

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400122575

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31170-00 6. County: WELD  
 7. Well Name: Aloysius C Well Number: 34-21D  
 8. Location: QtrQtr: NWSE Section: 34 Township: 4N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING  
 Treatment Date: 10/22/2010 Date of First Production this formation: 12/01/2010  
 Perforations Top: 6757 Bottom: 7044 No. Holes: 126 Hole size: 0  
 Provide a brief summary of the formation treatment: Open Hole:   
 Frac'd Niobrara-Codell w/ 404483 gals of Vistar and Slick Water with 670,140#'s of Ottawa sand.  
 The Niobrara and Codell are producing through two Composite Flow Through Plugs.  
 Commingle the Niobrara and Codell  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 12/10/2010 Hours: 24 Bbls oil: 57 Mcf Gas: 145 Bbls H2O: 14  
 Calculated 24 hour rate: Bbls oil: 57 Mcf Gas: 145 Bbls H2O: 14 GOR: 2543  
 Test Method: FLOWING Casing PSI: 1800 Tubing PSI: 0 Choke Size: 010/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1331 API Gravity Oil: 52  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/11/2011 Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/31/2011

**Attachment Check List**

Att Doc Num	Name
400122575	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)