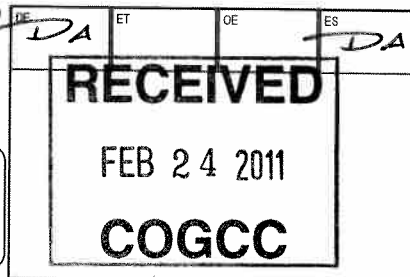




02054869

FORM
6
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>53650</u>		Contact Name & Telephone <u>Anna Walls</u>	24 hour notice required, contact: Dave Andrews Tel: <u>970-456-5262</u>																		
Name of Operator: <u>Marathon Oil Company</u>		No: <u>(713) 296-3468</u>																			
Address: <u>5555 San Felipe St, Mailstop 35:08</u>		Fax: <u>(713) 513-4394</u>	Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>Oper</th><th>OGCC</th></tr></thead><tbody><tr><td>Wellbore Diagram</td><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td>Cement Job Summary</td><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td>Wireline Job Summary</td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></tbody></table>		Oper	OGCC	Wellbore Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Cement Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Wireline Job Summary	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>
	Oper	OGCC																			
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Wireline Job Summary	<input type="checkbox"/>	<input type="checkbox"/>																			
	<input type="checkbox"/>	<input type="checkbox"/>																			
	<input type="checkbox"/>	<input type="checkbox"/>																			
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77056-2701</u>																					
API Number <u>045-14245-01</u>																					
Well Name: <u>697-13C</u> Well Number: <u>18</u>																					
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW 13 06S 97W 6th P.M.</u>																					
County: <u>GARFIELD</u> Federal, Indian or State Lease Number: _____																					
Field Name: <u>GRAND VALLEY</u> Field Number: <u>31290</u>																					

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>39.51891</u>	Longitude: <u>-108.17276</u>
GPS Data:	
Date of Measurement: <u>5/15/2008</u>	PDOP Reading: <u>1.9</u> Instrument Operator's Name: <u>Craig Davis</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input checked="" type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other	
Casing to be Pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing Leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: <u>POA lateral sidetrack. Cement retainer is set @ 2497' w/ 30 sks cmt on top and 30 sks cmt below plug. Set cement plug from 0 - 50'. Cmt 50 sks cmt. Well plugged. Cap corners of both casings & place ground marker with well name/number</u>	

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	24	20	94	123'		123'	Surface
Surface	14-3/4	9-5/8	36	2537'	1347	2537'	Surface
Production							

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth <u>2497</u> <u>30</u> sacks cmt on top. CIBP #2: Depth _____ sacks cmt on top.		NOTE: Two (2) sacks cement required on all CIBPs.
Set <u>50</u> sks cmt from <u>0</u> ft. in	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set <u>60</u> sks cmt from <u>2497</u> ft. to <u>2368</u> ft. in	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	(ABOVE CIBP)
Set <u>157</u> sks cmt from <u>5200</u> ft. to <u>4700</u> ft. in	<input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Set <u>85</u> <u>30</u> sacks half in, half out surface casing from <u>2737</u> <u>2597</u> ft. to <u>2497</u> ft. (BELOW CIBP)		
Set <u>50</u> sacks at surface (50' TO SURFACE)		
Cut four feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Set _____ sacks in rat hole	Set _____ sacks in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 9/24/2010 9/23/2010
*Wireline Contractor: _____ *Cementing Contractor: BJ Services Company

Type of Cement and Additives Used: 50 sks Class G cmt

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anna WallsEmail: awalls@marathonoil.comSigned: Anna WallsTitle: Reg. Compliance TechDate: 1/13/2011OGCC Approved: David AndrewsTitle: PE IIDate: 1/27/2011

CONDITIONS OF APPROVAL, IF ANY:



Wellbore Schematic Input Report

Well Name: 697-13C-18

Well Config: DEVIATED - 697-13C-18, 1/12/2011 10:00:11 AM

ftKB (MD)	Incl	Schematic - Actual	From Final
-738			
24			
88			
118	0.7		
123	0.8	Des: Conductor Cement, Depth (MD): 24-123 ftKB, Date: 9/1/2007	OD: 20in, ID: 19.124in, Length: 99.0ft, Wt: 94.00lbs, Grd: H-40
211	1.6		
215	1.7		
307	3.4		
311	3.5		
320	3.6		
350	4.5		
364	4.8		
376	5.0		
382	5.2		
385	5.3		
415	5.8		
425	6.0		
438	6.2		
440	6.3		
441	6.3		
2,368	13.7		
2,469	13.8		
2,497	13.9	NDONMENT PLUG, Depth: 2,368-2,497 ftKB, Date: 11/17/2007	
2,513	13.9		
2,535	13.9		
2,537	13.9	Des: PRIM CMT 1ST STAGE, Depth (MD): 2,497-2,537 ftKB, Date: 10/7/2007	OD: 9 5/8in, ID: 8.921in, Length: 2,513 ft, Wt: 36.00lbs, Grd: J-55
2,699	14.3		
2,710	14.3		
2,737	14.1	NDONMENT PLUG, Depth: 2,497-2,737 ftKB, Date: 11/16/2007	
9,375			

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Retur...	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	4,700.0	5,200.0	157	No	
Cement Data						
<String?>						
Description		String		Wellbore		Type
Cement Plug		697-13C-18				plug
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Retu...	Cmn...	
1	ABANDONMENT PLUG	2,497.0	2,737.0	No		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Retur...	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	2,497.0	2,737.0	85	No	
SURFACE CASING, 2,537.0ftKB						
Description		String		Wellbore		Type
Cement Plug		SURFACE CASING, 2,537.0ftKB		697-13C-18		plug
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Retu...	Cmn...	
1	ABANDONMENT PLUG	2,368.0	2,497.0	No		
Stg No.	Description	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Retur...	Cmnt Rtn (bbl)
1	ABANDONMENT PLUG	2,368.0	2,497.0	60	No	
Tubing Data						
Tubing Description			Run Date		Set Depth (ftKB)	
Item Description	OD (in)	ID (in)	Len (ft)			
Rod Data						
Rod Description		Run Date		Set Depth (ftKB)		
Item Description	OD (in)	Len (ft)				
Perforation Data						
Type	Top (ftKB)	Bottom (ftKB)	Zone			
Stimulations & Treatments						
Diversion Company	ISIP (psi)	P(si-pre) (psi)		Post Treat ISIP (psi)		
Comment						
Stim/Treat Stages						
Stage Number	Top (ftKB)	Bottom (ftKB)	Comment			
Other In Hole						
OD (in)	Description	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
8 1/2	Fish	5,538.0	6,951.0			
Wellhead Description						
Install Date	Type	Make	Size (in)		WP (psi)	
Make	Model	Section	Top Sz (in)	Btm Sz (in)	WP (psi)	
Schematic Annotations						
Depth (ftKB)			Annotation			
General Notes						
Date	Comment					

RECEIVED
FEB 24 2011
COGCC

CEMENT JOB REPORT

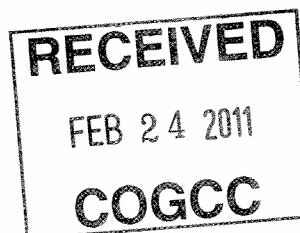


CUSTOMER Marathon Oil Company		DATE 23-SEP-10	F.R. # 1001690165	SERV. SUPV. FRANCISCO P CASTILLO						
LEASE & WELL NAME 687-13C-18		LOCATION		COUNTY-PARISH-BLOCK Garfield Colorado						
DISTRICT Grand Junction		DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze Perforation						
SIZE & TYPE OF PLUGS		LIST CSG HARDWARE		PHYSICAL SLURRY PROPERTIES						
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
Fresh Water				0	8.34	0	0	00:00	125	
CLASS "G"+2%Cacl2+.04lbs/sk Static Free				50	15.8	1.16	5.00	00:00	10.37	5.95
Available Mix Water <u>80</u> Bbl. Available Displ. Fluid <u>80</u> Bbl.				TOTAL					135.37	5.95
HOLE			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
4.5	0	63	4.5	11.6	CSG	100	P-110			0
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
9.625	36	CSG	2500	no packer		0	0	2.375	8RD	FRESH WATER
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator
1	BBLS	Fresh Water	8.34	0	0	0	7700	7160	0	0
				water trucks						

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
06:15	0	0	0	0	0	leave yard	
08:40	0	0	0	0	0	arrive on location	
08:55	0	0	0	0	0	pre-job safety meeting	
09:05	0	0	0	0	0	rig up meeting/rig up	
10:15	2100	0	0	0	WATER	test lines	
10:20	0	0	2	2	WATER	fresh water spacer	
10:23	0	0	2	10	CEMENT	cement slurry @ 15.8ppg	
10:29	0	0	0	0	0	shut down/wash up	
10:45	0	0	0	0	0	rig down meeting/rig down	
00:00	0	0	0	0	0	thank you from francisco and crew	

BUMPED PLUG Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	PSI TO BUMP PLUG	TEST FLOAT EQUIP. Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED 15	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	SERVICE SUPERVISOR SIGNATURE:
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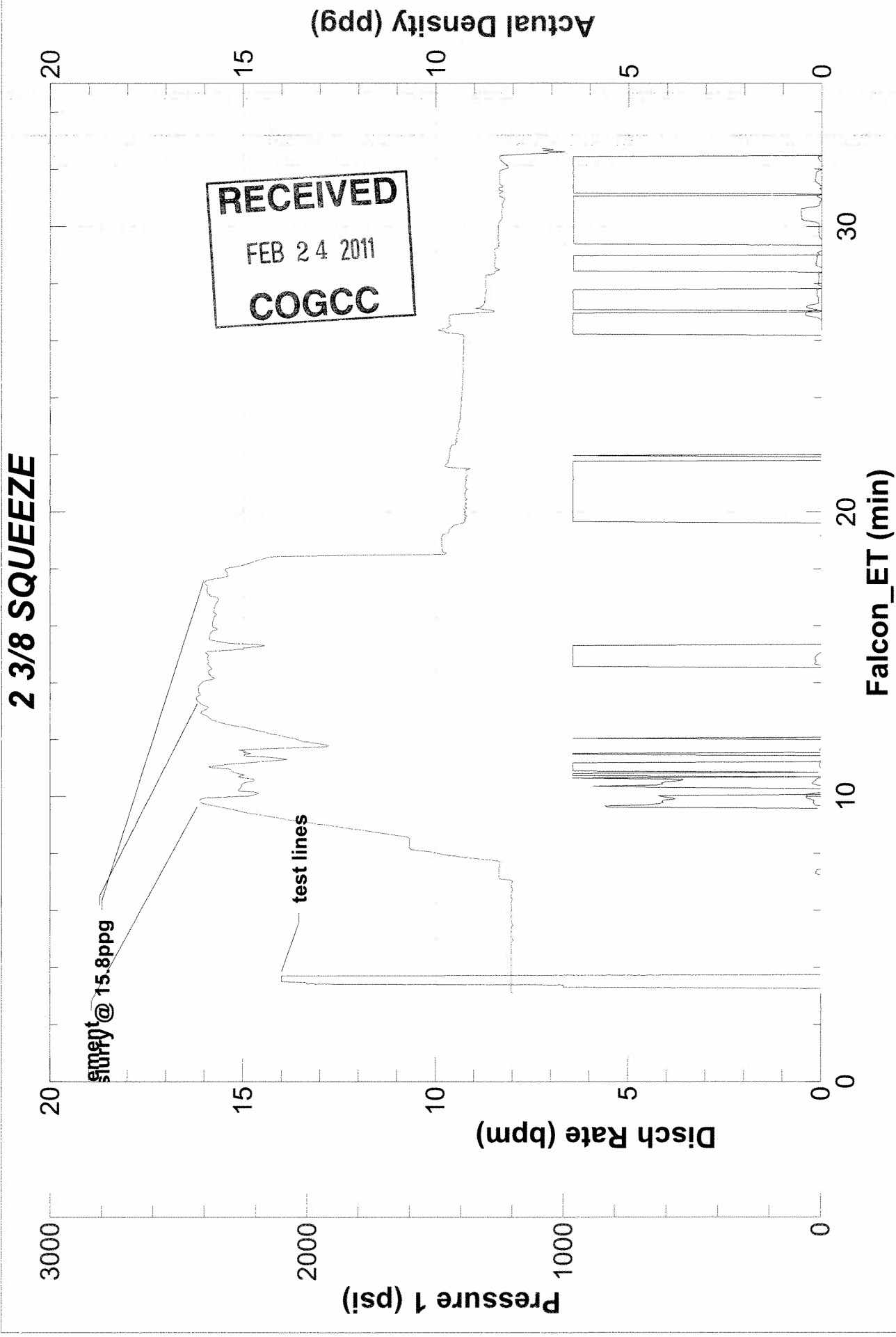
BJ Services JobMaster Program Version 3.50

Job Number: 1001690165

Customer: Marathon Oil

Well Name: 687-13C 18

2 3/8 SQUEEZE





**Marathon
Oil Company**

Well History by Job
Well Name: 697-13C-18

Well Name 697-13C-18	API/ IPO UWI 05045142450000	Job Category ABANDON	WBS Number
Qtr/Qtr, Block, Sec, Town, Range SESW SEC 13 T 6S R 97W	North/South Distance (ft) 1,173.0	N/S Ref FSL	East/West Distance (ft) 1,498.0
			E/W Ref FWL

Report Start Date 9/23/2010	Report End Date 9/24/2010
Comment	

Well shut in. Wait for roustabout crews, crane and rig crew.
JSA safety MTG. Trip, Fall, High noises, Good communication,
SIWP 0 psi. N/D 9 5/8" flange. TIH with 2 jts tbg. R/U cement crew. Pump 1 bbl water. Mixed 10bbl cement (50 sacks) 15.8 ppg, 1.16 Yld. Pumped slurry.
R/D cement crew. TOOH with 2 jts tbg. N/U 9 5/8" flange.

Well shut in.	
Report Start Date	Report End Date
9/24/2010	9/25/2010
Comment	

Well shut in.
JSA safety MTG. Trip, Fall, High noises, Good communication,
SIWP 0 psi. N/D 9 5/8" flange. TIH with 2 jts tbg. R/U cement crew. Pump 20 bbl water. well full. Roll hole with 4 bbl water. Mix 5bbl cement 15.8 ppg, 1.16 Yld. Spot cement 50' to suffice. R/D cement crew. TOOH with 2 jts tbg. Cement at suffice. N/U 9 5/8" flange.

Well shut in.

