PSI

COMPENSATED NEUTRON
COMPENSATED DENSITY
DUAL INDUCTION

Company: Bonanza Creek Operating Co. LLC
Well: Wattenberg
Field: Wildcat
County: Weld
State/Prov: Colorado
Location: API#: 05-123-31830-00
Sec: 16 Twp: 3N Rge: 67W
Elevation: 4,974 ft GL 4,999 ft KB
Permanent Datum: GroundLevel
Log Measured From: KellyBushing 25 ft above Permanent Datum
Drilling Measured From: KellyBushing
Date: 10-Sep-15
Time:
Run Number: ONE
Depth Driller: 7,246 ft
Depth Logger: 7,246 ft
Bottom Logged Interval: 7,246 ft
Top Logged Interval: 6,900 ft
Casing Driller: 8.625 in @ 1,000 ft
Casing Logger: 1,000 ft
Bit Size: 7.875 in
Type Fluid in Hole: FW
Density / Viscosity: 8.8 lb/gal 28 s/qt
pH / Fluid Loss: 10 cc
Source of Sample: Flowline
Rm @ Meas. Temp: 0.08 @ 70 °F
Rmf @ Meas. Temp: 0.06 @ 70 °F
Rmc @ Meas. Temp: 0.1 @ 70 °F
Source of Rmf / Rmc: Measured / Measured
Rm @ BHT: 0.04 @ 180 °F
Time Since Circulation: 4 hrs
Max Rec. Temperature: 180 °F
Equipment / Location: 3 / Greeley
Recorded By: Jeff Hall
Witnessed By: Jeff Hall

Run Information

Run	Bit Size	Casing Driller	Casing Logger	Depth Driller	Depth Logger	Bottom Logged Interval	Top Logged Interval	Type Fluid in Hole	Density / Viscosity	pH / Fluid Loss	Source of Sample	Rm @ Meas. Temp	Rmf @ Meas. Temp	Rmc @ Meas. Temp	Source of Rmf / Rmc	Rm @ BHT	Time Since Circulation	Max Rec. Temperature	Equipment / Location	Recorded By	Witnessed By
ONE	7.875 in	8.625 in @ 1,000 ft	1,000 ft	7,246 ft	7,246 ft	7,246 ft	6,900 ft	FW	8.8 lb/gal 28 s/qt	10 cc	Flowline	0.08 @ 70 °F	0.06 @ 70 °F	0.1 @ 70 °F	Measured / Measured	0.04 @ 180 °F	4 hrs	180 °F	3 / Greeley	Jeff Hall	Jeff Hall

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

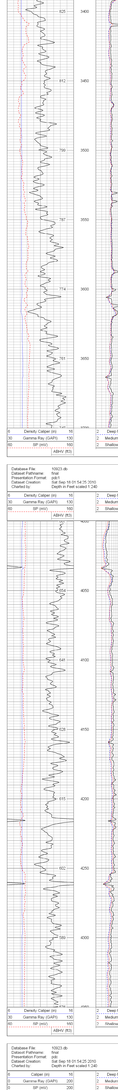
Comments

Annular volume calculated for 4.5" casing
Mid Continent Rig 1
Thank you for using Phoenix Surveys!
API #: 05-123-31830-00

Database File: 10023.db
Dataset Pathname: trip
Presentation Format: dolt
Dataset Creation: Sat Sep 19 01:54:25 2015
Charted by: Depth in Feet scaled 1:240

0	Density Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200	20 Density Porosity (pu) 0
10	Gamma Ray (GAPI)	130	2	Medium Resistivity (Ohm-m) 200	20 Neutron Porosity (pu) 0
150	SP (mV)	150	2	Shallow Resistivity (Ohm-m) 200	

ABHV (RG)



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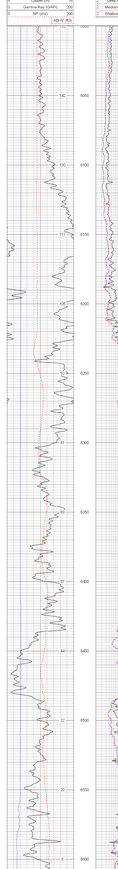

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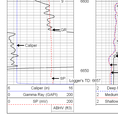

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