



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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FEB 07 2011
COGCC

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850	4 Contact Name & Phone Tony Franzone	Report taken by: Tony Franzone DAVE ANDREWS
2. Name of Operator: Williams RMT	Ph 970 589 1454	
3. Address: 1515 Arapahoe St STE 1000	Fax:	
City: Denver State CO Zip: 80202		

WELL LOCATION INFORMATION

5. API Number: 05 045 19718 00	6. County: Garfield
7. Well Name: Savage	8. Well Number: PA 31-9
9. Unit Name (if appl.): N/A	10. Unit No: N/A
11. QtrQtr: SWSE Sec 4 Twp: 7S Rng: 95W Meridian: 6	
12. Footage From Exterior Section Lines: 100 FSL 2008 FEL	
13. Field Name: Parachute	14. Field Number: 67350

CASING INFORMATION

15. Surface Casing Size: 9 5 / 8 Weight per Foot: 32.3 Grade: H 40 True Vertical Setting Depth: 946 ft
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 6941 ft	19. Formation Code: N/A RLNS
18. Formation at Kick: Rollins	
20. Shut-in Drill Pipe Pressure (SIDPP): 150 psi	
21. Shut-in Casing Pressure (SICP): 500 psi	
22. Mud Weight at Time of Kick: 10.8 ppg	
23. Pit Gain: 30 bbls.	
24. Time and Date Shut In: Feb 6, 2011 0730	
25. Mud Weight Required to Control Well: 11.1 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): At 0730, a 30 bbl pit gain was observed, and a soft shut-in was performed, circulated through choke for 8 hrs while raising mud weight, and circulating and conditioning gas-cut mud. Took well off choke at 1530, verified no flow and resumed drilling.	