



02054880

ssion

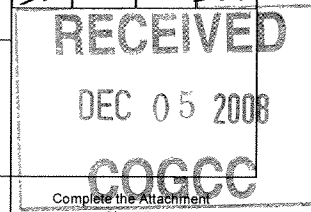
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DA DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 6720	4. Contact Name: Habib Guerrero
2. Name of Operator: Robert L. Bayless Producer	Phone: 5055644810
3. Address: P.O. BOX 168	Fax: 5053266911
City: Farmington State: NM Zip: 87499	
5. API Number 05- 103-11407	OGCC Facility ID Number
6. Well/Facility Name: Hells Hole	7. Well/Facility Number 18-9
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE, Sec 18, T2S, R103 W, 6 pm	Survey Plat
9. County: Rio Blanco	Directional Survey
10. Field Name: Wildcat	Surface Eqmpt Diagram
11. Federal, Indian or State Lease Number: COC - 69355	Technical Info Page X
	Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input checked="" type="checkbox"/> SPUD DATE: 11/14/2008 11/18/2008	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	
Approximate Start Date:	<input checked="" type="checkbox"/> Report of Work Done
	Date Work Completed: 11/18/2008
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: SET CSG
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

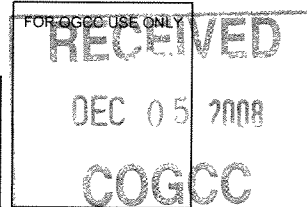
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Habib Guerrero Date: 11/18/2008 Email: hguerrero@rlbayless.com
Print Name: Habib Guerrero Title: Operations Engineer

COGCC Approved: [Signature] Title: PE II Date: 2/1/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 6720	API Number: 05-103-11407
2. Name of Operator: Robert L. Bayless Producer	OGCC Facility ID #
3. Well/Facility Name: Hells Hole	Well/Facility Number: 18-9
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec 18, T2S, R103 W, 6 pm	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SPUD NOTICE
11/14/08

Moved in and rigged up Pete Martin Drilling. Drilled 80 ft of 26" conductor hole. Ran 80 ft of 14" conductor pipe (36.5#/ft A52) and cemented with 48 sacks of cement (class G). Also, drilled 50 ft of mouse hole and Rat hole. Rigged down and moved rig off location.

11/18/08

Moved in and rigged up Bill Jrs drilling. Drilled 12 1/4" surface hole to 480 ft. Conditioned the hole for casing. Rigged up to run casing. Ran 11 joints of 9 5/8" 36 # J-55 ST&C surface casing. Casing was landed at 461 ft. Rigged up Propetro cementers and cemented casing to surface with 365 sacks (419 cf) of 2%CaCl₂, 1/4#Flocele, 15.8# cement. Good returns to surface. Circulated about 20 bbls of good cement to the reserve pit. Bumped plug and float held OK. Surface casing was pressure tested to 1500 psi for 15 minutes, held OK. Rigged down and released Bill Jrs Rig. Currently WOC.