

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2609818

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: RANDY LOUDENBURG  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 247-6800  
3. Address: 501 WESTLAKE PARK BLVD Fax: (970) 247-6825  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09694-00 6. County: LA PLATA  
7. Well Name: SOUTHERN UTE GU DD Well Number: 2  
8. Location: QtrQtr: SESW Section: 30 Township: 34N Range: 8W Meridian: M  
Footage at surface: Distance: 785 feet Direction: FSL Distance: 1849 feet Direction: FWL  
As Drilled Latitude: 37.156679 As Drilled Longitude: -107.762335

## GPS Data:

Data of Measurement: 11/12/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: BOB CRESS

## \*\* If directional footage

at Top of Prod. Zone Distance: 1813 feet Direction: FSL Distance: 2349 feet Direction: FWL  
Sec: 30 Twp: 34N Rng: 8W  
at Bottom Hole Distance: 1857 feet Direction: FSL Distance: 2358 feet Direction: FWL  
Sec: 30 Twp: 34N Rng: 8W

9. Field Name: IGNACIO BLANCO 10. Field Number: 3830011. Federal, Indian or State Lease Number: FEDERAL 75012. Spud Date: (when the 1st bit hit the dirt) 11/01/2009 13. Date TD: 11/04/2009 14. Date Casing Set or D&A: 11/05/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3365 TVD 3044 17 Plug Back Total Depth MD            TVD           18. Elevations GR 6478 KB 6494 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

## 20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	444	320		444	
1ST	7+7/8	5+1/2		0	3,355	300	250	3,355	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: RANDY LOUDENBURG

Title: PERMITTING AGENT

Date: 12/2/2009

Email: RLOUDENBURG@TIMEBERLINELAND.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/7/2011

**Attachment Check List**

Att Doc Num	Name
2070378	DIRECTIONAL SURVEY

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)