

CEMENT JOB REPORT

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CUSTOMER EnCana Oil & Gas USA Inc		DATE 28-JUN-10	F.R. # 1001641599	SERV. SUPV. KURT R KUDRNA	
LEASE & WELL NAME DAVIS #6-4-9 - API 05123307860000		LOCATION 9-2N-66W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
BJ Cement Plug, Rubber, Bottom 8-5/8		Alum Baffle Plate, Slip On, 8-5/8		SACKS OF CEMENT	SLURRY WGT PPG
		Float Shoe 8-5/8 - 8rd			
				PUMP TIME HR:MIN	Bbl SLURRY
MATERIALS FURNISHED BY BJ					
Fresh Water		0	8.34	0	0
Fresh Water		0	8.34	0	0
Type III + Additives		340	14.5	1.42	6.85
Available Mix Water 400 Bbl.		Available Displ. Fluid 250 Bbl.		TOTAL	
				159 53.65	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH
12.25	0	937	8.625	24	924
				CSG J-55	
				SHOE 924	
				FLOAT 880	
				STAGE 0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	TOP	BTM
			NO PACKER	0	0
				8.625 8RD	
				WATER BASED MU	
				WGT. 9.3	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
56	BBLS	Fresh Water	8.34	290	0
				SQ. PSI	
				RATED	
				Operator	
				MAX TBG PSI	
				MAX CSG PSI	
				Operator	
				MIX WATER	
				RIG TANK	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
			Circulation Rate: 5 BPM		
Mud Density In: 9.3 LBS/GAL			Mud Density Out: 9.3 LBS/GAL		
PV & YP Mud In: 55			PV & YP Mud Out: 55		
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>			Units: 0		
			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .25 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 3		
			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>		
TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/>		
UNPLANNED <input checked="" type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			PSI Applied: 0		
			Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI			With 0 LBS/GAL Mud		
			Time Held: 00 Hours 00 Minutes		
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT			Target EMW: 0 LBS/GAL		
			Actual EMW: 0 LBS/GAL		
Number of Times Tests Conducted: 0			Mud Weight When Test was Conducted: 0 LBS/GAL		
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)					
N/A					

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Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

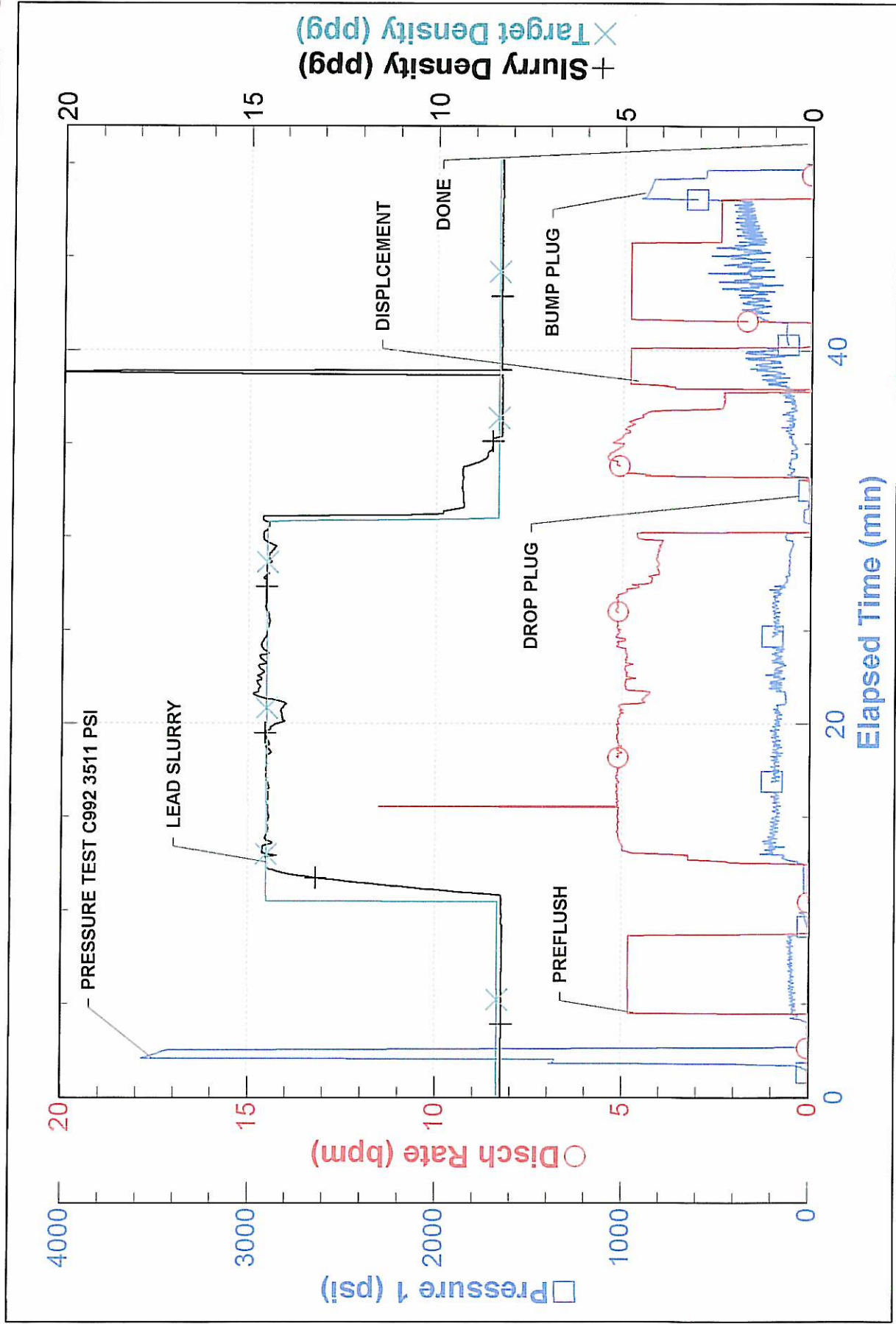
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
10:30	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
12:00	0	0	0	0	N/A	JOB SAFETY MEETING	
12:17	3511	0	.3	.3	H2O	PRESSURE TEST C992	
12:19	107	0	4.8	20	H2O	PREFLUSHW/ FRESH WATER	
12:28	195	0	5	83	CEMENT	TYPE 111 CEMENT+2.5% CALCIUM CHLORIDE+.15LBS/SACK CELLO FLALE+60.8% FRESH WATER	
12:46	0	0	0	0	N/A	DROP PLUG	
12:49	395	0	4.8	56	H2O	DISPLACEMENTW/ FRESH WATER	
13:05	801	0	0	0	N/A	BUMP PLUG @ 56.0 BBLS	
13:07	0	0	0	0	N/A	POST RIG DOWN SAFETY MEETING	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	795	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	159	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>[Signature]</i>

[Signature]



BJ Services JobMaster Program Version 3.20
Job Number: 1001641599
Customer: ENCANA OIL & GAS
Well Name: DAVIS 6-4-9



FIELD RECEIPT NO. 1001641599

BJ Services Company



CUSTOMER EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO. A10011251361		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO:		STREET OR BOX NUMBER 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202	
DATE WORK COMPLETED	MO. 06	DAY 28	YEAR 2010	BJ SERVICES REPRESENTATIVE KURT R KUDRNA		WELL API NO: 05123307860000		WELL TYPE: New Well	
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 924		WELL CLASS: Gas			
WELL NAME AND NUMBER DAVIS #6-4-9				TD WELL DEPTH (ft) 937		GAS USED ON JOB: No Gas			
WELL LOCATION: LEGAL DESCRIPTION 9-2N-66W				COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface	
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride			lbs	799	1.440	1,150.56	55%	517.75
100295	Cello Flake			lbs	51	4.570	233.07	55%	104.88
488019	FP-6L			gals	2	93.500	187.00	55%	84.15
495632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03
495703	Type III Cement			sacks	340	26.900	9,146.00	55%	4,115.70
SUB-TOTAL FOR Product Material							10,881.13	55.00%	4,896.51
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge			cu ft	359	3.930	1,410.87	55%	634.89
SUB-TOTAL FOR Service Charges							1,562.87	49.65%	786.89
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
ARRIVE LOCATION: MO. 06 DAY 28 YEAR 2010 TIME 09:15				CUSTOMER AUTHORIZED AGENT					
CUSTOMER REP. TERRY LEIGHTON				X					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				X					
CUSTOMER AUTHORIZED AGENT				BJ SERVICES APPROVED					
				Stephen C. Danner					

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F003A	Cement Pump Casing, 0 - 1000 ft			4hrs	1	3,250.000	3,250.00	55%	1,462.50
J050	Cement Head			job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle			miles	26	8.550	222.30	55%	100.04
J391	Mileage, Auto, Pick-Up or Treating Van			miles	26	4.830	125.58	55%	56.51
	SUB-TOTAL FOR Equipment						5,732.88	55.00%	2,579.80
J401	Bulk Delivery, Dry Products			ton-mi	214	2.850	609.90	55%	274.46
	SUB-TOTAL FOR Freight/Delivery Charges						609.90	55.00%	274.46
	EnCana Oil & Gas USA Inc. FIELD ESTIMATE DJ/Paradox AFE/CC: 09/27 440 Major: 5715 Minor: 418 Terry Leighton						18,786.78	54.55%	8,537.66
ARRIVE LOCATION :	MO. 06	DAY 28	YEAR 2010	TIME 09:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
CUSTOMER REP. TERRY LEIGHTON					CUSTOMER AUTHORIZED AGENT <i>Terry Leighton</i>				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BJ SERVICES APPROVED X <i>Stephen C. Jones</i>				