



02054862

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
City: Denver State: CO Zip: 80202
5. API Number: 05-045-18828-00 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: SP 411-14
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW 14-T7S-95W
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 3/1/2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Plug Iles for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/26/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supr

COGCC Approved: David Anderson Title PE II Date: 1/26/2011

CONDITIONS OF APPROVAL, IF ANY:

Completions are not authorized above a depth of 6,805' until remedial cement is placed to cover all zones from the current top of cement (6,605') to 200' above the shallowest known producing horizon (MVRD). Submit a remedial cement procedure on Form 4 prior to performing the remedial cement work. Remedial cement coverage must be verified with a cement bond log.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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1. OGCC Operator Number: <u>96850</u>	API Number: <u>05-045-18828-00</u>
2. Name of Operator: <u>Williams Production RMT Co</u>	OGCC Facility ID # <u></u>
3. Well/Facility Name: <u>Federal</u>	Well/Facility Number: <u>SP 411-14</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW Sec 14 T7S-R95W</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The lles formation of the subject well has been tested and found to be uneconomic. After winter slips have expired on March 1st, 2011 Williams requests setting a CIBP at 8340' and dump bail 2 sx cml on top of the plug and move up hole to complete the Williams Fork.

The two saks of cement will consist of the following: 15.8 ppg Equivalent G, 35% SSA-1, 0.5% Halad-344, 0.7% CFR-3, 1.5% HR-12, 0.4% FE-2.

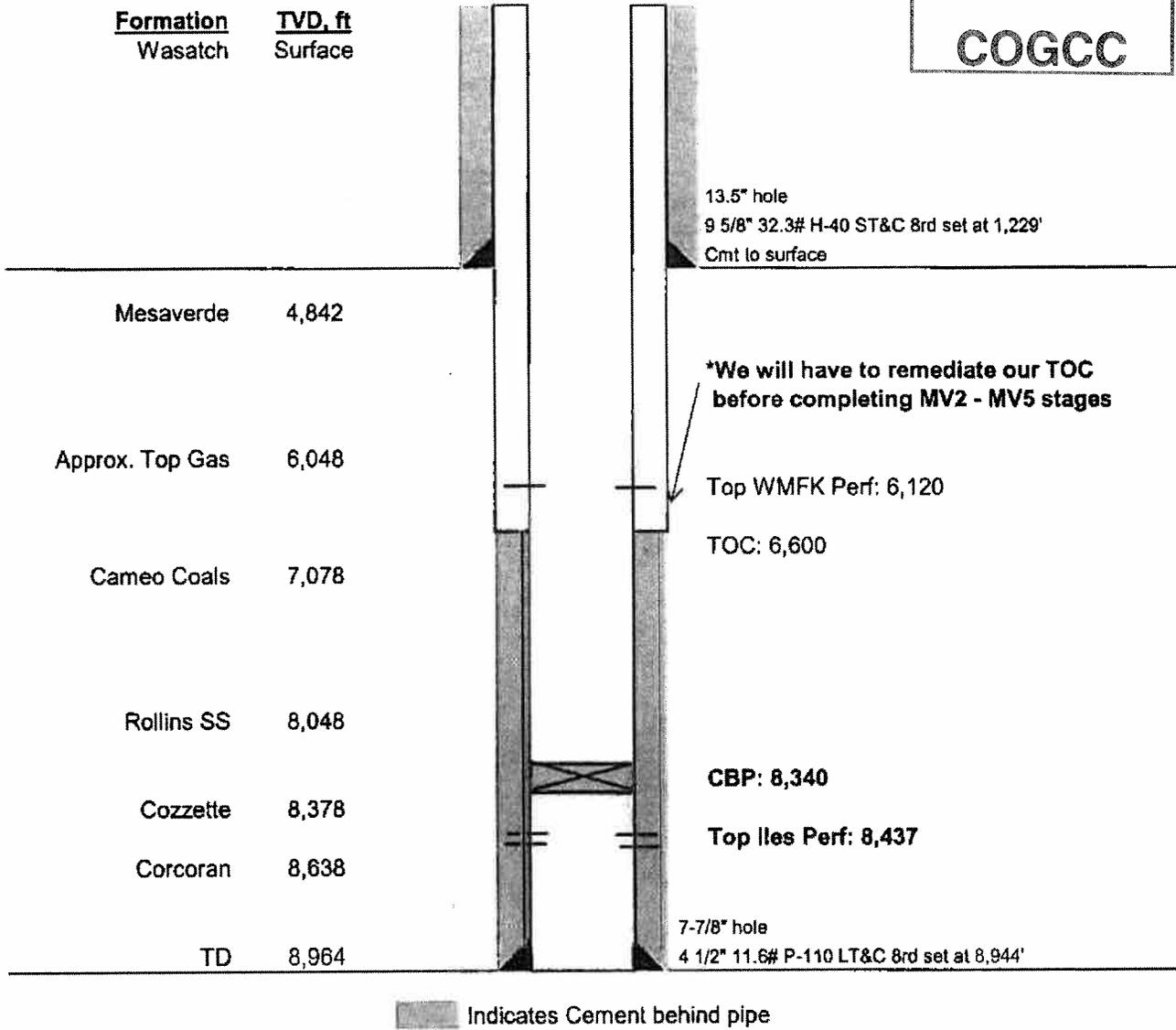
See attached wellbore diagram.

SP 411-14

Date: 1/25/11

Sec. 14, T7S - R95W
Garfield County, Colorado

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NOT DRAWN TO SCALE