



January 14, 2011

Remediation #4365

Mr. Mike Cox
Environmental Coordinator
Noble Energy, Inc.
804 Grand Avenue
Platteville, Colorado 80651

Mr. Cliff Cox
Foundation Energy Management
P.O. Box 17127
Fort Worth, TX 76102

**RE: Fourth Quarter 2010 Remediation and Monitoring Report
Becky #2-6 Natural Gas Wellhead Site
Weld County, Colorado**

Dear Mr. Cox:

LT Environmental, Inc. (LTE) was retained by Noble Energy, Inc. (Noble) and Foundation Energy Management (Foundation) to conduct corrective actions at the Becky #2-6 natural gas wellhead site (Site) located approximately 3.5 miles west of the intersection of Interstate 25 and Weld County Road (WCR) 52 in Weld County, Colorado. A Site Map is provided as Figure 1.

LTE, on behalf of Noble and Foundation, has completed system design, installation, and startup of the air sparging/soil vapor extraction (AS/SVE) remediation system. LTE is continuing to conduct groundwater monitoring at the Site to evaluate previously documented groundwater impact. This correspondence is provided as the fourth quarter 2010 remediation and monitoring report, and summarizes activities conducted at the Site from October 1, 2010 through December 31, 2010. Activities conducted during the reporting period and summarized in this report include operation and maintenance (O&M) of the remediation system, shutdown and removal of the remediation trailer, and quarterly groundwater sampling conducted December 1, 2010.

Remediation System Description

The AS system is designed to introduce ambient air into the subsurface water column to induce dissolved hydrocarbon volatilization and to promote aerobic microbial decomposition of petroleum constituents (Figure 2). The SVE system is designed to volatilize petroleum constituents adsorbed onto soil particles and to remove petroleum vapors released from the groundwater by the AS process (Figure 3). AS and SVE wells are connected to a remediation equipment trailer housing the equipment for the AS/SVE systems. The distribution and spacing of these wells are based on site-specific soil analytical data, groundwater quality data, contamination profiles, geological characteristics, experience with similar systems, and the location and influence area of remediation

wells. Additional details of the remediation system design and installation were presented in the previously submitted report titled *Remediation System Installation, Startup, and Groundwater Sampling Results* dated January 9, 2009. The remediation system began operation at the Site on November 17, 2008.

Remediation System Operation and Maintenance

O&M activities conducted in the reporting period included:

- Completion of routine, weekly, monthly, and quarterly O&M checks to monitor and adjust system performance;
- Generator maintenance, which included changing the oil and oil filters;
- Repair of generator oil line, and;
- Replacement of the engine alternator.

The AS/SVE remediation system operated at the Site until November 16, 2010. On November 17, 2010 the remediation trailer was disconnected from the system wells and was removed from the Site. Cessation of active remediation was conducted following mitigation of the vast majority of hydrocarbon impacts and successful attainment of cleanup goals for all monitoring wells onsite. The site will now begin the final phase of the remediation program and begin monitoring under static conditions.

Groundwater Sampling Procedures

One groundwater monitoring well (MW-10) was sampled at the Site on November 12, 2010 to ensure that the well did not exhibit groundwater impact before the remediation trailer was removed. MW-10 was the only remaining well that exhibited groundwater impact in the previous monitoring event (September 22, 2010).

Seven groundwater monitoring wells were sampled at the Site on December 1, 2010 to determine the current plume extent. Prior to sampling each well, the depth to groundwater was measured and recorded for calculating purge volumes (Table 1).

Each well was purged of three casing volumes prior to collection of groundwater samples. Groundwater samples were collected from the well points by advancing disposable 3/16-inch diameter polyethylene tubing below the groundwater table inside the 1-inch diameter polyvinyl chloride (PVC) well casing. A peristaltic pump was utilized to collect the groundwater samples prior to placement into laboratory prepared sample bottles. Groundwater samples were collected in 40-milliliter vials, placed on ice, and delivered under chain-of-custody (COC) protocol to Origins Laboratory located in Denver, Colorado. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by Environmental Protection Agency Method 8260B.

Hydrogeology / Field Measurements

During the December 2010 sampling event, the depths to static groundwater level ranged from 8.59 feet below top of casing (BTOC) in MW-02 to 9.36 feet BTOC in MW-25 (Table 1). Monitoring Well MW-23 was dry. The groundwater flow direction was to the north with an average hydraulic gradient of approximately 0.024 feet per foot.

Groundwater Analytical Results

The Colorado Department of Public Health and Environmental (CDPHE) Water Quality Control Commission (WQCC) has established Regulation 41 - The Basic Standards for Groundwater for BTEX of 5.0 micrograms per liter (ug/L) for benzene, 560 ug/L for toluene, 700 ug/L for ethylbenzene, and 1,400 ug/L for total xylenes. Table 1 summarizes groundwater analytical results for samples collected during all monitoring events. The laboratory analytical report, laboratory quality assurance/quality control data, and COC documentation are included as Attachment 1.

Seven groundwater samples were collected and submitted to Origins Laboratory for BTEX analysis during the December 1, 2010 sampling event. Free-phase petroleum hydrocarbons were not identified in any of the monitoring wells. Groundwater analytical results indicated that BTEX compounds were not detected above the CDPHE-WQCC Regulation 41 standards in any of the monitoring wells. Groundwater analytical results for the December 1, 2010 sampling event are summarized in Table 1 and illustrated on Figure 4.

Summary and Conclusions

As seen in Figure 4 and Table 1, the effectiveness of the AS/SVE system is evident by the mitigation of the previously impacted area from June 2008 (pre-remediation) to December 2010. There was no remaining impact identified above standards in any monitoring wells during the December 2010 monitoring event.

Remediation system operation was discontinued in November 2010 due to the lack of remaining site impact. The December 2010 groundwater monitoring event was the first static monitoring event. LTE/Noble will continue to conduct static groundwater monitoring at the Site with the goal of obtaining four consecutive quarters of groundwater results in attainment with the WQCC Regulation 41. The next groundwater sampling event will be conducted in March 2011. Groundwater monitoring will continue to be conducted at the Site on a quarterly basis until site closure status is received from the Colorado Oil and Gas Conservation Commission.

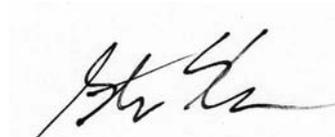
LTE appreciates the opportunity to provide environmental services to Noble and Foundation. Please call us at 303-433-9788 if you have any questions or comments regarding this report.

Sincerely,

LT ENVIRONMENTAL, INC.



Rob Rebel, P.E.
Project Manager



Steve D. Kahn, P.E.
Client Manager/Senior Engineer

Attachments

Table 1: Groundwater Quality Data

Figure 1: Site Map

Figure 2: Air Sparging System Layout

Figure 3: Soil Vapor Extraction System Layout

Figure 4: Groundwater Analytical Results – December 1, 2010

Attachment 1: Laboratory Analytical Report

TABLE

TABLE 1

GROUNDWATER QUALITY DATA
BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

| Well ID | Date | Depth to Product (feet btoc) | Depth to Water (feet btoc) | Product Thickness (feet) | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes (ug/L) |
|---------|------------|---------------------------------|-------------------------------|-----------------------------|-------------------|-------------------|------------------------|-------------------------|
| MW-1 | 6/24/2008 | | 7.92 | | 3.52 | <1.00 | 55.05 | 25.16 |
| | 11/10/2008 | | 7.66 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 7.46 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 6.74 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 7.78 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 6.89 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-2 | 6/24/2008 | | 8.01 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-3 | 6/24/2008 | | 8.09 | | 6.43 | <1.00 | <1.00 | 5.15 |
| | 11/10/2008 | | 7.83 | | 1.26 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 7.68 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 6.98 | | 2.31 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 8.03 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 7.21 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-4 | 6/24/2008 | | 7.88 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 7.73 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 7.59 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 6.82 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 8.07 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 7.01 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-5 | 6/24/2008 | | 8.08 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-6 | 6/24/2008 | | 7.85 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-7 | 6/24/2008 | | 8.10 | | 358.40 | 1.02 | 277.60 | 3,120.29 |
| | 11/10/2008 | | 7.98 | | 725 | <1.00 | 493 | 6,008.8 |
| | 2/23/1009 | | 7.36 | | 5.03 | <1.00 | 9.04 | 141 |
| | 5/27/2009 | | 7.09 | | 10.4 | 1.16 | 362 | 498.2 |
| | 9/1/2009 | | 8.14 | | <1.00 | <1.00 | <1.00 | 438 |
| | 12/28/2009 | | 7.39 | | <1.00 | <1.00 | <1.00 | 19.1 |
| | 3/11/2010 | | 7.81 | | <1.00 | <1.00 | 2.71 | 35.1 |
| | 6/17/2010 | | 8.75 | | <1.00 | <1.00 | <1.00 | 57.7 |
| | 9/22/2010 | | 9.70 | | <1.00 | <1.00 | 10.1 | 40.4 |
| | 12/1/2010 | | 8.59 | | <1.00 | <1.00 | 2.1 | 10.5 |

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BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

| Well ID | Date | Depth to Product (feet btoc) | Depth to Water (feet btoc) | Product Thickness (feet) | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes (ug/L) |
|-----------|------------|---------------------------------|-------------------------------|-----------------------------|-------------------|-------------------|------------------------|-------------------------|
| MW-8 | 6/24/2008 | | 7.60 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 7.59 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 7.34 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 6.59 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 7.64 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 6.87 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-9 | 6/24/2008 | | 8.45 | | 430.20 | <1.00 | 35.57 | 396.80 |
| | 11/10/2008 | | 8.32 | | 175 | <1.00 | 24.7 | 77.90 |
| | 2/23/2009 | | 8.29 | | 12.8 | <1.00 | 1.56 | 3.70 |
| | 5/27/2009 | | 7.46 | | 99.4 | <1.00 | 15.0 | 77.3 |
| | 9/1/2009 | | 5.61 | | 243 | <1.00 | 15.8 | 38.0 |
| | 12/28/2009 | | 7.85 | | 5.23 | <1.00 | <1.00 | 6.95 |
| | 3/11/2010 | | 8.35 | | 61.0 | <1.00 | 9.53 | 31.5 |
| | 6/17/2010 | | 9.12 | | 1.85 | <1.00 | <1.00 | <1.00 |
| | 9/22/2010 | | 10.00 | | <1.00 | <1.00 | <1.00 | <1.00 |
| 12/1/2010 | | 9.02 | | <1.00 | <1.00 | <1.00 | <1.00 | |
| MW-10 | 6/24/2008 | | 8.26 | | 1,254.2 | 1.84 | 223.60 | 2,373.80 |
| | 11/10/2008 | 8.13 | 8.63 | 0.50 | NA | NA | NA | NA |
| | 11/13/2008 | 8.21 | 8.44 | 0.23 | NA | NA | NA | NA |
| | 2/23/2009 | 8.09 | 8.01 | 0.08 | NA | NA | NA | NA |
| | 5/27/2009 | ND | 7.30 | 0.00 | 145 | <1.00 | 86.6 | 1,145.8 |
| | 9/1/2009 | ND | 8.38 | 0.00 | 176 | <1.00 | <1.00 | 542 |
| | 12/28/2009 | ND | 7.71 | 0.00 | 183 | <1.00 | 120 | 570.4 |
| | 3/11/2010 | ND | 8.12 | 0.00 | 139 | <1.00 | 135 | 969.2 |
| | 6/17/2010 | ND | 8.92 | 0.00 | 113 | <1.00 | 86.2 | 1,260 |
| | 9/22/2010 | ND | 9.65 | 0.00 | 11.2 | <1.00 | 46.3 | 867.8 |
| | 12/1/2010 | ND | 8.77 | 0.00 | <1.00 | <1.00 | <1.00 | <1.00 |
| MW-11 | 6/24/2008 | | 7.52 | | <1.00 | <1.00 | 1.35 | 14.70 |
| | 11/10/2008 | | 7.48 | | <1.00 | <1.00 | <1.00 | 5.00 |
| | 2/23/2009 | | 7.25 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/28/2009 | | 6.60 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 8.62 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 6.90 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-12 | 6/24/2008 | | 7.70 | | <1.00 | <1.00 | <1.00 | <3.00 |

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NOBLE ENERGY, INC.

| Well ID | Date | Depth to Product (feet btoc) | Depth to Water (feet btoc) | Product Thickness (feet) | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes (ug/L) |
|---------|------------|---------------------------------|-------------------------------|-----------------------------|-------------------|-------------------|------------------------|-------------------------|
| MW-13 | 6/24/2008 | | 8.68 | | 1,616.2 | <1.00 | 249.20 | 3,551.0 |
| | 11/10/2008 | | 8.85 | | 684 | <1.00 | 84.0 | 152.11 |
| | 2/23/2009 | | 8.72 | | 390 | <1.00 | 26.7 | 86.5 |
| | 5/28/2009 | | 8.75 | | 500 | <1.00 | 69.8 | 120 |
| | 9/1/2009 | | 8.90 | | 329 | <1.00 | 21.8 | 1.05 |
| | 12/28/2009 | | 8.43 | | 244 | <1.00 | 86.3 | 442.12 |
| | 3/11/2010 | | 8.72 | | 34.2 | <1.00 | 14.4 | 44.2 |
| | 6/17/2010 | | 9.30 | | 3.14 | <1.00 | 1.27 | 2.22 |
| | 9/22/2010 | | | | WELL DRY | | | |
| | 12/1/2010 | | 9.31 | | 1.59 | <1.00 | 1.67 | <1.00 |
| MW-14 | 6/24/2008 | | 9.35 | | 3.66 | 1.26 | 1.69 | 21.65 |
| | 11/10/2008 | | 9.56 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 9.48 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 8.65 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 8.84 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 9.19 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-15 | 6/24/2008 | | 9.34 | | <1.00 | <1.00 | <1.00 | 4.31 |
| | 11/10/2008 | | 9.89 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 9.66 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/28/2009 | | 8.89 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.83 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 9.45 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-16 | 6/24/2008 | | 9.19 | | 6.28 | <1.00 | 170.65 | 1,998.36 |
| | 11/10/2008 | 9.83 | 9.84 | 0.01 | NA | NA | NA | NA |
| | 11/13/2008 | ND | 9.88 | 0.00 | <1.00 | <1.00 | <1.00 | 220.86 |
| | 2/23/2009 | ND | 9.62 | 0.00 | <1.00 | <1.00 | 9.12 | 89.0 |
| | 5/27/2009 | ND | 8.81 | 0.00 | <1.00 | <1.00 | 14.3 | 152 |
| | 9/1/2009 | ND | 9.78 | 0.00 | <1.00 | <1.00 | <1.00 | 88.9 |
| | 12/28/2009 | ND | 9.49 | 0.00 | <1.00 | <1.00 | 12.9 | 73.6 |

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 NOBLE ENERGY, INC.

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|-----------|------------|------------------------------|----------------------------|--------------------------|----------------|----------------|---------------------|----------------------|
| MW-17 | 6/24/2008 | | 9.16 | | <1.00 | <1.00 | <1.00 | 13.46 |
| | 11/10/2008 | | 10.27 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 9.98 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 10.95 | | NA | | | |
| | 9/1/2009 | | 9.87 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-18 | 6/24/2008 | | 9.37 | | <1.00 | <1.00 | <1.00 | 3.24 |
| | 11/10/2008 | | 10.13 | | <1.00 | <1.00 | <1.00 | 3.36 |
| | 2/23/2009 | | 9.92 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/28/2009 | | 9.14 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 10.05 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 9.61 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-19 | 6/24/2008 | | 8.73 | | <1.00 | <1.00 | <1.00 | 3.53 |
| MW-20 | 6/24/2008 | | 8.52 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-21 | 6/24/2008 | | 8.20 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-22 | 6/24/2008 | | 8.66 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-23 | 6/24/2008 | | 9.14 | | 83.13 | 1.43 | 164.46 | 1,283 |
| | 11/10/2008 | | 8.95 | | 1.46 | <1.00 | 1.54 | <3.00 |
| | 2/23/2009 | | | | WELL DRY | | | |
| | 9/1/2009 | | | | WELL DRY | | | |
| | 12/28/2009 | | | | WELL DRY | | | |
| | 3/11/2010 | | | | WELL DRY | | | |
| | 6/17/2010 | | | | WELL DRY | | | |
| | 9/22/2010 | | | | WELL DRY | | | |
| 12/1/2010 | | | | WELL DRY | | | | |
| MW-24 | 6/24/2008 | | 9.00 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 8.85 | | <1.00 | <1.00 | <1.00 | 6.27 |
| | 2/23/2009 | | 8.84 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 8.00 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.09 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.52 | | <1.00 | <1.00 | <1.00 | <3.00 |

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BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.**

| Well ID | Date | Depth to Product (feet btoc) | Depth to Water (feet btoc) | Product Thickness (feet) | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes (ug/L) |
|---------|------------|---------------------------------|-------------------------------|-----------------------------|-------------------|-------------------|------------------------|-------------------------|
| MW-25 | 6/24/2008 | | 8.86 | | 120.95 | <1.00 | 17.52 | 602.10 |
| | 11/10/2008 | | 8.85 | | 47.5 | <1.00 | 7.73 | 28.8 |
| | 2/23/2009 | | 8.71 | | 20.3 | <1.00 | 1.64 | 3.86 |
| | 5/27/2009 | | 7.95 | | 29.9 | <1.00 | 7.40 | 7.13 |
| | 9/1/2009 | | 9.05 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.49 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 3/11/2010 | | 8.95 | | 1.23 | <1.00 | <1.00 | <3.00 |
| | 6/17/2010 | | 9.59 | | 2.33 | 4.41 | <1.00 | 2.16 |
| | 9/22/2010 | | 10.38 | | <1.00 | <1.00 | <1.00 | <1.00 |
| | 12/1/2010 | | 9.36 | | <1.00 | <1.00 | <1.00 | 2.14 |
| MW-26 | 6/24/2008 | | 8.35 | | 75.72 | <1.00 | 71.24 | 598.70 |
| | 11/10/2008 | | 8.47 | | 57.4 | <1.00 | 36.4 | 47.60 |
| | 2/23/2009 | | 8.26 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 7.50 | | 2.02 | <1.00 | 1.97 | <3.00 |
| | 9/1/2009 | | 8.54 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.07 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 3/11/2010 | | 8.63 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 6/17/2010 | | 9.10 | | 8.15 | 1.98 | <1.00 | <1.00 |
| | 9/22/2010 | | 9.90 | | <1.00 | <1.00 | <1.00 | <1.00 |
| | 12/1/2010 | | 8.88 | | <1.00 | <1.00 | <1.00 | <1.00 |
| MW-27 | 6/24/2008 | | 8.73 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 9.07 | | 1.72 | <1.00 | <1.00 | 18.4 |
| | 2/23/2009 | | 8.87 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 8.03 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.07 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.71 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-28 | 6/24/2008 | | 8.85 | | <1.00 | <1.00 | <1.00 | 2.97 |
| MW-29 | 6/24/2008 | | 8.89 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 9.69 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 9.46 | | <1.00 | <1.00 | 4.18 | 5.23 |
| | 5/27/2009 | | 8.65 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.61 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 10.36 | | <1.00 | <1.00 | <1.00 | <3.00 |

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 BECKY #2-6
 WELD COUNTY, COLORADO
 NOBLE ENERGY, INC.

| Well ID | Date | Depth to Product (feet btoc) | Depth to Water (feet btoc) | Product Thickness (feet) | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes (ug/L) |
|---|------------|------------------------------|----------------------------|--------------------------|----------------|----------------|---------------------|----------------------|
| MW-30 | 6/24/2008 | | 8.57 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 11/10/2008 | | 8.56 | | <1.00 | <1.00 | <1.00 | 2.88 |
| | 2/23/2009 | | 8.46 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 7.69 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 8.67 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.26 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-31 | 6/24/2008 | | 7.94 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-32 | 7/7/2008 | | | | <1.0 | <1.0 | <1.0 | <1.0 |
| | 11/10/2008 | | 9.57 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 2/23/2009 | | 9.42 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 8.70 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.74 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 8.96 | | <1.00 | <1.00 | <1.00 | <3.00 |
| MW-33 | 7/7/2008 | | | | 1.4 | <1.0 | 10 | 5.9 |
| | 11/10/2008 | | | | WELL DESTROYED | | | |
| MW-34 | 7/7/2008 | | | | 160 | <1.00 | 370 | 2,800 |
| | 11/10/2008 | | 8.13 | | 85.7 | <1.00 | 89.4 | 108 |
| | 2/23/2009 | | 7.98 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 5/27/2009 | | 7.26 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 9/1/2009 | | 9.58 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 12/28/2009 | | 7.57 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 3/11/2010 | | 8.02 | | <1.00 | <1.00 | <1.00 | <3.00 |
| | 6/17/2010 | | 8.97 | | 5.19 | 3.04 | <1.00 | <1.00 |
| | 9/22/2010 | | | | WELL DRY | | | |
| | 12/1/2010 | | 8.83 | | <1.00 | <1.00 | <1.00 | <1.00 |
| CDPHE-WQCC Regulation 41 Groundwater Standards | | | | | 5.0 | 560 | 700 | 1,400 |

NOTES:

CDPHE-WQCC - Colorado Department of Public Health and Environmental Water Quality Control Commission

Benzene, toluene, ethylbenzene, total xylenes analyzed by EPA Method 8260B

btoc - below top of casing

ug/L - micrograms per liter

< indicates result is less than the stated laboratory method detection limit

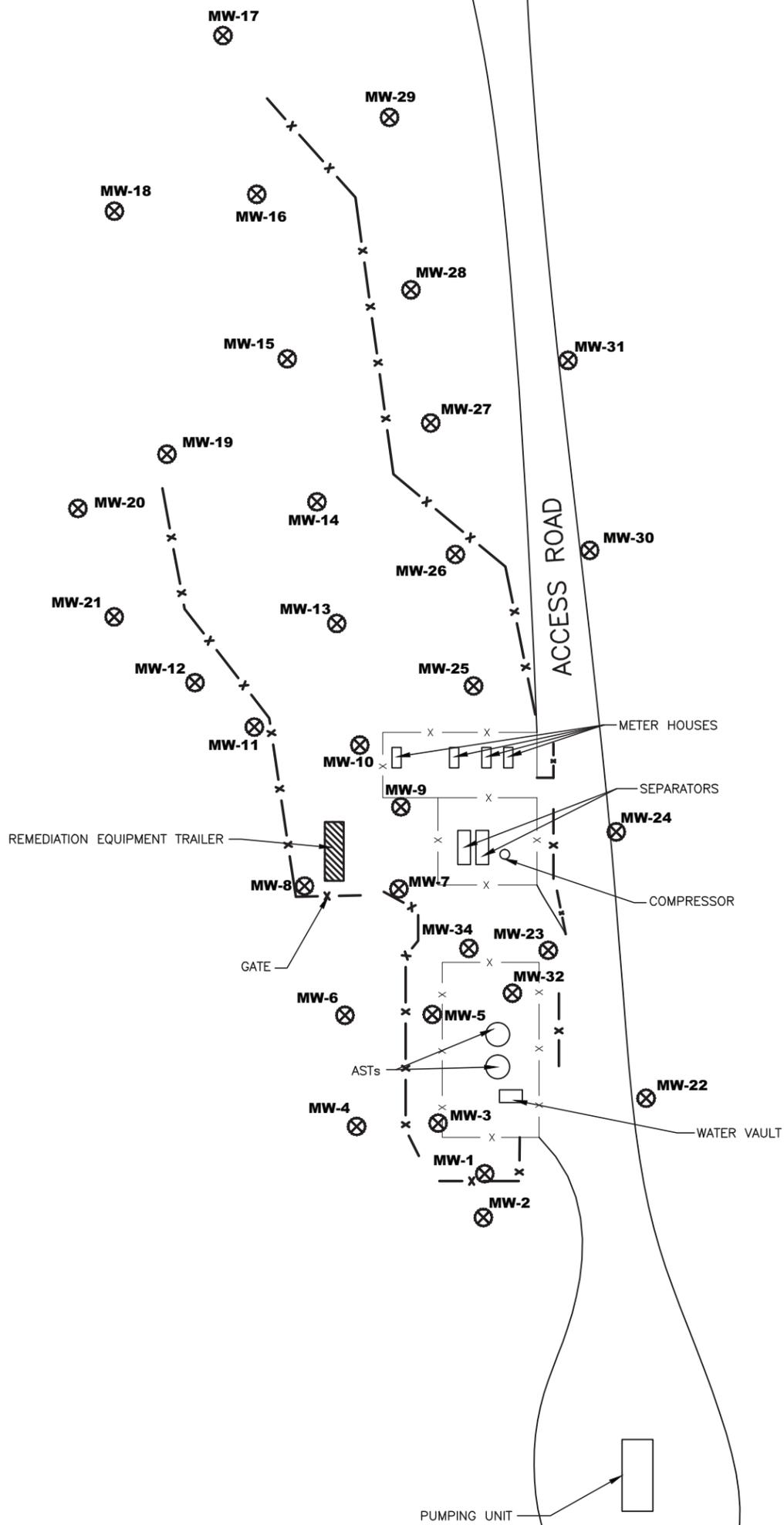
NA - not analyzed

NM - not measured

ND - not detected

FIGURES

COUNTY ROAD 52



LEGEND

- MW-1 MONITORING WELL LOCATION (FORMERLY SOIL BORING LOCATION (SB-1))
- MW-33 DESTROYED MONITORING WELL LOCATION
- x - EXISTING FENCE
- x - NEW FENCE
- AST ABOVEGROUND STORAGE TANK

SOURCE:
LTE SITE SKETCH

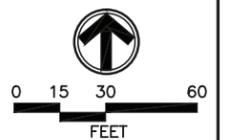
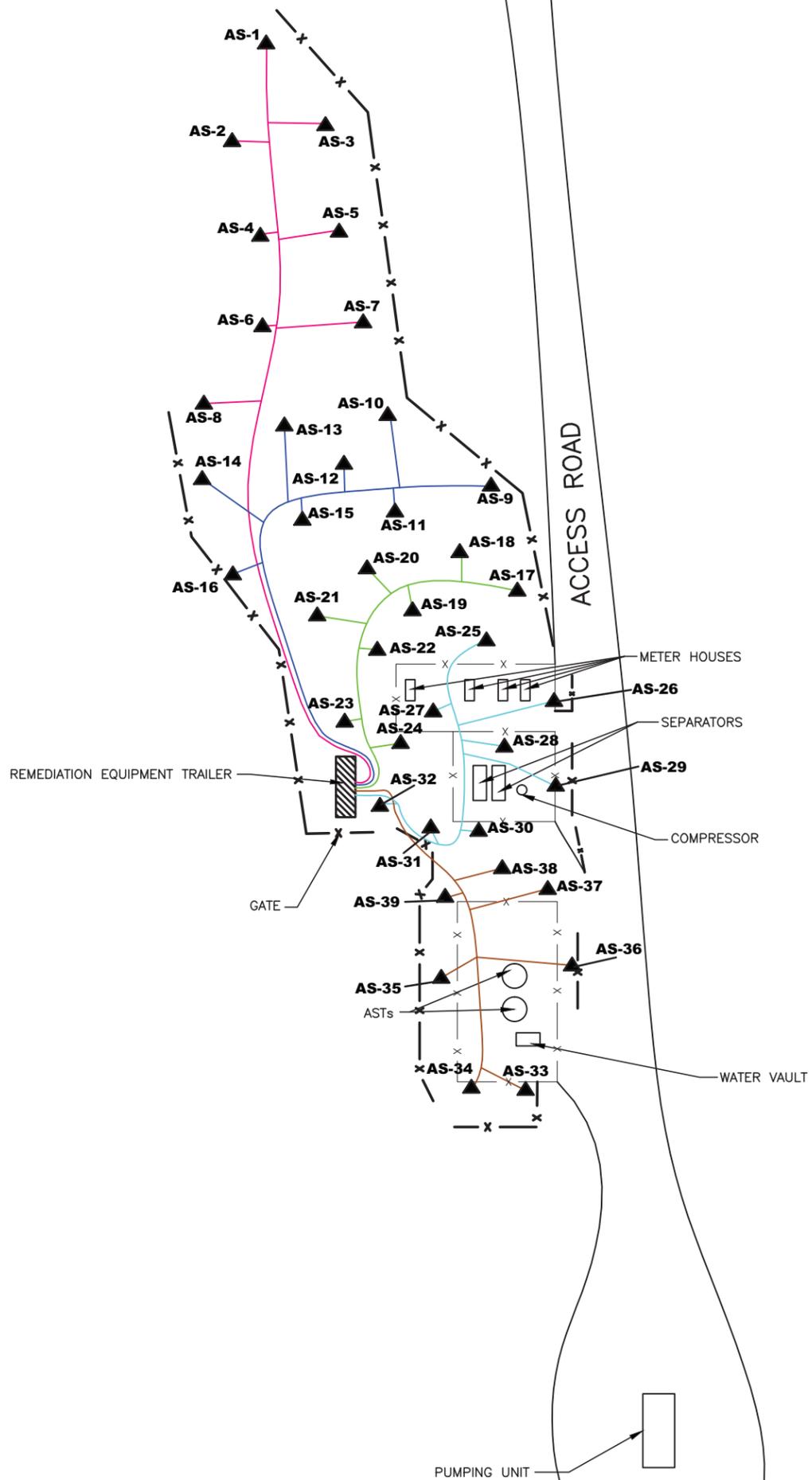


FIGURE 1
SITE MAP
BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.



2/09\NEP082601

COUNTY ROAD 52



LEGEND

- x — EXISTING FENCE
- x — NEW FENCE
- AS-1** ▲ AIR SPARGING WELL LOCATION
- SYSTEM PIPING (ZONE 1)
- SYSTEM PIPING (ZONE 2)
- SYSTEM PIPING (ZONE 3)
- SYSTEM PIPING (ZONE 4)
- SYSTEM PIPING (ZONE 5)
- AST ABOVEGROUND STORAGE TANK

SOURCE:
LTE SITE SKETCH

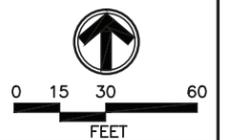
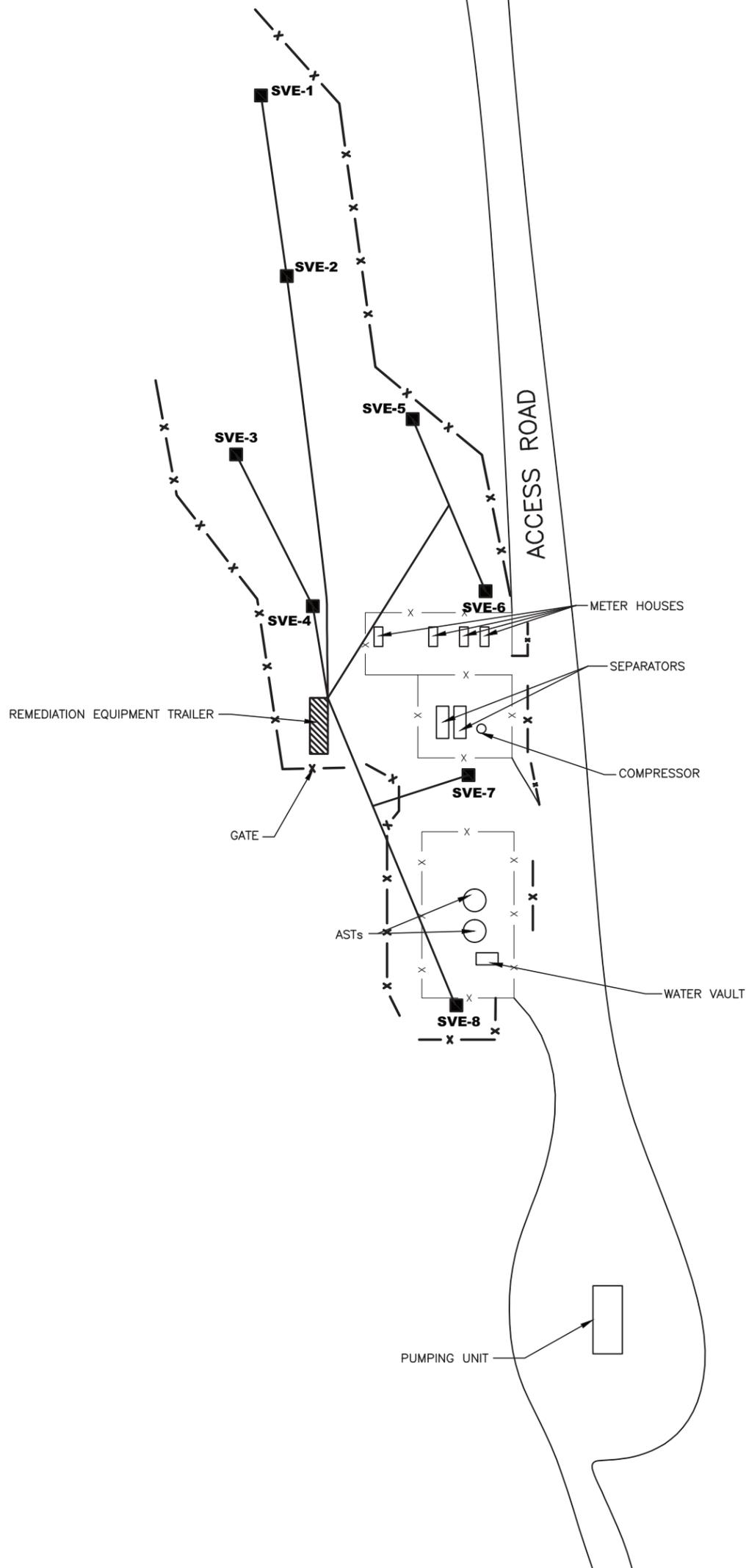


FIGURE 2
AIR SPARGING SYSTEM LAYOUT
BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.



2/09\NEP082601

COUNTY ROAD 52

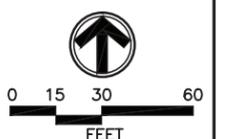


LEGEND

- x — EXISTING FENCE
- x — NEW FENCE
- SVE-1** ■ SOIL VAPOR EXTRACTION WELL LOCATION
- SYSTEM PIPING
- AST ABOVEGROUND STORAGE TANK

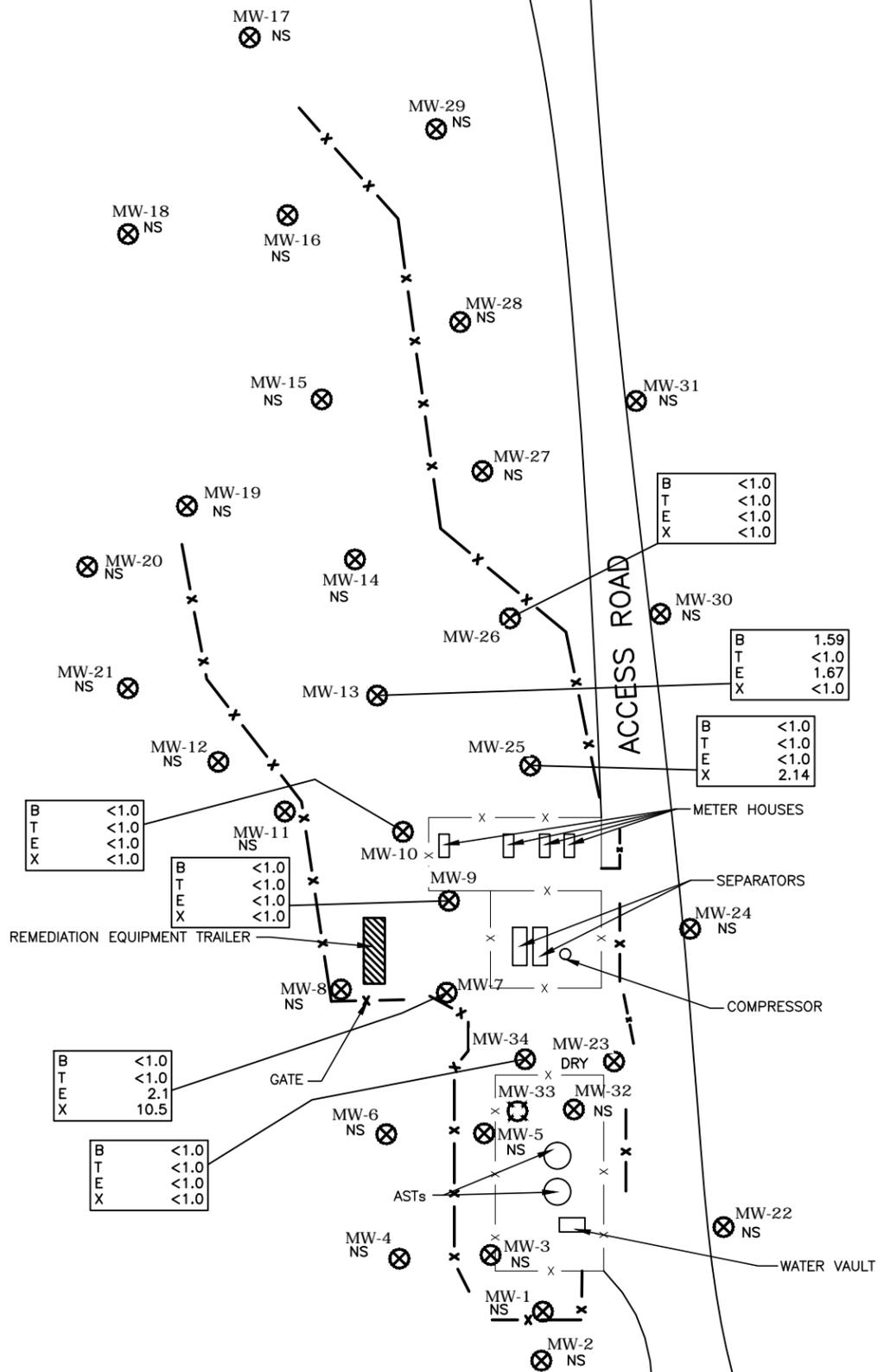
SOURCE:
LTE SITE SKETCH

FIGURE 3
SOIL VAPOR EXTRACTION SYSTEM LAYOUT
BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.



2/09\NEP082601

COUNTY ROAD 52



LEGEND

- MW-1 MONITORING WELL LOCATION (FORMERLY SOIL BORING LOCATION (SB-1))
- MW-33 DESTROYED MONITORING WELL LOCATION
- x — EXISTING FENCE
- x — NEW FENCE
- AST ABOVEGROUND STORAGE TANK

| | |
|---|---------------|
| B | BENZENE |
| T | TOLUENE |
| E | ETHYLBENZENE |
| X | TOTAL XYLENES |

ANALYTICAL RESULTS ARE REPORTED IN µg/L

NS NOT SAMPLED

BOLD INDICATES EXCEEDANCE OF STANDARD

SOURCE:
LTE SITE SKETCH

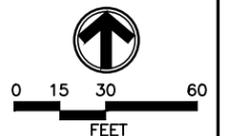


FIGURE 4
GROUNDWATER ANALYTICAL RESULTS
DECEMBER 1, 2010
BECKY #2-6
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.



ATTACHMENT 1
LABORATORY ANALYTICAL REPORT



December 06, 2010

LT Environmental, Inc.

Rob Rebel

4600 West 60th Avenue

Arvada CO 80003

Project Name- Noble - Becky #2-6

Project Number- NEPO826.01

Attached are your analytical results for Noble - Becky #2-6 received by Origins Laboratory, Inc. December 1, 2010 4:00 pm. This project is associated with Origins project number X012011-01 .

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

CROSS REFERENCE REPORT

| Sample ID | Laboratory ID | Matrix | Sampled | Date Received |
|-----------|---------------|--------|----------------------|------------------|
| MW-26 | X012011-01 | Water | 12/1/2010 10:40:00AM | 12/01/2010 16:00 |
| MW-13 | X012011-02 | Water | 12/1/2010 10:50:00AM | 12/01/2010 16:00 |
| MW-25 | X012011-03 | Water | 12/1/2010 11:00:00AM | 12/01/2010 16:00 |
| MW-10 | X012011-04 | Water | 12/1/2010 11:10:00AM | 12/01/2010 16:00 |
| MW-09 | X012011-05 | Water | 12/1/2010 11:15:00AM | 12/01/2010 16:00 |
| MW-07 | X012011-06 | Water | 12/1/2010 11:25:00AM | 12/01/2010 16:00 |
| MW-34 | X012011-07 | Water | 12/1/2010 11:35:00AM | 12/01/2010 16:00 |

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-26

12/1/2010 10:40:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-01 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|----|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/01/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | ND | 1.00 | " | " | " | " | " | |
| Xylenes, total | ND | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|--------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 107 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 99.4 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 104 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-13

12/1/2010 10:50:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-02 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|------|------|------|---|---------|------------|------------|--|
| Benzene | 1.59 | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/01/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | 1.67 | 1.00 | " | " | " | " | " | |
| Xylenes, total | ND | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|-------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 107 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 101 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 103 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-25

12/1/2010 11:00:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-03 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|------|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/02/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | ND | 1.00 | " | " | " | " | " | |
| Xylenes, total | 2.14 | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|-------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 107 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 102 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 104 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle,

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-10

12/1/2010 11:10:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-04 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|----|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/02/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | ND | 1.00 | " | " | " | " | " | |
| Xylenes, total | ND | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|-------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 107 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 100 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 102 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle,

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-09

12/1/2010 11:15:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-05 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|----|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/02/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | ND | 1.00 | " | " | " | " | " | |
| Xylenes, total | ND | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|-------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 106 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 101 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 102 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle,

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-07

12/1/2010 11:25:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-06 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|------|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/02/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | 2.10 | 1.00 | " | " | " | " | " | |
| Xylenes, total | 10.5 | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|-------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 106 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 101 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 101 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

MW-34

12/1/2010 11:35:00AM

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Notes |
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|
|---------|--------|-----------------|-------|----------|-------|----------|----------|-------|

Origins Laboratory, Inc.
X012011-07 (Water)

BTEX by EPA 8260B

| | | | | | | | | |
|----------------|----|------|------|---|---------|------------|------------|--|
| Benzene | ND | 1.00 | ug/L | 1 | OL01004 | 12/01/2010 | 12/02/2010 | |
| Toluene | ND | 1.00 | " | " | " | " | " | |
| Ethylbenzene | ND | 1.00 | " | " | " | " | " | |
| Xylenes, total | ND | 1.00 | " | " | " | " | " | |

| | | | | | | | | |
|----------------------------------|--------|----------|--|--|---|---|---|--|
| Surrogate: 1,2-Dichloroethane-d4 | 107 % | 73.5-130 | | | " | " | " | |
| Surrogate: Toluene-d8 | 99.1 % | 79.3-113 | | | " | " | " | |
| Surrogate: 4-Bromofluorobenzene | 102 % | 81.5-117 | | | " | " | " | |

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
 4600 West 60th Avenue
 Arvada CO 80003

Rob Rebel
 Project Number: NEP0826.01
 Project: Noble - Becky #2-6

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
 Origins Laboratory, Inc.**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|--------|-----------------|-------|-------------|---|------|---|-------|-----------|-------|
| Batch OLO1004 - EPA 5030B | | | | | | | | | | |
| Blank (OLO1004-BLK1) | | | | | Prepared: 12/01/2010 Analyzed: 12/02/2010 | | | | | |
| Benzene | ND | 1.00 | ug/L | | | | | | | |
| Toluene | ND | 1.00 | " | | | | | | | |
| Ethylbenzene | ND | 1.00 | " | | | | | | | |
| m,p-Xylene | ND | 2.00 | " | | | | | | | |
| o-Xylene | ND | 1.00 | " | | | | | | | |
| <i>Surrogate: 1,2-Dichloroethane-d4</i> | 67.7 | | " | 62.5 | | 108 | 73.5-130 | | | |
| <i>Surrogate: Toluene-d8</i> | 62.5 | | " | 62.5 | | 100 | 79.3-113 | | | |
| <i>Surrogate: 4-Bromofluorobenzene</i> | 64.8 | | " | 62.5 | | 104 | 81.5-117 | | | |
| LCS (OLO1004-BSI) | | | | | Prepared: 12/01/2010 Analyzed: 12/01/2010 | | | | | |
| Benzene | 49.7 | 1.00 | ug/L | 50.0 | | 99.5 | 77.3-128 | | | |
| Toluene | 55.0 | 1.00 | " | 50.0 | | 110 | 81.7-118 | | | |
| <i>Surrogate: 1,2-Dichloroethane-d4</i> | 66.0 | | " | 62.5 | | 106 | 73.5-130 | | | |
| <i>Surrogate: Toluene-d8</i> | 63.0 | | " | 62.5 | | 101 | 79.3-113 | | | |
| <i>Surrogate: 4-Bromofluorobenzene</i> | 65.7 | | " | 62.5 | | 105 | 81.5-117 | | | |
| Matrix Spike (OLO1004-MSI) | | | | | Source: X012007-01 | | Prepared: 12/01/2010 Analyzed: 12/01/2010 | | | |
| Benzene | 50.8 | 1.00 | ug/L | 50.0 | ND | 102 | 74.5-132 | | | |
| Toluene | 55.5 | 1.00 | " | 50.0 | ND | 111 | 74.2-116 | | | |
| <i>Surrogate: 1,2-Dichloroethane-d4</i> | 65.6 | | " | 62.5 | | 105 | 73.5-130 | | | |
| <i>Surrogate: Toluene-d8</i> | 62.4 | | " | 62.5 | | 99.9 | 79.3-113 | | | |
| <i>Surrogate: 4-Bromofluorobenzene</i> | 64.4 | | " | 62.5 | | 103 | 81.5-117 | | | |
| Matrix Spike Dup (OLO1004-MSD1) | | | | | Source: X012007-01 | | Prepared: 12/01/2010 Analyzed: 12/01/2010 | | | |
| Benzene | 51.2 | 1.00 | ug/L | 50.0 | ND | 102 | 74.5-132 | 0.706 | 13.1 | |
| Toluene | 56.3 | 1.00 | " | 50.0 | ND | 113 | 74.2-116 | 1.45 | 21.2 | |
| <i>Surrogate: 1,2-Dichloroethane-d4</i> | 64.7 | | " | 62.5 | | 104 | 73.5-130 | | | |
| <i>Surrogate: Toluene-d8</i> | 63.2 | | " | 62.5 | | 101 | 79.3-113 | | | |
| <i>Surrogate: 4-Bromofluorobenzene</i> | 63.7 | | " | 62.5 | | 102 | 81.5-117 | | | |

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: NEP0826.01
Project: Noble - Becky #2-6

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle.