FORM 6 Rev 6/99

02054870

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC.
Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202

Contact Name & Telephone
RUTHANN MORSS
No: 720-876-5060
Fax: 720-876-6060

24 hour notice required, contact:
DAVE ANDREWS
Tel: 970-456-5262

API Numer: 05077.85670000 **OGCC Lease No.:** _____ Other wells on the lease? [X] Y [ ] N

Well Name: SHEAR Number: 30-4

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW SEC 30 T9S-R95W 6TH P.M.

County: MESA Federal, Indian or State Lease Number: 36016

Field Name: PLATEAU Field Number: 69300

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

[ ] **Notice of Intent to Abandon** [X] **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.25104 Longitude: -108.04143
GPS Data:
Date of Measurement: 7-25-06 PDOP Reading 2.8 Instrument Operator's Name: BUCK HINSON

Reason for Abandonment: [ ] Dry [X] Production Sub-economic [ ] Mechanical Problems [ ] Other
Casing to be Pulled: [ ] Yes [X] No Top of Casing Cement: UNKNOWN
Fish in Hole: [ ] Yes [X] No If yes, explain details below:
Wellbore has Uncemented Casing Leaks: [ ] Yes [X] No If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CZ-CR	4950	5180	1-2-08	CIBP + 2SX CMT ON TOP	4900'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	8.625	24	523	350	523	surface
PRODUCTION	7.875	4.5	11.6	5318	500	5318	UNKNOWN

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs.

CIBP #1: Depth 725 with 2 sacks cmt on top. CIPB #2: Depth 4900 with 2 sacks cmt on top.
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Perforate and squeeze at 1200 ft. with 40 sacks Leave at least 100 ft. in casing Cmt retainer @1100'
~~Perforate and~~ squeeze existing holes: 592-691 ft. with 234 sacks Leave at least 100 ft. in casing Circ cement to surface
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
DA Set ~~20~~ sacks half in, half out surface casing from ~~0~~ ft. to ~~50~~ ft.
Set 20 sacks at surface (50' to SURFACE)
Cut four feet below ground level, weld on plate Dry-Hole Marker: [ ] Yes [X] No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 11-19-09
*Wireline Contractor: _____
*Cementing Contractor: BJ Services
Type of Cement and Additives Used: Class G + 0.04 lbs SF
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RUTHANN MORSS
Signed: _____ Title: REGULATORY ANALYST Date: 01/18/11

OGCC Approved: David Andrews Title: PE II Date: 1/27/2011

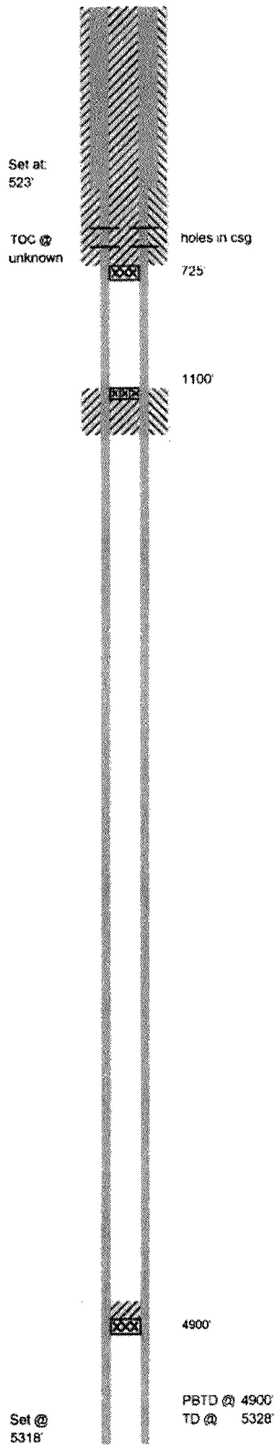
CONDITIONS OF APPROVAL, IF ANY:

Downhole Schematic for Shear 30-4

Project: South Piceance
Area: Plateau
As of: 11/19/2009

API #: 05077085670000
County MESA
GL: 6202'
KB to GL 10'

Surface Location: NWNW Sec 30 T9S-R95W 6th PM
BHL: NWNW Sec 30 T9S-R95W 6th PM
KB: 6212'



Casing Details

Section	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Conductor								
Surface	12.250	8.625	24.000	523.00				No Details
Production	7.875	4.500	11.600	5,318.00	5,318.00			No Details

Cement Details

Section	Sequence	Top	Sacks	Blends/Additives
Surface	Lead	0	350	unknown
Production	Lead	unknown	500	unknown

Tubing and Downhole Equipment

O.D.	Length	Depth	Description
	10		KB 2' correction
6.203	0.41	8.41	Hanger
2.375	4759	4767.4	146 jts 2 3/8" 4.7# EUE tbg
2.375	1.01	4768.4	X nipple
2.375	32.56	4801	1 jt tbg as above
3.063	0.4	4801.4	Notched collar
		1100.0	cement retainer

Perforations
Stage 1

Date	From	To	Shots
10/3/81	5180	5180	1
	5117	5117	1
	5109	5109	1
	5069	5069	1
	4950	4950	1

Squeeze #1 - P&A

Date	From	To	Shots	Sacks Cement
11/19/09	1200	1201	4	40

Frac Summary
Stage 1: 4,950 - 5,180, 5 - 0.350" shots, 1690 bbls 70 quality foam, 160,000# 20-40 sand. Report date: 10-3-84

Bridge Plug Details

Depth	Date Set	Plug Type	Sacks Cement
4900'	1/2/08	CIBP	2
725'	11/18/09	CIBP	2

Cement Squeeze

Date	Squeeze	Details
11/18/09	#1	Perf casing @ 1200'. Set cement retainer @ 1100'. Sting into retainer and squeeze off perfs with 40 sx Class G neat. Set 4 1.2' CIBP @ 725'.
11/19/09	#2	Pump 234 sx Class G neat down casing and up annulus through existing holes from 592' - 691'. Top off casing and annulus with 20 sx Class G.

CEMENT JOB REPORT

CUSTOMER	DATE	F.R. #	SERV. SUPV.
EnCana Oil & Gas USA Inc	19-NOV-09	1001526339	DELBERT S GALLEGOS

LEASE & WELL NAME	LOCATION	COUNTY-PARISH-BLOCK
SHEAR #30-4 - API 05077085670000	30-9S-95W	Mesa Colorado

DISTRICT	DRILLING CONTRACTOR RIG #	TYPE OF JOB
Grand Junction		Squeeze-Perforation

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES					
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT^3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
	NONE							
MATERIALS FURNISHED BY BJ								
Class G Cement+.04 lbs SF		308	15.8	1.15	4.99		63	36.63
						TOTAL	63	36.63

Available Mix Water 160 Bbl. Available Displ. Fluid 400 Bbl.

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
			4.5	10.5	CSG	600				

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						3250	3250	2.375	1502		

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
4.6	BBLS			0	1200	0	7700	6160	5250	4280	water truck

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 3500 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
04:30						leave yard for location
08:00						arrive to location
06:10						tailgate meeting
06:25						*rig up iron and hoses*
07:30						wait on rig to perf and circulate
09:45						prejob safety meeting
10:05						rig up to tubing
10:20	3500	0	.5	.5	WATER	pressure test lines
10:25						start injection rate test
10:32	1000	0	1.4	10	WATER	final rate pressure 1000psi 1.4bpm
10:40						start batching cement
10:45	987	0	1.4	2	CEMENT	start pumping cement downhole
10:52	1000	0	.5	7.8	CEMENT	pressure up cut cement short and displace
10:53	967	0	.5	1	WATER	start displcacement
11:01						rig to reverse out 15bbls
11:10						done for today
12:30						leave location
						company rep wants us ready to pump by 0730
05:30						arrive to location
05:40						fie heaters and deck engines wamr em up
07:00						*prime pump get ready to cement*
08:03						pre job safety meeting
08:15	10	0	2.4	2	WATER	pump water to establish circulation
08:16						batch up cement 15.8ppg
08:19	50	0	2.4	2	CEMENT	start pumping cement
08:24	50	0	2.4	10	CEMENT	rate and pressure
08:27	280	0	2.4	20	CEMENT	rate pressure

Report Printed on: NOV-19-09 11:17:26

JR8004

CEMENT JOB REPORT

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 3500 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
08:31	210	0	2.4	30	CEMENT	rate pressure
08:36	330	0	2.4	40	CEMENT	rate pressure
08:39	447	0	0	48	CEMENT	cement to surface stop pumping
08:40						switch to pit wash lines
						wait on cement to see if it falls back2 hours
10:45						we need to mx up a tub a top out the casing
11:00	50	0	.25	1	CEMENT	pumped .5bbls in casing and .5bbls in annulus
						was up pickle and rig down lines adn hoses

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y [N]		Y [N]		66	0	Y [N]	