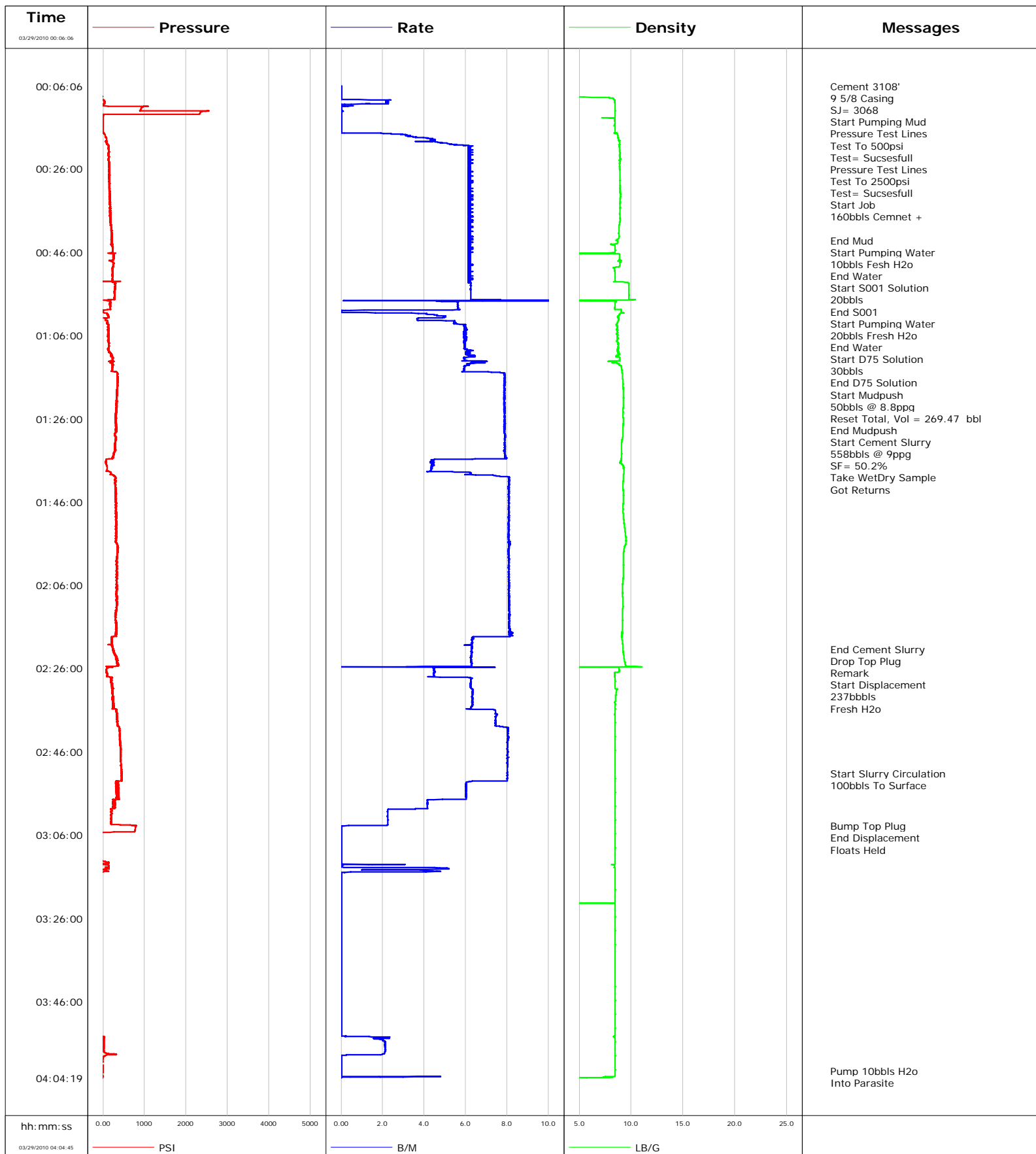


**Well** SGU 8505 A 36  
**Field** N PARACUTE  
**Engineer**  
**Country** United States

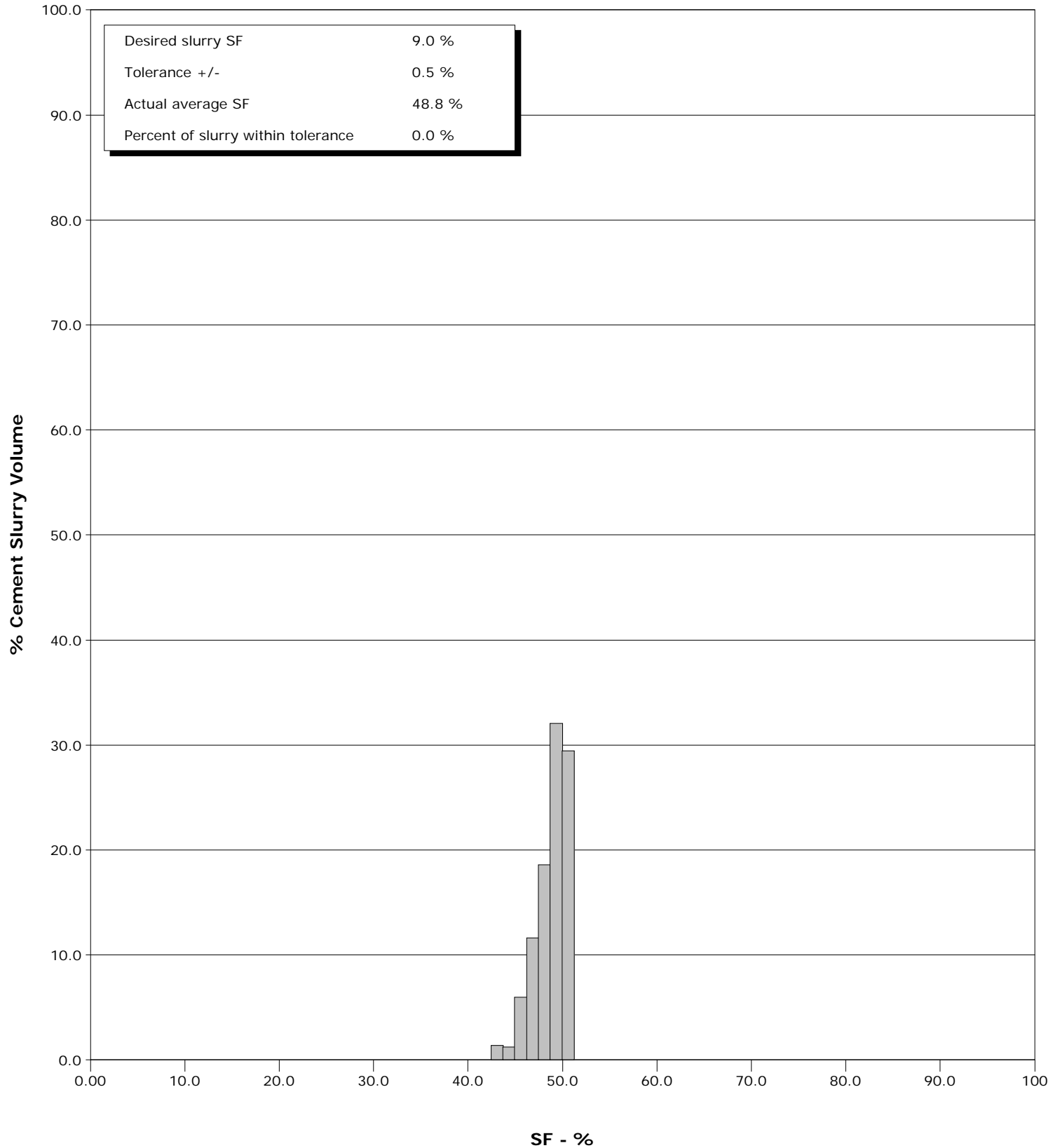
**Client** ENCANA  
**SIR No.** B2IJ-00128  
**Job Type** 9 5/8 SURFACE  
**Job Date** 03-28-2010



**Well** SGU 8505 A 36  
**Field** N PARACUTE  
**Engineer**  
**Country** United States

**Client** ENCANA  
**SIR No.** B2IJ-00128  
**Job Type** 9 5/8 SURFACE  
**Job Date** 03-28-2010

Cement Slurry - 03/29/2010 01:12:42 to 03/29/2010 02:21:23





# Cementing Service Report

				Customer ENCANA			Job Number B2IJ-00128								
Well SGU 8505 A 36			Location (legal) N PARACHUTE			Schlumberger Location GJCO		Job Start Mar/28/2010							
Field N PARACUTE		Formation Name/Type		Deviation		Bit Size 14.8 in		Well MD		Well TVD					
County RIO BLANCO		State/Province Colorado		BHP		BHST		BHCT		Pore Press. Gradient					
Well Master 0631169930		API/UWI													
Rig Name PATTERSON 308		Drilled For Gas		Service Via Land		Casing/Liner									
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Offshore Zone		Well Class New		Well Type Development		3108.0		9.630		36.0		J55		8RD	
						0.0		0.000		0.0					
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe									
						Depth,		Size,		Weight,		Grade		Thread	
Service Line Cementing		Job Type 9 5/8 SURFACE													
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection Single Cement head		Perforations/Open Hole									
						Top,		Bottom,				No. of Shots		Total Interval	
Service Instructions														Diameter	
Treat Down Casing				Displacement 237.0 bbl				Packer Type				Packer Depth			
Tubing Vol.				Casing Vol. 240.0 bbl				Annular Vol. 377.0 bbl				Openhole Vol. 617.0 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools				Squeeze Job					
Lift Pressure 1538 psi				Shoe Type Guide		Squeeze Type									
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 3108.0 ft		Tool Type									
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth					
Cement Head Type Single				Stage Tool Depth		Tail Pipe Size									
Job Scheduled For Mar/28/2010		Arrived on Location Mar/28/2010		Leave Location Mar/28/2010		Collar Type Diff-Fill				Tail Pipe Depth					
						Collar Depth 3068.0 ft				Sqz. Total Vol.					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message									
03/28/2010	23:31:37					Started Acquisition									
03/29/2010	00:06:06					Cement 3108'									
03/29/2010	00:06:06					9 5/8 Casing									
03/29/2010	00:06:06					SJ= 3068									
03/29/2010	00:06:06	-14	0.0	0.04	0.0										
03/29/2010	00:06:07	-14	0.0	0.04	0.0										
03/29/2010	00:06:09					Start Pumping Mud									
03/29/2010	00:06:09	-14	0.0	0.04	0.0										
03/29/2010	00:06:13					Pressure Test Lines									
03/29/2010	00:06:13	-14	0.0	0.04	0.0										
03/29/2010	00:06:14					Test To 500psi									
03/29/2010	00:06:14	-14	0.0	0.04	0.0										
03/29/2010	00:06:15					Test= Sucsesfull									
03/29/2010	00:06:15	-14	0.0	0.04	0.0										
03/29/2010	00:06:16					Pressure Test Lines									
03/29/2010	00:06:16	-14	0.0	0.04	0.0										
03/29/2010	00:06:17					Test To 2500psi									
03/29/2010	00:06:17					Test= Sucsesfull									
03/29/2010	00:06:17	-14	0.0	0.04	0.0										
03/29/2010	00:06:37	-14	0.0	0.04	0.0										
03/29/2010	00:07:07	-14	0.0	0.04	0.0										

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	00:08:07	-14	0.0	0.04	0.0		
03/29/2010	00:08:37	-13	0.0	0.05	0.0		
03/29/2010	00:09:07	-14	0.0	8.24	0.0		
03/29/2010	00:09:37	31	2.2	8.43	0.4		
03/29/2010	00:10:07	35	2.3	8.44	1.5		
03/29/2010	00:10:37	5	0.0	8.44	2.3		
03/29/2010	00:11:07	964	0.0	8.44	2.4		
03/29/2010	00:11:37	914	0.0	8.44	2.4		
03/29/2010	00:12:07	1949	0.0	8.44	2.4		
03/29/2010	00:12:37	2342	0.0	8.44	2.4		
03/29/2010	00:13:07	-5	0.0	8.44	2.4		
03/29/2010	00:13:37	-3	0.0	8.44	2.4		
03/29/2010	00:14:07	-5	0.0	8.42	2.4		
03/29/2010	00:14:37	-4	0.0	8.42	2.4		
03/29/2010	00:15:07	-4	0.0	8.43	2.4		
03/29/2010	00:15:37	-4	0.0	8.38	2.4		
03/29/2010	00:16:07	-4	0.0	8.44	2.4		
03/29/2010	00:16:37	-5	0.0	8.44	2.4		
03/29/2010	00:17:07	-4	0.0	8.44	2.4		
03/29/2010	00:17:26					Start Job	
03/29/2010	00:17:26	24	0.7	8.63	2.4		
03/29/2010	00:17:33					160bbls Cemnet +	
03/29/2010	00:17:33	27	2.1	8.67	2.6		
03/29/2010	00:17:37	27	2.4	8.69	2.7		
03/29/2010	00:18:07	55	3.3	8.73	4.3		
03/29/2010	00:18:37	81	4.1	8.76	6.0		
03/29/2010	00:19:07	91	4.3	8.77	8.2		
03/29/2010	00:19:37	81	4.6	8.87	10.4		
03/29/2010	00:20:07	104	5.2	8.90	12.9		
03/29/2010	00:20:37	135	6.1	8.86	15.8		
03/29/2010	00:21:07	144	6.1	8.89	18.9		
03/29/2010	00:21:37	144	6.1	8.91	22.0		
03/29/2010	00:22:07	148	6.1	8.93	25.1		
03/29/2010	00:22:37	129	6.4	8.91	28.2		
03/29/2010	00:23:07	136	6.2	8.89	31.3		
03/29/2010	00:23:37	142	6.2	8.93	34.4		
03/29/2010	00:24:07	141	6.1	8.93	37.5		
03/29/2010	00:24:37	144	6.1	8.89	40.5		
03/29/2010	00:25:07	153	6.1	8.89	43.6		
03/29/2010	00:25:37	147	6.1	8.91	46.7		
03/29/2010	00:26:07	152	6.1	8.90	49.8		
03/29/2010	00:26:37	148	6.2	8.92	52.9		
03/29/2010	00:27:07	152	6.1	8.93	56.0		
03/29/2010	00:27:37	144	6.1	8.92	59.0		
03/29/2010	00:28:07	155	6.2	8.94	62.1		
03/29/2010	00:28:37	161	6.1	8.94	65.2		
03/29/2010	00:29:07	140	6.1	8.94	68.3		
03/29/2010	00:29:37	154	6.2	8.95	71.4		
03/29/2010	00:30:07	157	6.2	8.97	74.5		
03/29/2010	00:30:37	158	6.2	8.96	77.6		
03/29/2010	00:31:07	157	6.1	8.95	80.7		
03/29/2010	00:31:37	165	6.2	8.96	83.7		
03/29/2010	00:32:07	168	6.1	8.97	86.8		
03/29/2010	00:32:37	159	6.2	8.99	89.9		

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	00:33:37	172	6.2	8.92	96.1		
03/29/2010	00:34:07	156	6.1	8.95	99.2		
03/29/2010	00:34:37	173	6.1	8.94	102.3		
03/29/2010	00:35:07	184	6.1	8.94	105.4		
03/29/2010	00:35:37	171	6.2	8.92	108.4		
03/29/2010	00:36:07	173	6.1	8.92	111.5		
03/29/2010	00:36:37	164	6.2	8.93	114.6		
03/29/2010	00:37:07	176	6.2	8.92	117.7		
03/29/2010	00:37:37	182	6.2	8.94	120.8		
03/29/2010	00:38:07	180	6.2	8.95	123.9		
03/29/2010	00:38:37	171	6.1	8.93	127.0		
03/29/2010	00:39:07	197	6.1	8.87	130.1		
03/29/2010	00:39:37	190	6.1	8.85	133.2		
03/29/2010	00:40:07	200	6.1	8.84	136.3		
03/29/2010	00:40:37	203	6.1	8.82	139.3		
03/29/2010	00:41:07	205	6.1	8.82	142.4		
03/29/2010	00:41:37	211	6.1	8.81	145.5		
03/29/2010	00:42:07	214	6.1	8.82	148.6		
03/29/2010	00:42:37	207	6.1	8.82	151.7		
03/29/2010	00:43:07	193	6.4	8.62	154.8		
03/29/2010	00:43:13					End Mud	
03/29/2010	00:43:13	211	6.1	8.67	155.4		
03/29/2010	00:43:37	218	6.1	8.72	157.9		
03/29/2010	00:44:07	182	6.2	8.37	160.9		
03/29/2010	00:44:36					Start Pumping Water	
03/29/2010	00:44:36	229	6.2	8.45	163.9		
03/29/2010	00:44:37					10bbbls Fesh H2o	
03/29/2010	00:44:37	236	6.2	8.45	164.0		
03/29/2010	00:45:07	227	6.2	8.44	167.1		
03/29/2010	00:45:37	239	6.2	8.44	170.2		
03/29/2010	00:46:07	241	6.1	8.44	173.3		
03/29/2010	00:46:16					End Water	
03/29/2010	00:46:16	303	6.1	6.85	174.2		
03/29/2010	00:46:17					Start S001 Solution	
03/29/2010	00:46:17					20bbbls	
03/29/2010	00:46:17	303	6.1	5.77	174.3		
03/29/2010	00:46:37	242	6.1	8.90	176.4		
03/29/2010	00:47:07	258	6.1	8.89	179.5		
03/29/2010	00:47:37	264	6.1	8.89	182.6		
03/29/2010	00:48:07	175	6.1	8.90	185.6		
03/29/2010	00:48:37	238	6.2	8.95	188.7		
03/29/2010	00:49:07	246	6.2	8.95	191.8		
03/29/2010	00:49:37	254	6.1	8.69	194.9		
03/29/2010	00:49:51					End S001	
03/29/2010	00:49:51	227	6.2	8.33	196.4		
03/29/2010	00:50:07	238	6.2	8.40	198.0		
03/29/2010	00:50:09					Start Pumping Water	
03/29/2010	00:50:09	221	6.2	8.40	198.2		
03/29/2010	00:50:11					20bbbls Fresh H2o	
03/29/2010	00:50:11	234	6.1	8.40	198.4		
03/29/2010	00:50:37	234	6.2	8.43	201.1		
03/29/2010	00:51:07	227	6.1	8.43	204.2		
03/29/2010	00:51:37	230	6.2	8.43	207.3		
03/29/2010	00:52:07	234	6.1	8.43	210.4		

Well			Field		Job Start		Customer		Job Number	
SGU 8505 A 36			N PARACUTE		Mar/28/2010		ENCANA		B2IJ-00128	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/29/2010	00:53:07	254	6.2	8.54	216.6					
03/29/2010	00:53:25					End Water				
03/29/2010	00:53:25	279	6.3	9.72	218.4					
03/29/2010	00:53:26					Start D75 Solution				
03/29/2010	00:53:26	298	6.3	9.73	218.5					
03/29/2010	00:53:27					30bbbls				
03/29/2010	00:53:27	296	6.3	9.73	218.6					
03/29/2010	00:53:37	288	6.2	9.77	219.7					
03/29/2010	00:54:07	290	6.2	9.80	222.8					
03/29/2010	00:54:37	295	6.3	9.80	225.9					
03/29/2010	00:55:07	292	6.3	9.80	229.0					
03/29/2010	00:55:37	288	6.2	9.80	232.2					
03/29/2010	00:56:07	281	6.3	9.80	235.3					
03/29/2010	00:56:37	279	6.3	9.80	238.4					
03/29/2010	00:57:07	283	6.2	9.80	241.5					
03/29/2010	00:57:37	155	25.0	0.02	246.4					
03/29/2010	00:58:07	181	5.6	8.47	250.8					
03/29/2010	00:58:22					End D75 Solution				
03/29/2010	00:58:22	173	5.6	8.44	252.2					
03/29/2010	00:58:24					Start Mudpush				
03/29/2010	00:58:24	171	5.6	8.44	252.4					
03/29/2010	00:58:25					50bbbls @ 8.8ppg				
03/29/2010	00:58:25	175	5.6	8.44	252.5					
03/29/2010	00:58:37	171	5.6	8.44	253.6					
03/29/2010	00:59:07	178	5.6	8.44	256.4					
03/29/2010	00:59:37	177	5.6	8.42	259.2					
03/29/2010	01:00:07	5	0.0	9.05	261.1					
03/29/2010	01:00:37	32	2.2	9.32	261.2					
03/29/2010	01:01:07	118	4.6	8.85	263.2					
03/29/2010	01:01:37	140	5.0	8.72	265.6					
03/29/2010	01:02:07	63	3.7	8.83	267.7					
03/29/2010	01:02:33					Reset Total, Vol = 269.47 bbl				
03/29/2010	01:02:33	117	5.5	8.76	269.5					
03/29/2010	01:02:37	115	5.5	8.74	269.8					
03/29/2010	01:03:07	107	5.4	8.69	272.6					
03/29/2010	01:03:37	128	5.9	8.64	275.5					
03/29/2010	01:04:07	135	5.9	8.69	278.4					
03/29/2010	01:04:37	123	6.0	8.61	281.4					
03/29/2010	01:05:07	129	5.9	8.71	284.4					
03/29/2010	01:05:37	140	5.9	8.67	287.4					
03/29/2010	01:06:07	118	5.9	8.70	290.4					
03/29/2010	01:06:37	124	6.0	8.71	293.4					
03/29/2010	01:07:07	128	6.0	8.69	296.3					
03/29/2010	01:07:37	140	6.0	8.69	299.3					
03/29/2010	01:08:07	145	6.0	8.76	302.3					
03/29/2010	01:08:37	131	6.0	8.77	305.3					
03/29/2010	01:08:46					End Mudpush				
03/29/2010	01:08:46	148	6.0	8.76	306.2					
03/29/2010	01:09:07	151	5.9	8.77	308.3					
03/29/2010	01:09:37	134	6.4	8.62	311.3					
03/29/2010	01:10:07	175	6.2	8.76	314.4					
03/29/2010	01:10:37	206	6.1	8.85	317.4					
03/29/2010	01:11:07	201	6.4	8.54	320.5					
03/29/2010	01:11:37	229	5.9	8.93	323.6					

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	01:12:37	202	6.9	8.18	329.8		
03/29/2010	01:12:42					Start Cement Slurry	
03/29/2010	01:12:42	210	6.4	8.62	330.4		
03/29/2010	01:12:43					558bbbls @ 9ppg	
03/29/2010	01:12:43					SF= 50.2%	
03/29/2010	01:12:43	214	6.2	8.62	330.5		
03/29/2010	01:12:44					Take WetDry Sample	
03/29/2010	01:12:44	218	6.2	8.66	330.6		
03/29/2010	01:13:07	221	6.2	8.85	333.0		
03/29/2010	01:13:37	225	5.9	9.06	336.0		
03/29/2010	01:14:07	223	5.9	9.10	338.9		
03/29/2010	01:14:37	225	5.9	9.12	341.9		
03/29/2010	01:15:07	346	7.9	9.14	345.4		
03/29/2010	01:15:37	353	7.9	9.16	349.4		
03/29/2010	01:16:07	353	7.9	9.18	353.3		
03/29/2010	01:16:37	338	7.9	9.19	357.2		
03/29/2010	01:17:07	358	7.9	9.20	361.2		
03/29/2010	01:17:37	349	7.9	9.21	365.1		
03/29/2010	01:18:07	347	7.9	9.23	369.0		
03/29/2010	01:18:37	340	7.9	9.24	373.0		
03/29/2010	01:19:07	332	7.9	9.24	376.9		
03/29/2010	01:19:37	336	7.9	9.25	380.9		
03/29/2010	01:20:07	342	7.9	9.25	384.8		
03/29/2010	01:20:37	332	7.9	9.25	388.7		
03/29/2010	01:21:07	326	7.9	9.24	392.7		
03/29/2010	01:21:37	324	7.9	9.25	396.6		
03/29/2010	01:22:07	333	7.9	9.25	400.5		
03/29/2010	01:22:37	337	7.9	9.24	404.5		
03/29/2010	01:23:06					Got Returns	
03/29/2010	01:23:06	329	7.9	9.24	408.3		
03/29/2010	01:23:07	333	7.9	9.24	408.4		
03/29/2010	01:23:37	322	7.9	9.23	412.3		
03/29/2010	01:24:07	313	7.9	9.22	416.3		
03/29/2010	01:24:37	316	7.9	9.22	420.2		
03/29/2010	01:25:07	318	7.9	9.23	424.1		
03/29/2010	01:25:37	309	7.9	9.23	428.1		
03/29/2010	01:26:07	292	7.9	9.24	432.0		
03/29/2010	01:26:37	310	7.9	9.25	436.0		
03/29/2010	01:27:07	325	7.9	9.24	439.9		
03/29/2010	01:27:37	324	7.9	9.24	443.8		
03/29/2010	01:28:07	311	7.9	9.23	447.8		
03/29/2010	01:28:37	312	7.9	9.23	451.7		
03/29/2010	01:29:07	311	7.9	9.22	455.6		
03/29/2010	01:29:37	292	7.9	9.21	459.6		
03/29/2010	01:30:07	294	7.9	9.22	463.5		
03/29/2010	01:30:37	314	7.9	9.18	467.5		
03/29/2010	01:31:07	311	7.9	9.13	471.4		
03/29/2010	01:31:37	293	7.9	9.09	475.4		
03/29/2010	01:32:07	291	7.9	9.08	479.3		
03/29/2010	01:32:37	288	7.9	9.08	483.3		
03/29/2010	01:33:07	300	7.9	9.09	487.2		
03/29/2010	01:33:37	304	7.9	9.09	491.1		
03/29/2010	01:34:07	272	7.9	9.07	495.1		
03/29/2010	01:34:37	264	7.9	9.05	499.0		

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	01:35:37	235	7.9	9.06	507.0		
03/29/2010	01:36:07	79	4.5	8.99	509.5		
03/29/2010	01:36:37	72	4.3	9.00	511.7		
03/29/2010	01:37:07	86	4.4	9.21	513.9		
03/29/2010	01:37:37	99	4.4	9.28	516.1		
03/29/2010	01:38:07	99	4.4	9.31	518.3		
03/29/2010	01:38:37	102	4.3	9.32	520.5		
03/29/2010	01:39:07	195	6.2	9.30	523.2		
03/29/2010	01:39:37	258	7.3	9.28	526.4		
03/29/2010	01:40:07	289	8.1	9.27	530.3		
03/29/2010	01:40:37	291	8.1	9.25	534.4		
03/29/2010	01:41:07	296	8.1	9.23	538.4		
03/29/2010	01:41:37	299	8.1	9.22	542.4		
03/29/2010	01:42:07	300	8.1	9.22	546.5		
03/29/2010	01:42:37	295	8.1	9.22	550.5		
03/29/2010	01:43:07	305	8.1	9.24	554.6		
03/29/2010	01:43:37	315	8.1	9.24	558.6		
03/29/2010	01:44:07	313	8.1	9.25	562.7		
03/29/2010	01:44:37	309	8.1	9.25	566.7		
03/29/2010	01:45:07	309	8.1	9.25	570.7		
03/29/2010	01:45:37	312	8.1	9.24	574.8		
03/29/2010	01:46:07	314	8.1	9.24	578.8		
03/29/2010	01:46:37	317	8.1	9.24	582.9		
03/29/2010	01:47:07	312	8.1	9.23	586.9		
03/29/2010	01:47:37	310	8.1	9.23	591.0		
03/29/2010	01:48:07	316	8.1	9.23	595.0		
03/29/2010	01:48:37	322	8.1	9.24	599.0		
03/29/2010	01:49:07	324	8.1	9.24	603.1		
03/29/2010	01:49:37	309	8.1	9.26	607.1		
03/29/2010	01:50:07	323	8.1	9.28	611.2		
03/29/2010	01:50:37	322	8.1	9.30	615.2		
03/29/2010	01:51:07	320	8.1	9.32	619.2		
03/29/2010	01:51:37	316	8.1	9.35	623.3		
03/29/2010	01:52:07	316	8.1	9.37	627.3		
03/29/2010	01:52:37	309	8.1	9.40	631.4		
03/29/2010	01:53:07	318	8.1	9.42	635.4		
03/29/2010	01:53:37	309	8.1	9.45	639.4		
03/29/2010	01:54:07	305	8.1	9.47	643.5		
03/29/2010	01:54:37	324	8.1	9.50	647.5		
03/29/2010	01:55:07	321	8.0	9.52	651.5		
03/29/2010	01:55:37	311	8.1	9.51	655.6		
03/29/2010	01:56:07	329	8.1	9.48	659.6		
03/29/2010	01:56:37	346	8.1	9.39	663.7		
03/29/2010	01:57:07	355	8.1	9.34	667.7		
03/29/2010	01:57:37	357	8.1	9.31	671.8		
03/29/2010	01:58:07	356	8.1	9.29	675.8		
03/29/2010	01:58:37	355	8.1	9.28	679.8		
03/29/2010	01:59:07	349	8.1	9.27	683.9		
03/29/2010	01:59:37	341	8.1	9.27	687.9		
03/29/2010	02:00:07	332	8.1	9.27	691.9		
03/29/2010	02:00:37	345	8.1	9.27	696.0		
03/29/2010	02:01:07	333	8.1	9.26	700.0		
03/29/2010	02:01:37	336	8.1	9.26	704.1		
03/29/2010	02:02:07	346	8.1	9.26	708.1		



Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	02:03:07	342	8.1	9.25	716.2		
03/29/2010	02:03:37	349	8.1	9.25	720.2		
03/29/2010	02:04:07	329	8.1	9.24	724.3		
03/29/2010	02:04:37	335	8.1	9.23	728.3		
03/29/2010	02:05:07	338	8.1	9.22	732.4		
03/29/2010	02:05:37	338	8.1	9.19	736.4		
03/29/2010	02:06:07	343	8.1	9.19	740.5		
03/29/2010	02:06:37	333	8.1	9.18	744.5		
03/29/2010	02:07:07	336	8.1	9.18	748.5		
03/29/2010	02:07:37	325	8.1	9.18	752.6		
03/29/2010	02:08:07	316	8.1	9.18	756.6		
03/29/2010	02:08:37	334	8.1	9.18	760.7		
03/29/2010	02:09:07	330	8.1	9.20	764.7		
03/29/2010	02:09:37	322	8.1	9.21	768.8		
03/29/2010	02:10:07	333	8.1	9.22	772.8		
03/29/2010	02:10:37	338	8.1	9.22	776.9		
03/29/2010	02:11:07	340	8.1	9.21	780.9		
03/29/2010	02:11:37	331	8.1	9.19	785.0		
03/29/2010	02:12:07	311	8.1	9.18	789.0		
03/29/2010	02:12:37	314	8.1	9.15	793.1		
03/29/2010	02:13:07	314	8.1	9.15	797.1		
03/29/2010	02:13:37	295	8.1	9.16	801.2		
03/29/2010	02:14:07	300	8.1	9.17	805.2		
03/29/2010	02:15:07	302	8.1	9.17	813.3		
03/29/2010	02:15:37	326	8.1	9.18	817.4		
03/29/2010	02:16:07	336	8.1	9.18	821.4		
03/29/2010	02:16:37	321	8.1	9.17	825.5		
03/29/2010	02:17:07	326	8.1	9.17	829.6		
03/29/2010	02:17:37	330	8.2	9.09	833.6		
03/29/2010	02:18:07	304	8.3	9.09	837.7		
03/29/2010	02:18:37	209	6.3	9.12	841.4		
03/29/2010	02:19:07	213	6.3	9.13	844.5		
03/29/2010	02:19:37	205	6.3	9.16	847.7		
03/29/2010	02:20:07	210	6.3	9.19	850.8		
03/29/2010	02:20:37	221	6.3	9.21	854.0		
03/29/2010	02:21:07	241	6.3	9.22	857.1		
03/29/2010	02:21:23					End Cement Slurry	
03/29/2010	02:21:23	232	6.3	9.23	858.8		
03/29/2010	02:21:25					Drop Top Plug	
03/29/2010	02:21:25	253	6.3	9.23	859.0		
03/29/2010	02:21:26					Remark	
03/29/2010	02:21:26	239	6.3	9.23	859.1		
03/29/2010	02:21:37	242	6.3	9.23	860.3		
03/29/2010	02:22:07	252	6.3	9.24	863.4		
03/29/2010	02:22:37	285	6.3	9.27	866.6		
03/29/2010	02:23:07	307	6.3	9.30	869.7		
03/29/2010	02:23:37	323	6.3	9.32	872.8		
03/29/2010	02:24:07	358	6.3	9.36	876.0		
03/29/2010	02:24:37	324	6.3	9.41	879.1		
03/29/2010	02:25:07	359	6.3	9.47	882.2		
03/29/2010	02:25:37	242	2.7	4.86	885.1		
03/29/2010	02:26:07	90	4.5	8.85	887.2		
03/29/2010	02:26:37	90	4.5	8.86	889.4		
03/29/2010	02:27:07	92	4.5	8.44	891.7		

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	02:28:07	206	5.7	8.42	896.2		
03/29/2010	02:28:37	207	6.3	8.46	899.3		
03/29/2010	02:29:00					Start Displacement	
03/29/2010	02:29:00	192	6.3	8.46	901.7		
03/29/2010	02:29:01					237bbbls	
03/29/2010	02:29:01					Fresh H2o	
03/29/2010	02:29:01	188	6.3	8.46	901.8		
03/29/2010	02:29:07	200	6.3	8.46	902.4		
03/29/2010	02:29:37	229	6.2	8.44	905.6		
03/29/2010	02:30:07	209	6.3	8.44	908.7		
03/29/2010	02:30:37	229	6.2	8.44	911.8		
03/29/2010	02:31:07	237	6.3	8.63	914.9		
03/29/2010	02:31:37	229	6.3	8.58	918.1		
03/29/2010	02:32:07	230	6.3	8.55	921.3		
03/29/2010	02:32:37	240	6.3	8.51	924.4		
03/29/2010	02:33:07	252	6.3	8.50	927.6		
03/29/2010	02:33:37	228	6.3	8.49	930.8		
03/29/2010	02:34:07	241	6.3	8.45	933.9		
03/29/2010	02:34:37	247	6.3	8.48	937.1		
03/29/2010	02:35:07	236	6.3	8.45	940.3		
03/29/2010	02:35:37	262	6.3	8.44	943.4		
03/29/2010	02:36:07	325	7.4	8.44	946.9		
03/29/2010	02:36:37	326	7.4	8.44	950.6		
03/29/2010	02:37:07	328	7.5	8.43	954.3		
03/29/2010	02:37:37	336	7.4	8.44	958.0		
03/29/2010	02:38:07	338	7.4	8.44	961.8		
03/29/2010	02:38:37	348	7.4	8.44	965.5		
03/29/2010	02:39:07	339	7.5	8.44	969.2		
03/29/2010	02:39:37	344	7.4	8.44	972.9		
03/29/2010	02:40:07	397	8.0	8.44	976.7		
03/29/2010	02:40:37	395	8.0	8.44	980.7		
03/29/2010	02:41:07	396	8.1	8.44	984.8		
03/29/2010	02:41:37	393	8.0	8.44	988.8		
03/29/2010	02:42:07	407	8.0	8.44	992.8		
03/29/2010	02:42:37	407	8.1	8.44	996.8		
03/29/2010	02:43:07	402	8.1	8.44	1000.8		
03/29/2010	02:43:37	417	8.0	8.44	1004.8		
03/29/2010	02:44:07	422	8.0	8.44	1008.9		
03/29/2010	02:44:37	426	8.0	8.44	1012.9		
03/29/2010	02:45:07	428	8.0	8.44	1016.9		
03/29/2010	02:45:37	431	8.0	8.43	1020.9		
03/29/2010	02:46:07	428	8.0	8.44	1024.9		
03/29/2010	02:46:37	434	8.0	8.43	1028.9		
03/29/2010	02:47:07	426	8.0	8.44	1032.9		
03/29/2010	02:47:37	425	8.0	8.43	1036.9		
03/29/2010	02:48:07	439	8.0	8.43	1040.9		
03/29/2010	02:48:37	435	8.0	8.44	1044.9		
03/29/2010	02:49:07	429	8.0	8.43	1048.9		
03/29/2010	02:49:37	439	8.0	8.43	1053.0		
03/29/2010	02:50:07	440	8.0	8.43	1057.0		
03/29/2010	02:50:37	444	8.0	8.43	1061.0		
03/29/2010	02:51:07	453	8.0	8.43	1065.0		
03/29/2010	02:51:10					Start Slurry Circulation	
03/29/2010	02:51:10	446	8.0	8.43	1065.4		

Well			Field		Job Start		Customer		Job Number	
SGU 8505 A 36			N PARACUTE		Mar/28/2010		ENCANA		B2IJ-00128	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/29/2010	02:51:11	448	8.0	8.43	1065.5					
03/29/2010	02:51:37	456	8.0	8.43	1069.0					
03/29/2010	02:52:07	445	8.0	8.43	1073.0					
03/29/2010	02:52:37	452	8.0	8.43	1077.0					
03/29/2010	02:53:07	343	6.3	8.43	1080.9					
03/29/2010	02:53:37	332	6.0	8.43	1084.0					
03/29/2010	02:54:07	373	6.0	8.43	1087.0					
03/29/2010	02:54:37	372	6.0	8.43	1090.0					
03/29/2010	02:55:07	322	6.0	8.43	1093.0					
03/29/2010	02:55:37	333	6.0	8.43	1096.0					
03/29/2010	02:56:07	383	6.0	8.43	1099.0					
03/29/2010	02:56:37	327	6.0	8.43	1102.0					
03/29/2010	02:57:07	336	6.0	8.43	1105.0					
03/29/2010	02:57:37	299	4.2	8.43	1107.8					
03/29/2010	02:58:07	253	4.2	8.43	1109.9					
03/29/2010	02:58:37	234	4.2	8.43	1111.9					
03/29/2010	02:59:07	250	4.2	8.43	1114.0					
03/29/2010	02:59:37	293	4.2	8.43	1116.1					
03/29/2010	03:00:07	213	2.3	8.43	1117.5					
03/29/2010	03:00:37	199	2.3	8.43	1118.6					
03/29/2010	03:01:07	189	2.2	8.43	1119.7					
03/29/2010	03:01:37	208	2.2	8.43	1120.9					
03/29/2010	03:02:07	196	2.2	8.43	1122.0					
03/29/2010	03:02:37	203	2.2	8.43	1123.1					
03/29/2010	03:03:07	209	2.3	8.43	1124.2					
03/29/2010	03:03:37	621	2.2	8.44	1125.4					
03/29/2010	03:03:51					Bump Top Plug				
03/29/2010	03:03:51	780	0.0	8.44	1125.7					
03/29/2010	03:03:55					End Displacement				
03/29/2010	03:03:55	790	0.0	8.44	1125.7					
03/29/2010	03:04:07	786	0.0	8.44	1125.7					
03/29/2010	03:04:37	775	0.0	8.44	1125.7					
03/29/2010	03:05:07	772	0.0	8.44	1125.7					
03/29/2010	03:05:28					Floats Held				
03/29/2010	03:05:28	-21	0.0	8.44	1125.7					
03/29/2010	03:05:37	-21	0.0	8.44	1125.7					
03/29/2010	03:06:07	-22	0.0	8.44	1125.7					
03/29/2010	03:06:37	-22	0.0	8.44	1125.7					
03/29/2010	03:07:07	-22	0.0	8.44	1125.7					
03/29/2010	03:07:37	-21	0.0	8.44	1125.7					
03/29/2010	03:08:07	-21	0.0	8.44	1125.7					
03/29/2010	03:08:37	-21	0.0	8.44	1125.7					
03/29/2010	03:09:07	-22	0.0	8.44	1125.7					
03/29/2010	03:09:37	-21	0.0	8.44	1125.7					
03/29/2010	03:10:07	-21	0.0	8.44	1125.7					
03/29/2010	03:10:37	-21	0.0	8.44	1125.7					
03/29/2010	03:11:07	-21	0.0	8.44	1125.7					
03/29/2010	03:11:37	-21	0.0	8.44	1125.7					
03/29/2010	03:12:07	-21	0.0	8.44	1125.7					
03/29/2010	03:12:37	146	0.0	8.44	1125.7					
03/29/2010	03:13:07	-12	0.3	8.11	1125.8					
03/29/2010	03:13:37	150	0.0	8.41	1125.8					
03/29/2010	03:14:07	140	5.2	8.44	1127.4					
03/29/2010	03:14:37	94	4.1	8.45	1129.1					

Well			Field		Job Start		Customer		Job Number	
SGU 8505 A 36			N PARACUTE		Mar/28/2010		ENCANA		B2IJ-00128	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/29/2010	03:15:37	-19	0.0	8.45	1130.3					
03/29/2010	03:16:07	-19	0.0	8.45	1130.3					
03/29/2010	03:16:37	-19	0.0	8.45	1130.3					
03/29/2010	03:17:07	-19	0.0	8.45	1130.3					
03/29/2010	03:17:37	-19	0.0	8.45	1130.3					
03/29/2010	03:18:07	-19	0.0	8.45	1130.3					
03/29/2010	03:18:37	-19	0.0	8.45	1130.3					
03/29/2010	03:19:07	-19	0.0	8.45	1130.3					
03/29/2010	03:19:37	-18	0.0	8.45	1130.3					
03/29/2010	03:20:07	-19	0.0	8.45	1130.3					
03/29/2010	03:20:37	-19	0.0	8.45	1130.4					
03/29/2010	03:21:07	-19	0.0	8.45	1130.4					
03/29/2010	03:21:37	-21	0.0	8.45	1130.4					
03/29/2010	03:22:07	-21	0.0	8.45	1130.4					
03/29/2010	03:22:37	-20	0.0	8.45	1130.4					
03/29/2010	03:23:07	-21	0.0	8.45	1130.4					
03/29/2010	03:23:37	-21	0.0	8.45	1130.4					
03/29/2010	03:24:07	-20	0.0	8.45	1130.4					
03/29/2010	03:24:37	-20	0.0	8.45	1130.4					
03/29/2010	03:25:07	-20	0.0	8.45	1130.4					
03/29/2010	03:25:37	-19	0.0	8.46	1130.4					
03/29/2010	03:26:07	-19	0.0	8.46	1130.4					
03/29/2010	03:26:37	-19	0.0	8.46	1130.4					
03/29/2010	03:27:07	-19	0.0	8.46	1130.4					
03/29/2010	03:27:37	-19	0.0	8.46	1130.4					
03/29/2010	03:28:07	-19	0.0	8.46	1130.4					
03/29/2010	03:28:37	-18	0.0	8.46	1130.4					
03/29/2010	03:29:07	-18	0.0	8.46	1130.4					
03/29/2010	03:29:37	-18	0.0	8.46	1130.4					
03/29/2010	03:30:07	-17	0.0	8.46	1130.4					
03/29/2010	03:30:37	-17	0.0	8.46	1130.4					
03/29/2010	03:31:07	-17	0.0	8.46	1130.5					
03/29/2010	03:31:37	-17	0.0	8.46	1130.5					
03/29/2010	03:32:07	-17	0.0	8.46	1130.5					
03/29/2010	03:32:37	-17	0.0	8.46	1130.5					
03/29/2010	03:33:07	-16	0.0	8.46	1130.5					
03/29/2010	03:33:37	-16	0.0	8.46	1130.5					
03/29/2010	03:34:07	-15	0.0	8.46	1130.5					
03/29/2010	03:34:37	-16	0.0	8.46	1130.5					
03/29/2010	03:35:07	-15	0.0	8.46	1130.5					
03/29/2010	03:35:37	-15	0.0	8.46	1130.5					
03/29/2010	03:36:07	-15	0.0	8.46	1130.5					
03/29/2010	03:36:37	-15	0.0	8.46	1130.5					
03/29/2010	03:37:07	-15	0.0	8.46	1130.5					
03/29/2010	03:37:37	-15	0.0	8.46	1130.5					
03/29/2010	03:38:07	-15	0.0	8.46	1130.5					
03/29/2010	03:38:37	-15	0.0	8.46	1130.5					
03/29/2010	03:39:07	-15	0.0	8.46	1130.5					
03/29/2010	03:39:37	-14	0.0	8.46	1130.5					
03/29/2010	03:40:07	-15	0.0	8.46	1130.6					
03/29/2010	03:40:37	-15	0.0	8.46	1130.6					
03/29/2010	03:41:07	-14	0.0	8.46	1130.6					
03/29/2010	03:41:37	-14	0.0	8.46	1130.6					
03/29/2010	03:42:07	-15	0.0	8.46	1130.6					

Well			Field		Job Start	Customer	Job Number
SGU 8505 A 36			N PARACUTE		Mar/28/2010	ENCANA	B2IJ-00128
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/29/2010	03:43:07	-15	0.0	8.46	1130.6		
03/29/2010	03:43:37	-15	0.0	8.46	1130.6		
03/29/2010	03:44:07	-15	0.0	8.46	1130.6		
03/29/2010	03:44:37	-15	0.0	8.46	1130.6		
03/29/2010	03:45:07	-15	0.0	8.46	1130.6		
03/29/2010	03:45:37	-15	0.0	8.46	1130.6		
03/29/2010	03:46:07	-15	0.0	8.46	1130.6		
03/29/2010	03:46:37	-15	0.0	8.46	1130.6		
03/29/2010	03:47:07	-14	0.0	8.46	1130.6		
03/29/2010	03:47:37	-15	0.0	8.46	1130.6		
03/29/2010	03:48:07	-14	0.0	8.46	1130.6		
03/29/2010	03:48:37	-15	0.0	8.46	1130.7		
03/29/2010	03:49:07	-14	0.0	8.46	1130.7		
03/29/2010	03:49:37	-14	0.0	8.46	1130.7		
03/29/2010	03:50:07	-14	0.0	8.46	1130.7		
03/29/2010	03:50:37	-14	0.0	8.46	1130.7		
03/29/2010	03:51:07	-14	0.0	8.46	1130.7		
03/29/2010	03:51:37	-14	0.0	8.46	1130.7		
03/29/2010	03:52:07	-14	0.0	8.46	1130.7		
03/29/2010	03:52:37	-13	0.0	8.46	1130.7		
03/29/2010	03:53:07	-14	0.0	8.46	1130.7		
03/29/2010	03:53:37	-14	0.0	8.46	1130.7		
03/29/2010	03:54:07	-14	0.0	8.46	1130.7		
03/29/2010	03:54:37	19	2.3	8.45	1131.1		
03/29/2010	03:55:07	14	2.0	8.46	1132.2		
03/29/2010	03:55:37	18	2.1	8.46	1133.2		
03/29/2010	03:56:07	16	2.1	8.46	1134.2		
03/29/2010	03:56:37	13	2.1	8.46	1135.3		
03/29/2010	03:57:07	14	2.1	8.46	1136.4		
03/29/2010	03:57:37	15	2.1	8.46	1137.4		
03/29/2010	03:58:07	29	2.1	8.46	1138.5		
03/29/2010	03:58:37	266	2.0	8.46	1139.5		
03/29/2010	03:59:07	25	0.0	8.46	1139.9		
03/29/2010	03:59:37	-5	0.0	8.46	1139.9		
03/29/2010	04:00:07	-13	0.0	8.46	1140.0		
03/29/2010	04:00:37	-13	0.0	8.46	1140.0		
03/29/2010	04:01:07	-13	0.0	8.46	1140.0		
03/29/2010	04:01:37	-12	0.0	8.46	1140.0		
03/29/2010	04:02:07	-7	0.0	8.46	1140.0		
03/29/2010	04:02:36					Pump 10bbls H2o	
03/29/2010	04:02:36	-8	0.0	8.46	1140.0		
03/29/2010	04:02:37	-8	0.0	8.46	1140.0		
03/29/2010	04:02:52					Into Parasite	
03/29/2010	04:02:52	-7	0.0	8.46	1140.0		
03/29/2010	04:03:07	-7	0.0	8.46	1140.0		
03/29/2010	04:03:37	-13	0.0	8.46	1140.0		

Well SGU 8505 A 36	Field N PARACUTE	Job Start Mar/28/2010	Customer ENCANA	Job Number B2IJ-00128
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.4	N2	Mud 6.0	Maximum Rate 25.0	Total Slurry 1140.0	Mud 152.8	Spacer 328.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2555	Final -13	Average 272	Bump Plug to 800	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume 558.0 bbl		Displacement 266.7 bbl	Mix Water Temp 53 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 100.0 bbl		
					Washed Thru Perfs <input type="checkbox"/>	To		
Customer or Authorized Representative IRA COX			Schlumberger Supervisor JASON CRICK			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	