

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400125684

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
 3. Address: P O BOX 173779 Fax: (720) 929-7029
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31691-00 6. County: WELD
 7. Well Name: HIGHWAY 160 Well Number: 7-2
 8. Location: QtrQtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING
 Treatment Date: 12/15/2010 Date of First Production this formation: 01/07/2011
 Perforations Top: 8114 Bottom: 8138 No. Holes: 42 Hole size: 0.42
 Provide a brief summary of the formation treatment: Open Hole:
Frac J-Sand down 4-1/2" Csg w/ 144,627 gal Slickwater w/ 115,080# 40/70, 4,500# SB Excel.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 01/17/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0
 Test Method: FLOWING Casing PSI: 1680 Tubing PSI: _____ Choke Size: 16/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 43
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/17/2010 Date of First Production this formation: 01/07/2011

Perforations Top: 7426 Bottom: 7672 No. Holes: 127 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7426-7522 HOLES 63 SIZE 0.42 CD PERF 7656-7672 HOLES 64 SIZE 0.38
FRAC'D NB B & C DOWN 4-1/2" CSG W/247,724 GAL SLCKWATER W/200,980# 40/70 & 4,180# 20/40 SB EXCEL. FRAC CD
DOWN 4-1/2" CSG W/204,002 GAL SLICKWATER W/150,200# 40/70 & 4,120# 20/40 SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/17/2011 Hours: 24 Bbls oil: 43 Mcf Gas: 40 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 43 Mcf Gas: 40 Bbls H2O: 0 GOR: 930

Test Method: FLOWING Casing PSI: 1680 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 43

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 1/20/2011 Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/3/2011

Attachment Check List

Att Doc Num	Name
400125684	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	ADDED INFO PER CM@ ANADARKO.	1/20/2011 10:58:33 AM

Total: 1 comment(s)