

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:
400114625

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-27124-00
6. County: WELD
7. Well Name: HKS Well Number: 6-22(DIR)
8. Location: QtrQtr: SWNW Section: 6 Township: 6N Range: 66W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 10/15/2010 Date of First Production this formation: 10/16/2010
Perforations Top: 7180 Bottom: 7506 No. Holes: 128 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
Codell & Niobrara are commingled
The Codell & the Niobrara are producing through composite flow through plugs
Codell 7492'-7506', 56 holes, .41"
Frac'd Codell w/134189 gals Silverstim, Acid, and Slick Water with 270520 lbs Ottawa sand
Niobrara 7180'-7390', 72 holes, .73"
Frac'd Niobrara w/ 272705 gals Silverstim, Acid, and Slick Water with 400040 lbs Ottawa sand
This formation is commingled with another formation: Yes No
Test Information:
Date: 10/22/2010 Hours: 24 Bbls oil: 48 Mcf Gas: 20 Bbls H2O: 10
Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 20 Bbls H2O: 10 GOR: 417
Test Method: Flowing Casing PSI: 0 Tubing PSI: 150 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1338 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7474 Tbg setting date: 10/28/2010 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 1/20/2011 Email JDGarrett@nobleenergyinc.com
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/27/2011

Attachment Check List

Att Doc Num	Name
400114625	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)