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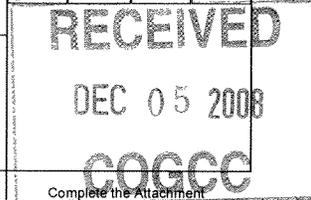
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DA DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 6720	4. Contact Name: Habib Guerrero		
2. Name of Operator: Robert L. Bayless Producer	Phone: 5055644810		
3. Address: P.O. BOX 168	Fax: 5053266911		
City: Farmington State: NM Zip: 87499			
5. API Number 05- 103-11407	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Hells Hole	7. Well/Facility Number 18-9	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE, Sec 18, T2S, R103 W, 6 pm		Surface Eqpm Diagram	
9. County: Rio Blanco	10. Field Name: Wildcat	Technical Info Page	X
11. Federal, Indian or State Lease Number: COC - 69355		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:  FNL/FSL  FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:   attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

ABANDONED LOCATION:

Was location ever built?  Yes  No

Is site ready for inspection?  Yes  No

Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site?  Yes  No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

DA  SPUD DATE: ~~11/14/2008~~ 11/18/2008

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_

Report of Work Done Date Work Completed: 11/18/2008

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)  Request to Vent or Flare  E&P Waste Disposal

Change Drilling Plans  Repair Well  Beneficial Reuse of E&P Waste

Gross Interval Changed?  Rule 502 variance requested  Status Update/Change of Remediation Plans for Spills and Releases

Casing/Cementing Program Change  Other: SET CSG

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

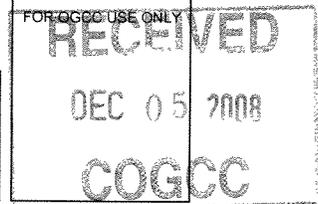
Signed: Habib Guerrero Date: 11/18/2008 Email: hguerrero@rlbayless.com

Print Name: Habib Guerrero Title: Operations Engineer

COGCC Approved: [Signature] Title: PE II Date: 2/1/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 6720	API Number: 05-103-11407
2. Name of Operator: Robert L. Bayless Producer	OGCC Facility ID #
3. Well/Facility Name: Hells Hole	Well/Facility Number: 18-9
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec 18, T2S, R103 W, 6 pm	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SPUD NOTICE  
11/14/08

Moved in and rigged up Pete Martin Drilling. Drilled 80 ft of 26" conductor hole. Ran 80 ft of 14" conductor pipe (36.5#/ft A52) and cemented with 48 sacks of cement (class G). Also, drilled 50 ft of mouse hole and Rat hole. Rigged down and moved rig off location.

11/18/08

Moved in and rigged up Bill Jrs drilling. Drilled 12 1/4" surface hole to 480 ft. Conditioned the hole for casing. Rigged up to run casing. Ran 11 joints of 9 5/8" 36 # J-55 ST&C surface casing. Casing was landed at 461 ft. Rigged up Propetro cementers and cemented casing to surface with 365 sacks (419 cf) of 2%CaCl2, 1/4#Flocele, 15.8# cement. Good returns to surface. Circulated about 20 bbls of good cement to the reserve pit. Bumped plug and float held OK. Surface casing was pressure tested to 1500 psi for 15 minutes, held OK. Rigged down and released Bill Jrs Rig. Currently WOC.