

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400130781

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641
3. Address: P O BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-17878-00 6. County: GARFIELD
7. Well Name: Shell Well Number: 797-03-15A
8. Location: QtrQtr: NWNE Section: 3 Township: 7S Range: 97W Meridian: 6
Footage at surface: Direction: FNL Distance: 1221 Direction: FEL Distance: 1460
As Drilled Latitude: 39.478410 As Drilled Longitude: -108.201880

GPS Data:

Data of Measurement: 08/27/2010 PDOP Reading: 5.9 GPS Instrument Operator's Name: K. Gardiner

** If directional footage

at Top of Prod. Zone Direction: FNL Distance: 791 Direction: FEL Distance: 1262
at Bottom Hole Direction: FNL Distance: 791 Direction: FEL Distance: 1259

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/04/2010 13. Date TD: 10/12/2010 14. Date Casing Set or D&A: 10/13/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6700 TVD 6655 17 Plug Back Total Depth MD 6640 TVD 659518. Elevations GR 6327 KB 6345

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/Slim Sonic Logging Tool/GR-CCL
RST/Sigma Mode/GR-CCL
Sonic Porosity & Delta T/Slim Sonic Logging Tool/GR-CCL
RST/Inelastic Capture Mode/GR-CCL
Processed Data/SSLT (Cased Hole)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20+0/0	16+0/0	65	112	4	112	0
SURF	12+1/4	9+5/8	36	1,005	250	1,005	0
1ST	7+7/8	4+1/2	11.6	6,699	1,460	6,699	1,260

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400130782	CEMENT JOB SUMMARY	Oxy Shell 797-03-15A Surface PJR.pdf
400130783	DIRECTIONAL SURVEY	i797-03-15A Final Survey.pdf
400131058	LAS-	OXY_SHELL_797_03_15A_CasedHole_SSLT_Compressional_3000ft_6600ft_Results.las

Total Attach: 3 Files