

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400128266

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31893-00 6. County: WELD
7. Well Name: Centennial Well Number: 21GDU
8. Location: QtrQtr: NWNW Section: 21 Township: 4N Range: 67W Meridian: 6
Footage at surface: Distance: 1150 feet Direction: FNL Distance: 298 feet Direction: FWL
As Drilled Latitude: 40.302470 As Drilled Longitude: -104.904530

GPS Data:
Data of Measurement: 11/13/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: Steve Cure

** If directional footage
at Top of Prod. Zone Distance: 2680 feet Direction: FNL Distance: 91 feet Direction: FWL
Sec: 21 Twp: 4N Rng: 67W
at Bottom Hole Distance: 2606 feet Direction: FNL Distance: 99 feet Direction: FWL
Sec: 21 Twp: 4n Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/06/2010 13. Date TD: 10/10/2010 14. Date Casing Set or D&A: 10/10/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7672 TVD 7444 17 Plug Back Total Depth MD 7626 TVD 7398

18. Elevations GR 4922 KB 4936 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	674	480	0	674	CALC
1ST	7+7/8	4+1/2		0	7,662	1,030	0	7,662	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,254		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,484		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,506		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)