0	
10/03/2010	02:24:58	218	5.8	14.07	254.9	
10/03/2010	02:25:07					End Tail Slurry
10/03/2010	02:25:07	220	5.8	14.08	255.8	
10/03/2010	02:25:08					End Cement Slurry
10/03/2010	02:25:08	220	5.8	14.08	255.9	
10/03/2010	02:25:09					Pumped 63bbls of 14.0ppg tail slurry.
10/03/2010	02:25:09					Good returns.
10/03/2010	02:25:09	221	5.8	14.08	256.0	
10/03/2010	02:25:12					Drop Top Plug
10/03/2010	02:25:12	217	5.8	14.08	256.3	
10/03/2010	02:25:13					Start Displacement
10/03/2010	02:25:13	217	5.8	14.08	256.4	
10/03/2010	02:25:15					Displace with fresh water.
10/03/2010	02:25:15					Good returns.
10/03/2010	02:25:15					Cement to surface at 85bbls away of displacement.
10/03/2010	02:25:15					Total of 65bbls of cement to surface.
10/03/2010	02:25:15	220	5.8	14.03	256.6	
10/03/2010	02:25:28	214	5.8	14.02	257.8	
10/03/2010	02:25:58	219	5.8	13.86	260.7	
10/03/2010	02:26:28	227	5.8	13.89	263.6	
10/03/2010	02:26:58	3	0.0	14.06	264.4	
10/03/2010	02:27:28	2	0.0	14.01	264.4	
10/03/2010	02:27:58	2	0.0	13.99	264.4	
10/03/2010	02:28:28	7	0.0	13.98	264.4	
10/03/2010	02:28:58	4	0.0	13.98	264.4	
10/03/2010	02:29:28	12	0.0	13.96	264.4	
10/03/2010	02:29:58	15	0.0	13.95	264.4	
10/03/2010	02:30:28	14	0.1	13.80	264.4	
10/03/2010	02:30:58	10	0.0	12.67	264.4	
10/03/2010	02:31:28	9	0.0	11.74	264.4	
10/03/2010	02:31:58	9	0.0	11.27	264.4	
10/03/2010	02:32:28	34	1.8	9.56	264.8	
10/03/2010	02:32:58	12	1.8	9.50	265.7	
10/03/2010	02:33:28	15	1.8	9.47	266.6	
10/03/2010	02:33:58	5	2.1	9.45	267.6	
10/03/2010	02:34:28	17	2.1	9.32	268.7	
10/03/2010	02:34:58	15	2.1	9.33	269.7	
10/03/2010	02:35:28	42	3.1	9.35	271.0	
10/03/2010	02:35:58	37	3.3	8.77	272.6	
10/03/2010	02:36:28	44	3.5	8.65	274.3	
10/03/2010	02:36:58	70	4.3	8.59	276.2	
10/03/2010	02:37:28	79	4.9	8.60	278.6	
10/03/2010	02:37:58	82	4.9	8.59	281.1	
10/03/2010	02:38:28	77	5.0	8.60	283.5	
10/03/2010	02:38:58	74	5.0	8.50	286.0	
10/03/2010	02:39:28	79	5.0	8.35	288.5	
10/03/2010	02:39:58	80	4.9	8.40	291.0	
10/03/2010	02:40:28	96	4.9	8.31	293.4	
10/03/2010	02:40:58	104	4.9	8.42	295.9	
10/03/2010	02:41:28	109	4.9	8.42	298.3	
10/03/2010	02:41:58	120	4.9	8.39	300.8	
10/03/2010	02:42:28	118	4.9	8.42	303.2	
10/03/2010	02:42:58	125	4.9	8.34	305.6	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	02:43:58	155	4.8	8.42	310.5	
10/03/2010	02:44:28	151	4.9	8.33	312.9	
10/03/2010	02:44:58	168	4.8	8.39	315.3	
10/03/2010	02:45:28	167	4.8	8.40	317.7	
10/03/2010	02:45:58	170	4.8	8.41	320.2	
10/03/2010	02:46:28	183	4.8	8.41	322.6	
10/03/2010	02:46:58	183	4.8	8.41	325.0	
10/03/2010	02:47:28	184	4.8	8.42	327.4	
10/03/2010	02:47:58	179	4.8	8.42	329.8	
10/03/2010	02:48:28	194	4.8	8.42	332.2	
10/03/2010	02:48:58	209	4.8	8.42	334.6	
10/03/2010	02:49:28	199	4.8	8.42	337.0	
10/03/2010	02:49:58	206	4.8	8.42	339.4	
10/03/2010	02:50:28	216	4.8	8.41	341.8	
10/03/2010	02:50:58	218	4.8	8.42	344.2	
10/03/2010	02:51:28	256	4.8	8.41	346.5	
10/03/2010	02:51:58	227	4.8	8.42	348.9	
10/03/2010	02:52:28	243	4.8	8.42	351.3	
10/03/2010	02:52:58	282	4.8	8.42	353.7	
10/03/2010	02:53:28	286	4.8	8.42	356.1	
10/03/2010	02:53:58	224	2.0	8.42	357.9	
10/03/2010	02:54:28	202	1.9	8.41	358.9	
10/03/2010	02:54:58	187	1.0	8.41	359.5	
10/03/2010	02:55:28	217	1.0	8.41	360.0	
10/03/2010	02:55:58	225	2.4	8.41	360.7	
10/03/2010	02:56:28	232	2.4	8.41	361.9	
10/03/2010	02:56:58	288	3.2	8.41	363.3	
10/03/2010	02:57:28	255	3.4	8.41	365.0	
10/03/2010	02:57:58	354	4.8	8.41	367.1	
10/03/2010	02:58:28	333	4.8	8.42	369.5	
10/03/2010	02:58:58	359	4.8	8.41	371.9	
10/03/2010	02:59:28	399	4.8	8.42	374.3	
10/03/2010	02:59:58	381	4.8	8.42	376.7	
10/03/2010	03:00:28	391	4.8	8.42	379.1	
10/03/2010	03:00:58	417	4.8	8.42	381.5	
10/03/2010	03:01:28	431	4.8	8.42	383.9	
10/03/2010	03:01:58	440	4.8	8.42	386.4	
10/03/2010	03:02:28	449	4.8	8.42	388.8	
10/03/2010	03:02:58	484	4.8	8.42	391.2	
10/03/2010	03:03:28	473	4.8	8.42	393.6	
10/03/2010	03:03:58	447	4.8	8.42	396.0	
10/03/2010	03:04:28	506	4.8	8.42	398.4	
10/03/2010	03:04:58	549	4.8	8.42	400.8	
10/03/2010	03:05:28	515	4.6	8.42	403.2	
10/03/2010	03:05:58	493	4.2	8.42	405.4	
10/03/2010	03:06:28	559	4.1	8.42	407.5	
10/03/2010	03:06:58	531	4.1	8.42	409.5	
10/03/2010	03:07:28	534	4.1	8.42	411.6	
10/03/2010	03:07:58	485	3.2	8.42	413.6	
10/03/2010	03:08:28	501	2.2	8.42	414.8	
10/03/2010	03:08:58	509	2.2	8.42	415.9	
10/03/2010	03:09:28	502	2.2	8.42	417.0	
10/03/2010	03:09:58	492	2.2	8.42	418.1	
10/03/2010	03:10:28	529	2.2	8.42	419.2	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/03/2010	03:11:28	958	0.0	8.42	419.7	
10/03/2010	03:11:51					Bump Top Plug
10/03/2010	03:11:51	959	0.0	8.42	419.7	
10/03/2010	03:11:52					End Displacement
10/03/2010	03:11:52	958	0.0	8.42	419.7	
10/03/2010	03:11:53					Bumped plug to950psi.
10/03/2010	03:11:53					Final displacement was 151bbls
10/03/2010	03:11:53	958	0.0	8.42	419.7	
10/03/2010	03:11:54					Hold pressure for 15 minutes.
10/03/2010	03:11:54					Total cement to surface was 65bbls.
10/03/2010	03:11:54					Bleed off pressure.
10/03/2010	03:11:54	958	0.0	8.42	419.7	
10/03/2010	03:11:55					Check floats.
10/03/2010	03:11:55					Floats held.
10/03/2010	03:11:55					Got .75bbls back.
10/03/2010	03:11:55	958	0.0	8.42	419.7	
10/03/2010	03:11:56					Good returns for entire job.
10/03/2010	03:11:56	957	0.0	8.42	419.7	
10/03/2010	03:11:58	954	0.0	8.42	419.7	
10/03/2010	03:12:28	954	0.0	8.42	419.7	
10/03/2010	03:12:58	954	0.0	8.42	419.7	
10/03/2010	03:13:28	958	0.0	8.42	419.7	
10/03/2010	03:13:58	959	0.0	8.42	419.7	
10/03/2010	03:14:28	955	0.0	8.42	419.7	
10/03/2010	03:14:58	958	0.0	8.42	419.7	
10/03/2010	03:15:28	961	0.0	8.42	419.7	
10/03/2010	03:15:58	962	0.0	8.42	419.7	
10/03/2010	03:16:28	959	0.0	8.42	419.7	
10/03/2010	03:16:58	963	0.0	8.42	419.7	
10/03/2010	03:17:28	964	0.0	8.42	419.7	
10/03/2010	03:17:58	964	0.0	8.42	419.7	
10/03/2010	03:18:28	965	0.0	8.42	419.7	
10/03/2010	03:18:58	964	0.0	8.42	419.7	
10/03/2010	03:19:28	966	0.0	8.42	419.7	
10/03/2010	03:19:58	967	0.0	8.42	419.7	
10/03/2010	03:20:28	966	0.0	8.42	419.7	
10/03/2010	03:20:58	968	0.0	8.42	419.7	
10/03/2010	03:21:28	968	0.0	8.42	419.7	
10/03/2010	03:21:58	968	0.0	8.42	419.7	
10/03/2010	03:22:28	969	0.0	8.42	419.7	
10/03/2010	03:22:58	968	0.0	8.42	419.7	
10/03/2010	03:23:28	969	0.0	8.42	419.7	
10/03/2010	03:23:58	970	0.0	8.42	419.7	
10/03/2010	03:24:28	970	0.0	8.42	419.7	
10/03/2010	03:24:58	971	0.0	8.42	419.7	
10/03/2010	03:25:28	970	0.0	8.42	419.7	
10/03/2010	03:25:58	972	0.0	8.42	419.7	
10/03/2010	03:26:28	597	0.0	8.42	419.7	
10/03/2010	03:26:58	2	0.0	8.42	419.7	
10/03/2010	03:27:28	3	0.0	8.42	419.7	
10/03/2010	03:27:58	3	0.0	8.42	419.7	
10/03/2010	03:28:28	5	0.0	8.42	419.7	
10/03/2010	03:28:34					End Job
10/03/2010	03:28:34	3	0.0	8.42	419.7	

Well	Field	Job Start	Customer	Job Number
BEEZLEY 6X22 BEEZLEY 6X22	RANGELY	Oct/02/2010	CHEVRON	BAD4-00195

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5.0			6.0	227.0		20.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3000	950	250	950				

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
	227.0 bbl	151.0 bbl	60 degF	[X]	65.0 bbl
				Washed Thru Perfs [ ]	To

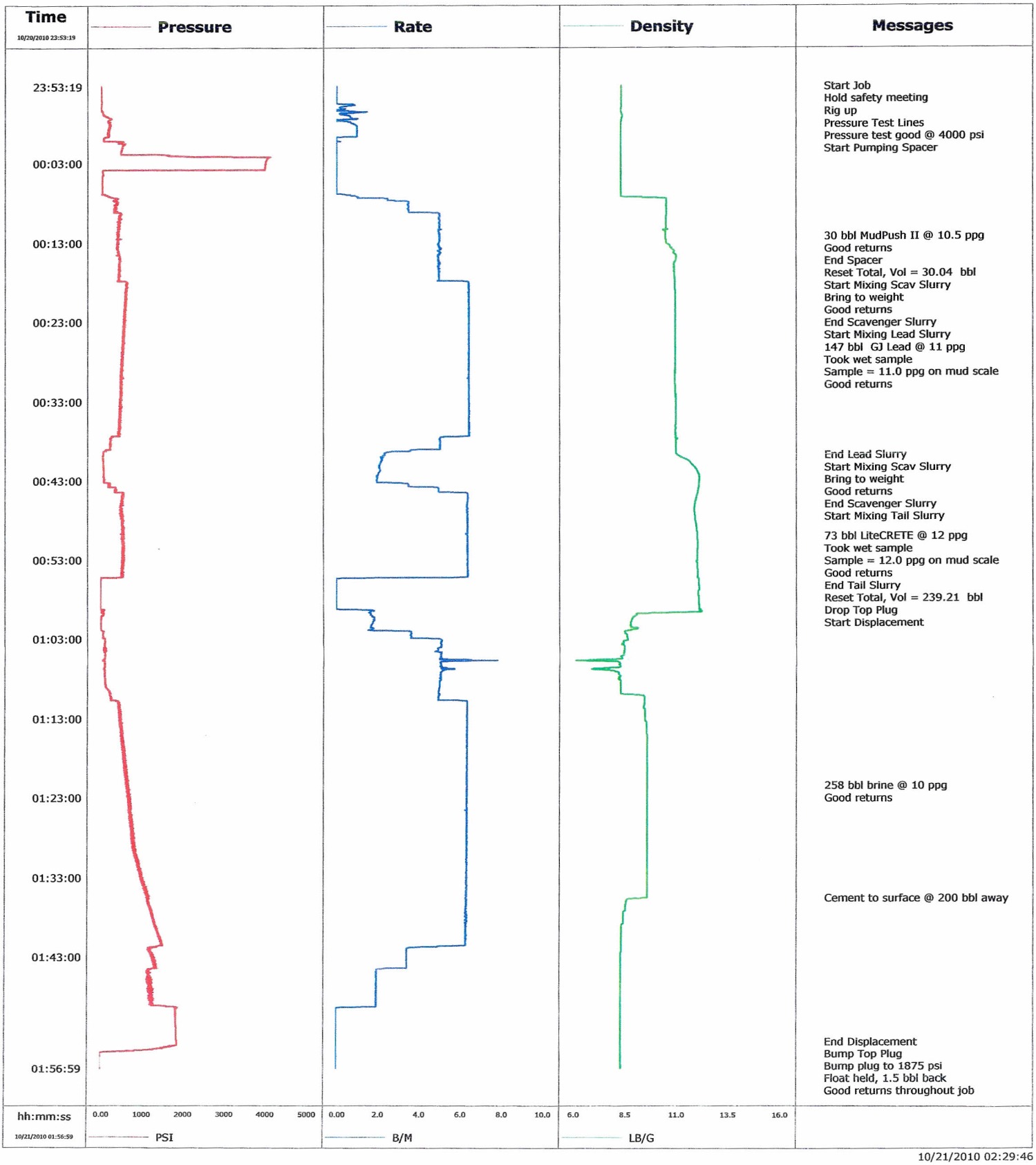
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
DOC TATUM	JEFF PATTERSON	[ ] -	[X] -

Schlumberger

Cementing Job Report

CemCAT v1.3

Well	B2K7-00164	**Client**	Cheveron Corp
Field	Rangely	**SIR No.**	B2K7-00164
Engineer	Dave Wanczyk	**Job Type**	7" Production Casing
Country	United States	**Job Date**	10-20-2010



Schlumberger

Cementing Service Report

Customer	Job Number
Cheveron Corp	B2K7-00164

Well	Location (legal)	Schlumberger Location	Job Start
B2K7-00164 0631189362	Rio Blanco County	Grand Junction, CO	Oct/20/2010

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Rangely	Shale		8.8 in	6618.1 ft	6618.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Rio Blanco	Colorado		152 degF	118 degF	

Well Master	API/UWI
0631189362	

Rig Name	Drilled For	Service Via
H&P 316	Gas	Land

Offshore Zone	Well Class	Well Type
	New	Development

Drilling Fluid Type	Max. Density	Plastic Viscosity
Bentonite	9.70 lb/gal	50.000 cP

Service Line	Job Type
Cementing	7" Production Casing

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
4360 psi	3270 psi	Single Cement head

Service Instructions

Cement 7" Production Casing @ 6609ft in 8 3/4" OH with:
30bbl MUDPUSH II @ 10.5ppg
250sx 11ppg Extended G Lead (TOL = surface)
245sx 12ppg LiteCRETE (TOT = 4507ft)
Displace with Brine

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
2003.0	9.630	36.0	J55	8RD
6609.0	7.000	23.0	J55	8RD

Tubing/Drill Pipe

Depth,	Size,	Weight,	Grade	Thread

Perforations/Open Hole

Top,	Bottom,		No. of Shots	Total Interval
				Diameter

Treat Down	Displacement	Packer Type	Packer Depth
Casing	258.5 bbl		

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
	262.4 bbl	183.0 bbl	449.0 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
[x]	[x]

Lift Pressure	3953 psi

Pipe Rotated	Pipe Reciprocated
[ ]	[ ]

No. Centralizers	Top Plugs	Bottom Plugs
	1	0

Cement Head Type	Single

Job Scheduled For	Arrived on Location	Leave Location
Oct/20/2010	Oct/20/2010	Oct/20/2010

Casing Tools		Squeeze Job	
Shoe Type	Guide	Squeeze Type	
Shoe Depth	6614.0 ft	Tool Type	
Stage Tool Type		Tool Depth	
Stage Tool Depth		Tail Pipe Size	
Collar Type	6565	Tail Pipe Depth	
Collar Depth		Sqz. Total Vol.	

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/20/2010	22:28:08					Started Acquisition
10/20/2010	23:53:19	15	0.0	8.33	0.0	
10/20/2010	23:53:20					Start Job
10/20/2010	23:53:20	15	0.0	8.33	0.0	
10/20/2010	23:53:21					Hold safety meeting
10/20/2010	23:53:21					Rig up
10/20/2010	23:53:21	15	0.0	8.33	0.0	
10/20/2010	23:53:24					Pressure Test Lines
10/20/2010	23:53:24	15	0.0	8.33	0.0	
10/20/2010	23:53:26					Pressure test good @ 4000 psi
10/20/2010	23:53:26	15	0.0	8.33	0.0	
10/20/2010	23:53:28					Start Pumping Spacer
10/20/2010	23:53:28	15	0.0	8.33	0.0	
10/20/2010	23:54:48	14	0.0	8.33	0.0	
10/20/2010	23:56:28	37	0.7	8.33	0.3	
10/20/2010	23:58:08	249	0.9	8.32	1.3	
10/20/2010	23:59:48	84	0.0	8.32	2.9	
10/21/2010	00:01:28	509	0.0	8.33	2.9	
10/21/2010	00:03:08	4013	0.0	8.32	2.9	
10/21/2010	00:04:48	41	0.0	8.33	2.9	
10/21/2010	00:06:28	41	0.0	8.32	2.9	

Well	Field	Job Start	Customer	Job Number
B2K7-00164 0631189362	Rangely	Oct/20/2010	Cheveron Corp	B2K7-00164

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/21/2010	00:09:48	481	5.0	10.52	12.5	
10/21/2010	00:11:28	421	4.9	10.42	20.8	
10/21/2010	00:12:07					30 bbl MudPush II @ 10.5 ppg
10/21/2010	00:12:07					Good returns
10/21/2010	00:12:07	440	5.0	10.50	24.0	
10/21/2010	00:13:08	406	4.9	10.58	29.1	
10/21/2010	00:13:19					End Spacer
10/21/2010	00:13:19	412	4.9	10.70	30.0	
10/21/2010	00:13:20					Reset Total, Vol = 30.04 bbl
10/21/2010	00:13:20	421	5.0	10.70	30.0	
10/21/2010	00:13:21					Start Mixing Scav Slurry
10/21/2010	00:13:21	413	5.0	10.71	30.1	
10/21/2010	00:14:48	472	4.9	11.02	37.3	
10/21/2010	00:16:28	444	5.0	10.91	45.6	
10/21/2010	00:16:41					Bring to weight
10/21/2010	00:16:41	447	5.0	10.91	46.7	
10/21/2010	00:16:42					Good returns
10/21/2010	00:16:42	456	5.0	10.91	46.7	
10/21/2010	00:16:44					End Scavenger Slurry
10/21/2010	00:16:44	457	5.0	10.91	46.9	
10/21/2010	00:16:45					Start Mixing Lead Slurry
10/21/2010	00:16:45	455	5.0	10.92	47.0	
10/21/2010	00:18:08	633	6.4	10.95	54.3	
10/21/2010	00:19:13					147 bbl GJ Lead @ 11 ppg
10/21/2010	00:19:13					Took wet sample
10/21/2010	00:19:13					Sample = 11.0 ppg on mud scale
10/21/2010	00:19:13	623	6.4	10.97	61.3	
10/21/2010	00:19:14					Good returns
10/21/2010	00:19:14	604	6.4	10.96	61.4	
10/21/2010	00:19:48	628	6.4	10.98	65.0	
10/21/2010	00:21:28	588	6.4	10.98	75.7	
10/21/2010	00:23:08	572	6.4	10.98	86.4	
10/21/2010	00:24:48	538	6.4	10.98	97.1	
10/21/2010	00:26:28	541	6.4	10.98	107.8	
10/21/2010	00:28:08	510	6.4	10.97	118.5	
10/21/2010	00:29:48	484	6.4	10.96	129.1	
10/21/2010	00:31:28	503	6.4	10.97	139.8	
10/21/2010	00:33:08	484	6.4	10.99	150.5	
10/21/2010	00:34:48	478	6.4	11.00	161.2	
10/21/2010	00:36:28	485	6.4	10.99	171.9	
10/21/2010	00:38:08	249	5.0	11.00	181.6	
10/21/2010	00:39:42					End Lead Slurry
10/21/2010	00:39:42	66	2.3	11.04	188.2	
10/21/2010	00:39:43					Start Mixing Scav Slurry
10/21/2010	00:39:43	68	2.3	11.05	188.2	
10/21/2010	00:39:48	65	2.3	11.10	188.4	
10/21/2010	00:40:00					Bring to weight
10/21/2010	00:40:00	56	2.1	11.22	188.8	
10/21/2010	00:41:28	78	2.1	11.95	192.0	
10/21/2010	00:43:00					Good returns
10/21/2010	00:43:00	85	1.9	12.13	195.1	
10/21/2010	00:43:08	85	2.0	12.13	195.3	
10/21/2010	00:44:00					End Scavenger Slurry
10/21/2010	00:44:00	382	4.9	12.09	198.4	

Well	Field	Job Start	Customer	Job Number
B2K7-00164 0631189362	Rangely	Oct/20/2010	Cheveron Corp	B2K7-00164

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/21/2010	00:44:01	377	5.0	12.09	198.5	
10/21/2010	00:44:48	535	6.4	12.03	202.8	
10/21/2010	00:46:28	517	6.3	11.90	213.4	
10/21/2010	00:48:08	527	6.4	11.95	224.0	
10/21/2010	00:49:48	544	6.3	12.04	234.5	
10/21/2010	00:50:00					73 bbl LiteCRETE @ 12 ppg
10/21/2010	00:50:00	540	6.3	12.05	235.8	
10/21/2010	00:50:01					Took wet sample
10/21/2010	00:50:01	580	6.4	12.04	235.9	
10/21/2010	00:50:02					Sample = 12.0 ppg on mud scale
10/21/2010	00:50:02	568	6.4	12.05	236.0	
10/21/2010	00:50:03					Good returns
10/21/2010	00:50:03	563	6.4	12.05	236.1	
10/21/2010	00:51:28	551	6.3	12.06	245.1	
10/21/2010	00:53:08	528	6.4	12.04	255.7	
10/21/2010	00:54:48	536	6.4	12.07	266.3	
10/21/2010	00:55:16					End Tail Slurry
10/21/2010	00:55:16	18	2.2	12.04	269.2	
10/21/2010	00:55:22					Reset Total, Vol = 239.21 bbl
10/21/2010	00:55:22	18	0.1	12.12	269.2	
10/21/2010	00:55:27					Drop Top Plug
10/21/2010	00:55:27	12	0.0	12.12	269.2	
10/21/2010	00:55:29					Start Displacement
10/21/2010	00:55:29	13	0.0	12.12	269.2	
10/21/2010	00:56:28	5	0.0	12.13	269.2	
10/21/2010	00:58:08	5	0.0	12.12	269.2	
10/21/2010	00:59:48	68	1.7	9.22	270.1	
10/21/2010	01:01:28	19	1.7	8.82	273.0	
10/21/2010	01:03:08	120	5.1	8.66	278.4	
10/21/2010	01:04:48	114	5.1	8.46	286.8	
10/21/2010	01:06:28	115	5.0	8.31	295.5	
10/21/2010	01:08:08	123	5.1	8.24	304.0	
10/21/2010	01:09:48	238	5.0	8.32	312.3	
10/21/2010	01:11:28	443	6.3	9.45	321.6	
10/21/2010	01:13:08	503	6.3	9.51	332.2	
10/21/2010	01:14:48	564	6.3	9.59	342.7	
10/21/2010	01:16:28	554	6.3	9.60	353.3	
10/21/2010	01:18:08	586	6.3	9.60	363.8	
10/21/2010	01:19:48	628	6.3	9.61	374.4	
10/21/2010	01:21:22					258 bbl brine @ 10 ppg
10/21/2010	01:21:22					Good returns
10/21/2010	01:21:22	667	6.3	9.61	384.3	
10/21/2010	01:21:28	707	6.3	9.61	384.9	
10/21/2010	01:23:08	698	6.3	9.61	395.5	
10/21/2010	01:24:48	708	6.3	9.61	406.0	
10/21/2010	01:26:28	804	6.3	9.61	416.5	
10/21/2010	01:28:08	817	6.3	9.61	427.1	
10/21/2010	01:29:48	843	6.3	9.61	437.6	
10/21/2010	01:31:28	906	6.3	9.60	448.1	
10/21/2010	01:33:08	1005	6.3	9.60	458.7	
10/21/2010	01:34:48	1156	6.3	9.60	469.2	
10/21/2010	01:35:30					Cement to surface @ 200 bbl away
10/21/2010	01:35:30	1199	6.3	9.61	473.6	
10/21/2010	01:36:28	1227	6.3	8.55	479.7	

Well	Field	Job Start	Customer	Job Number
B2K7-00164 0631189362	Rangely	Oct/20/2010	Cheveron Corp	B2K7-00164

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/21/2010	01:39:48	1400	6.3	8.34	500.6	
10/21/2010	01:41:28	1538	6.3	8.33	511.1	
10/21/2010	01:43:08	1278	3.4	8.33	517.4	
10/21/2010	01:44:48	1176	2.0	8.33	522.6	
10/21/2010	01:46:28	1214	2.0	8.32	525.8	
10/21/2010	01:48:08	1271	2.0	8.32	529.1	
10/21/2010	01:49:48	1843	0.0	8.33	531.3	
10/21/2010	01:51:28	1859	0.0	8.33	531.3	
10/21/2010	01:53:08	1871	0.0	8.33	531.3	
10/21/2010	01:53:31					End Displacement
10/21/2010	01:53:31	1875	0.0	8.33	531.3	
10/21/2010	01:53:33					Bump Top Plug
10/21/2010	01:53:33	1875	0.0	8.33	531.3	
10/21/2010	01:53:35					Bump plug to 1875 psi
10/21/2010	01:53:35	1875	0.0	8.33	531.3	
10/21/2010	01:54:48	592	0.0	8.33	531.3	
10/21/2010	01:56:28	-1	0.0	8.33	531.3	
10/21/2010	01:56:52					Float held, 1.5 bbl back
10/21/2010	01:56:52					Good returns throughout job
10/21/2010	01:56:52					58 bbl cement to surface
10/21/2010	01:56:52	-1	0.0	8.33	531.3	
10/21/2010	01:56:55					End Job
10/21/2010	01:56:55	1	0.0	8.33	531.3	

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5.0			6.6	220.0		30.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4000	0	450	1875				

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	Circulation Lost	Job Completed
	220.0 bbl	158.0 bbl	60 degF	[x]	58.0 bbl	[ ]	[x]
				Washed Thru Perfs [ ]	To		

Customer or Authorized Representative	Schlumberger Supervisor
Elmer Tatum	Dave Wanczyk