

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400125346

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31536-00 6. County: WELD
7. Well Name: EVERIST Well Number: 40-32
8. Location: QtrQtr: NWSE Section: 32 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: NIOBARRA-CODELL Status: PRODUCINGTreatment Date: 12/06/2010 Date of First Production this formation: 12/20/2010Perforations Top: 7226 Bottom: 7538 No. Holes: 120 Hole size: 0.42Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7226-7414 HOLES 60 SIZE 0.42 CD PERF 7518-7538 HOLES 60 SIZE 0.38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 244,327 gal Slickwater w/ 201,360# 40/70, 4,000# SB Excel.
Frac Codell down 4-1/2" Csg w/ 208,953 gal Slickwater w/ 150,680# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 12/23/2010 Hours: 24 Bbls oil: 55 Mcf Gas: 4 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 55 Mcf Gas: 4 Bbls H2O: 0 GOR: 73Test Method: FLOWING Casing PSI: 1602 Tubing PSI: Choke Size: 14/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1280 API Gravity Oil: 49Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLERTitle: REGULATORY ANALYST I Date: 1/19/2011 Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/2/2011

Attachment Check List

Att Doc Num	Name
400125346	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)