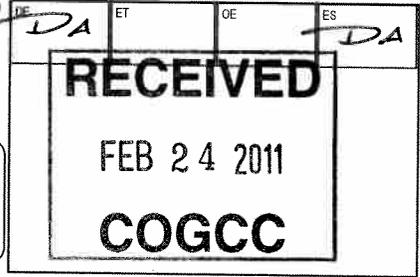




FORM 6 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 53650
Name of Operator: Marathon Oil Company
Address: 5555 San Felipe St, Mailstop 35:08
City: Houston State: Texas Zip: 77056-2701
Contact Name & Telephone: Anna Walls
No: (713) 296-3468
Fax: (713) 513-4394
24 hour notice required, contact: Dave Andrews
Tel: 970-456-5262
API Number 045-14245-01
Well Name: 697-13C Well Number: 18
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 13 06S 97W 6th P.M.
County: GARFIELD Federal, Indian or State Lease Number:
Field Name: GRAND VALLEY Field Number: 31290

Complete the Attachment Checklist
Wellbore Diagram x
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon [] Subsequent Report of Abandonment [x]

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.51891 Longitude: -108.17276
GPS Data:
Date of Measurement: 5/15/2008 PDOP Reading: 1.9 Instrument Operator's Name: Craig Davis
Reason for Abandonment: [] Dry [] Production Sub-economic [x] Mechanical Problems [] Other
Casing to be Pulled: [] Yes [x] No Top of Casing Cement:
Fish in Hole: [] Yes [x] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: Yes [] No [x] If yes, explain details below
Details: P&A lateral sidetrack. Cement retainer is set @ 2497' w/30 sks cmt on top and 30 sks cmt below plug. Set cement plug from 0 - 50'. Cmt 50 sks cmt. Well plugged. Cap corners of both casings & place ground marker with well name/number

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

Plugging Procedure for Intent and Subsequent Report

CICR
CIBP #1: Depth 2497 30 sacks cmt on top. CIBP #2: Depth sacks cmt on top.
Set 50 sks cmt from 0 50 ft. in [x] Casing [] Open Hole [] Annulus
Set 60 sks cmt from 2497 ft. to 2368 ft. in [x] Casing [] Open Hole [] Annulus (ABOVE CICR)
Set 157 sks cmt from 5200 ft. to 4700 ft. in [] Casing [x] Open Hole [] Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set 85 30 sacks half in, half out surface casing from 2737 2597 ft. to 2497 ft. (BELOW CICR)
Set 50 sacks at surface (50' TO SURFACE)
Cut four feet below ground level, weld on plate Dry-Hole Marker: [] Yes [x] No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date: 9/24/2010 9/23/2010
*Wireline Contractor: Type of Cement and Additives Used: 50 sks Class G cmt
*Cementing Contractor: BJ Services Company
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anna Walls Email: awwalls@marathonoil.com
Signed: [Signature] Title: Reg. Compliance Tech Date: 1/13/2011
OGCC Approved: [Signature] Title: PE II Date: 1/27/2011

CONDITIONS OF APPROVAL, IF ANY:



Well Config: DEVIATED - 697-13C-18, 1/12/2011 10:00:11 AM

ftKB (MD)	Incl	Schematic - Actual	Frm Final
-738			
24			
88			
118	0.7		
123	0.8		
211	1.6		
215	1.7		
307	3.4		
311	3.5		
320	3.6		
350	4.5		
364	4.8		
376	5.0		
382	5.2		
385	5.3		
415	5.8		
425	6.0		
438	6.2		
440	6.3		
441	6.3		
2,368	13.7		
2,469	13.8		
2,497	13.9		
2,513	13.9		
2,535	13.9		
2,537	13.9		
2,699	14.3		
2,710	14.3		
2,737	14.1		
9,375			

Des: Conductor Cement, Depth (MD): 24-123 ftKB, Date: 9/1/2007

OD: 20in, ID: 19.124in, Length: 99.0ft, Wt: 94.00lbs, Grd: H-40

ABANDONMENT PLUG, Depth (MD): 2,368-2,497 ftKB, Date: 11/17/2007

Des: PRIM CMT 1ST STAGE, Depth (MD): 2,497-2,537 ftKB, Date: 10/7/2007

OD: 9 5/8in, ID: 8.921in, Length: 2,543ft, Wt: 36.00lbs, Grd: J-55

ABANDONMENT PLUG, Depth (MD): 2,497-2,737 ftKB, Date: 11/16/2007

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Return	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	4,700.0	5,200.0	157	No	
Cement Data						
<String?>						
Description		String	Wellbore	Type		
Cement Plug			697-13C-18	plug		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return	Cmn...	
1	ABANDONMENT PLUG	2,497.0	2,737.0	No		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Return	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	2,497.0	2,737.0	85	No	
SURFACE CASING, 2,537.0ftKB						
Description		String	Wellbore	Type		
Cement Plug			697-13C-18	plug		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return	Cmn...	
1	ABANDONMENT PLUG	2,368.0	2,497.0	No		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Return	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	2,368.0	2,497.0	60	No	
Tubing Data						
Tubing Description			Run Date	Set Depth (ftKB)		
Item Description	OD (in)	ID (in)	Len (ft)			
Rod Data						
Rod Description		Run Date	Set Depth (ftKB)			
Item Description	OD (in)	Len (ft)				
Perforation Data						
Type	Top (ftKB)	Bottom (ftKB)	Zone			
Stimulations & Treatments						
Diversion Company	ISIP (psi)	P(si-pre) (psi)	Post Treat ISIP (psi)			
Comment						
Stim/Treat Stages						
Stage Number	Top (ftKB)	Bottom (ftKB)	Comment			
Other In Hole						
OD (in)	Description	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
8 1/2	Fish	5,538.0	6,951.0			
Wellhead Description						
Install Date	Type	Make	Size (in)	WP (psi)		
Make	Model	Section	Top Sz (in)	Btm Sz (in)	WP (psi)	
Schematic Annotations						
Depth (ftKB)			Annotation			
General Notes						
Date	Comment					

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CEMENT JOB REPORT

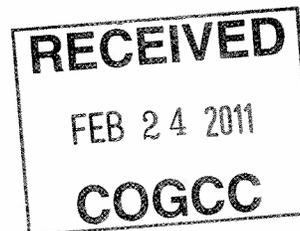


CUSTOMER Marathon Oil Company		DATE 23-SEP-10	F.R. # 1001690165	SERV. SUPV. FRANCISCO P CASTILLO								
LEASE & WELL NAME 687-13C-18		LOCATION		COUNTY-PARISH-BLOCK Garfield Colorado								
DISTRICT Grand Junction		DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze Perforation								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
MATERIALS FURNISHED BY BJ												
Fresh Water				0	8.34	0	0	00:00	125			
CLASS "G"+2%Cacl2+.04lbs/sk Static Free				50	15.8	1.16	5.00	00:00	10.37	5.95		
Available Mix Water <u>80</u> Bbl.		Available Displ. Fluid <u>80</u> Bbl.		TOTAL					135.37	5.95		
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
4.5	0	63	4.5	11.6	CSG	100	P-110			0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	2500	no packer			0	0	2.375	8RD	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
1	BBLS	Fresh Water	8.34	0	0	0	7700	7160	0	0	water trucks	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
06:15	0	0	0	0	0	leave yard	
08:40	0	0	0	0	0	arrive on location	
08:55	0	0	0	0	0	pre-job safety meeting	
09:05	0	0	0	0	0	rig up meeting/rig up	
10:15	2100	0	0	0	WATER	test lines	
10:20	0	0	2	2	WATER	fresh water spacer	
10:23	0	0	2	10	CEMENT	cement slurry @ 15.8ppg	
10:29	0	0	0	0	0	shut down/wash up	
10:45	0	0	0	0	0	rig down meeting/rig down	
00:00	0	0	0	0	0	thank you from francisco and crew	

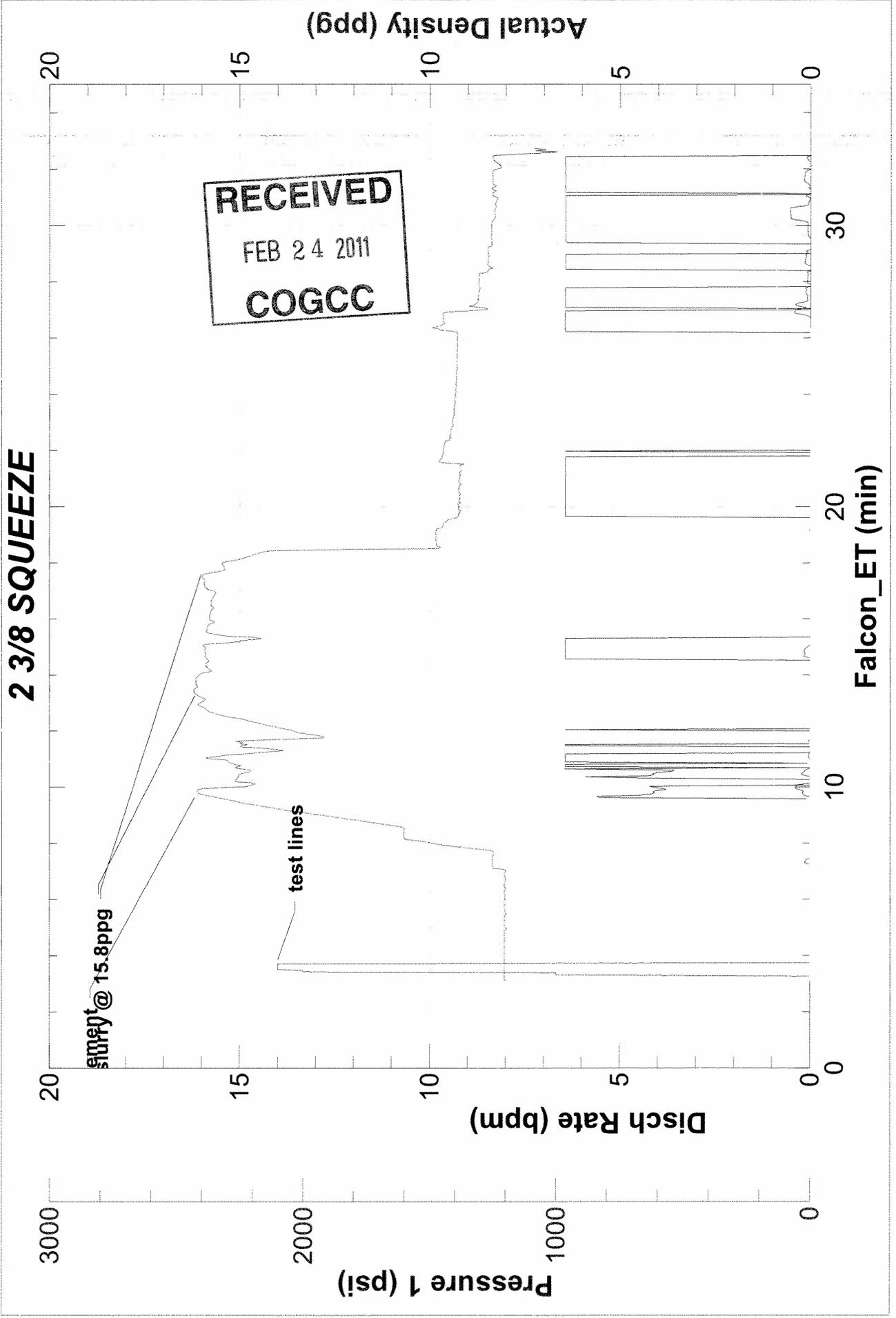
BUMPED PLUG Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	PSI TO BUMP PLUG	TEST FLOAT EQUIP. Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED 15	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	SERVICE SUPERVISOR SIGNATURE:
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BJ Services JobMaster Program Version 3.50
Job Number: 1001690165
Customer: Marathon Oil
Well Name: 687-13C 18

2 3/8 SQUEEZE





Well Name 697-13C-18	API/ IPO UWI 05045142450000	Job Category ABANDON	WBS Number		
Qtr/Qtr. Block, Sec. Town, Range SESW SEC 13 T 6S R 97W	North/South Distance (ft) 1,173.0	N/S Ref FSL	East/West Distance (ft) 1,498.0	E/W Ref FWL	

Report Start Date 9/23/2010	Report End Date 9/24/2010
--------------------------------	------------------------------

Comment

Well shut in. Wait for roustabout crews, crane and rig crew.
JSA safety MTG. Trip, Fall, High noises, Good communication,
SIWP 0 psi. N/D 9 5/8" flange. TIH with 2 jts tbg. R/U cement crew. Pump 1 bbl water. Mixed 10bbl cement (50 sacks) 15.8 ppg, 1.16 Yld. Pumped slurry.
R/D cement crew. TOOH with 2 jts tbg. N/U 9 5/8" flange.

Well shut in.	
Report Start Date 9/24/2010	Report End Date 9/25/2010

Comment

Well shut in.
JSA safety MTG. Trip, Fall, High noises, Good communication,
SIWP 0 psi. N/D 9 5/8" flange. TIH with 2 jts tbg. R/U cement crew. Pump 20 bbl water. well full. Roll hole with 4 bbl water. Mix 5bbl cement 15.8 ppg, 1.16 Yld. Spot cement 50' to suffice. R/D cement crew. TOOH with 2 jts tbg. Cement at suffice. N/U 9 5/8" flange.

Well shut in.

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