

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
2609258

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100264 4. Contact Name: WANETT MCCAULEY
2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3100
3. Address: 382 CR 3100 Fax: (505) 333-3280
City: AZTEC State: NM Zip: 87410

5. API Number 05-067-09762-00 6. County: LA PLATA
7. Well Name: SQUIRES Well Number: 4
8. Location: QtrQtr: NENE Section: 1 Township: 32N Range: 7W Meridian: N
Footage at surface: Distance: 682 feet Direction: FNL Distance: 1100 feet Direction: FEL
As Drilled Latitude: 37.051320 As Drilled Longitude: -107.554600

GPS Data:

Data of Measurement: 10/13/2009 PDOP Reading: 6.0 GPS Instrument Operator's Name: JESUS MARTINEZ W/

** If directional footage

at Top of Prod. Zone Distance: 1872 feet Direction: FNL Distance: 1926 feet Direction: FEL
Sec: 1 Twp: 32N Rng: 7W
at Bottom Hole Distance: 1948 feet Direction: FNL Distance: 1980 feet Direction: FEL
Sec: 1 Twp: 32N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/10/2009 13. Date TD: 09/14/2009 14. Date Casing Set or D&A: 09/15/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3488 TVD 2990 17 Plug Back Total Depth MD 3441 TVD 2943

18. Elevations GR 6397 KB 6409

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MULTI EXPRESS: TRIPLE COMBO TVD, ARRAY IND/GR, COMP NEUT/BULK DENSITY, TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	333	275	0	333	CALC
1ST	7+7/8	5+1/2		0	3,487	570	0	3,487	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND		2,732	<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL		2,979	<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND		1,965	<input type="checkbox"/>	<input type="checkbox"/>	
OJO ALAMO		1,749	<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS		3,159	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: WANETT MCCAULEY

Title: REGULATORY CLERK Date: 10/16/2009 Email: WANETT_MCCAULEY@XTOENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neshin* Director of COGCC Date: 2/2/2011

Attachment Check List

Att Doc Num	Name
2069989	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)