



FORM  
23  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY  
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FEB 07 2011

**COGCC**

**LOSS OF WELL CONTROL REPORT**

As required by Rule 327.

1. OGCC Operator Number: 96850  
2. Name of Operator: Williams RMT  
3. Address: 1515 Arapahoe St STE 1000  
City: Denver State: CO Zip: 80202

4. Contact Name & Phone  
Tony Franzone  
Ph 970 589 1454  
Fax:

Report taken by:

Tony Franzone  
DAVE ANDREWS

**WELL LOCATION INFORMATION**

5. API Number: 05 045 19718 00  
6. County: Garfield  
7. Well Name: Savage  
8. Well Number: PA 31-9  
9. Unit Name (if appl.): N/A  
10. Unit No: N/A  
11. QtrQtr: SWSE Sec 4 Twp: 7S Rng: 95W Meridian: 6  
12. Footage From Exterior Section Lines: 100 FSL 2008 FEL  
13. Field Name: Parachute  
14. Field Number: 67350

**CASING INFORMATION**

15. Surface Casing Size: 9 5 / 8 Weight per Foot: 32.3 Grade: H 40 True Vertical Setting Depth: 946 ft  
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

**KICK INFORMATION**

17. True Vertical Depth at Kick: 6941 ft  
18. Formation at Kick: Rollins  
19. Formation Code: N/A RLNS  
20. Shut-in Drill Pipe Pressure (SIDPP): 150 psi.  
21. Shut-in Casing Pressure (SICP): 500 psi.  
22. Mud Weight at Time of Kick: 10.8 ppg.  
23. Pit Gain: 30 bbls.  
24. Time and Date Shut In: Feb 6, 2011 0730  
25. Mud Weight Required to Control Well: 11.1 ppg  
26. Type of Kick: ☒ Gas ☐ Oil ☐ Water

27. Comments (describe actions to control in detail): At 0730, a 30 bbl pit gain was observed, and a soft shut-in was performed, circulated through choke for 8 hrs while raising mud weight, and circulating and conditioning gas-cut mud. Took well off choke at 1530, verified no flow and resumed drilling.