



**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

**RECEIVED**  
JAN 19 2011  
OGCC/Rfile Office

1. OGCC Operator Number: 66571  
 2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones  
 3. Address: P.O. Box 27757  
 City: Houston State: TX Zip: 77227-7757  
 4. Contact Name: Joan Proulx  
 Phone: 970-263-3641  
 Fax: 970-263-3694

Complete the Attachment Checklist  
OP OGCC

5. API Number: 05-045-20065-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number: 697-08-41A	Directional Survey	
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): NWSE 8 6S 97W 6 PM		Surface Eqpm Diagram	
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page	X
11. Federal, Indian or State Lease Number: N/A		Other	

**General Notice**

**CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:  FNU/FSL  FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:  attach directional survey

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer: \_\_\_\_\_

Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_

Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_

Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

**GPS DATA:**  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

**CHANGE SPACING UNIT**  
Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_

**Remove from surface bond**  
Signed surface use agreement attached

**CHANGE OF OPERATOR (prior to drilling):**  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** **NUMBER**  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:**  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_  **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries  
Method used: \_\_\_\_\_ Cementing tool setting/perf depth: \_\_\_\_\_ Cement volume: \_\_\_\_\_ Cement top: \_\_\_\_\_ Cement bottom: \_\_\_\_\_ Date: \_\_\_\_\_

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately: \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent Approximate Start Date: 05/01/2011  Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)  Request to Vent or Flare  E&P Waste Disposal

Change Drilling Plans  Repair Well  Beneficial Reuse of E&P Waste

Gross Interval Changed?  Rule 502 variance requested  Status Update/Change of Remediation Plans

Casing/Cementing Program Change  Other: \_\_\_\_\_ for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 01/19/2011 Email: joan\_proulx@oxy.com  
 Print Name: Joan Proulx Title: Regulatory Analyst

OGCC Approved: [Signature] Title: EIT 3 Date: 1/21/11  
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66571	API Number:	05-045-20065-00
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	Cascade Creek	Well/Facility Number:	697-08-41A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE 8 6S 97W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED  
JAN 18 2011  
COGCC/Rifle Office

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The Cascade Creek 697-08-41A well was originally permitted to an MD of 9300'.  
The new MD will be 9500'.  
There will be no change to the objective formations due to the increase in MD.