

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2609834

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: KRIS LEE  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 247-6800  
3. Address: 501 WESTLAKE PARK BLVD Fax: (970) 247-6825  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09690-00 6. County: LA PLATA  
7. Well Name: PATRICK, GARU GU Well Number: 2  
8. Location: QtrQtr: SWNW Section: 29 Township: 34N Range: 7W Meridian: M  
Footage at surface: Distance: 2491 feet Direction: FNL Distance: 1007 feet Direction: FWL  
As Drilled Latitude: 37.162507 As Drilled Longitude: -107.637732

GPS Data:

Data of Measurement: 12/21/2009 PDOP Reading: 6.4 GPS Instrument Operator's Name: BOB CRESS

\*\* If directional footage

at Top of Prod. Zone Distance: 830 feet Direction: FSL Distance: 1047 feet Direction: FWL  
Sec: 29 Twp: 34N Rng: 7W  
at Bottom Hole Distance: 730 feet Direction: FSL Distance: 1044 feet Direction: FWL  
Sec: 29 Twp: 34N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/24/2009 13. Date TD: 11/28/2009 14. Date Casing Set or D&A: 11/27/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 3892 TVD 3206 17 Plug Back Total Depth MD \_\_\_\_\_ TVD \_\_\_\_\_

18. Elevations GR 6732 KB 6749 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	479	350	0	490	
1ST	7+7/8	5+1/2		0	3,822	395	0	3,883	

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

PRELIMINARY

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: KRISTINA A. LEE \_\_\_\_\_

Title: REGULATORY SPECIALIST Date: 12/23/2009 Email: LEEKA@BP.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nash* Director of COGCC Date: 2/8/2011

**Attachment Check List**

Att Doc Num	Name
2070367	DIRECTIONAL SURVEY

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)