

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400128599

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31731-00

6. County: WELD

7. Well Name: SPAUR

Well Number: 21-7

8. Location: QtrQtr: SENE Section: 7 Township: 4N Range: 67W Meridian: 6

Footage at surface: Distance: 2001 feet Direction: FNL Distance: 635 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

at Top of Prod. Zone Distance: 1179 feet Direction: FNL Distance: 2472 feet Direction: FEL

Sec: 7 Twp: 4N Rng: 67W

at Bottom Hole Distance: 1183 feet Direction: FNL Distance: 2477 feet Direction: FEL

Sec: 7 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: P 03-040-00

12. Spud Date: (when the 1st bit hit the dirt) 01/02/2011 13. Date TD: 01/06/2011 14. Date Casing Set or D&A: 01/07/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8030 TVD 7623 17 Plug Back Total Depth MD 7983 TVD 7576

18. Elevations GR 4837 KB 4852

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	773	490	0	773	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,017	1,020	700	8,017	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,066		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,381		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,406		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,869		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400128601	DIRECTIONAL SURVEY
400128602	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)