

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:  
400127763

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-26040-00  
6. County: WELD  
7. Well Name: CERVI-USX CC Well Number: 21-10  
8. Location: QtrQtr: NWSE Section: 21 Township: 4N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: SHUT IN  
Treatment Date: 05/01/2008 Date of First Production this formation:  
Perforations Top: 6488 Bottom: 6763 No. Holes: 180 Hole size:  
Provide a brief summary of the formation treatment: Open Hole:   
Well shut-in; did not turn on after frac  
Codell & Niobrara are commingled; cast iron flow through plug set 6630' 5/1/08.  
Codell 6750'-6763', 52 holes, .41"  
Frac'd Codell w/132048 gals Silverstim, Acid, and Slick Water with 270000 lbs Ottawa sand  
Niobrara 6488'-6570', 128 holes, .42"  
Frac'd Niobrara w/173729 gals Silverstim, Acid, and Slick Water with 250000 lbs Ottawa sand  
This formation is commingled with another formation:  Yes  No  
Test Information:  
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:  
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Well shut-in; did not turn on after frac  
Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt  
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 1/26/2011 Email JDGarrett@nobleenergyinc.com  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/27/2011

**Attachment Check List**

Att Doc Num	Name
400127763	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)