

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:
400122418

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10267
2. Name of Operator: VECTA OIL & GAS LTD
3. Address: 5920 CEDAR SPRINGS ROAD - STE 200
City: DALLAS State: TX Zip: 75235
4. Contact Name: Mathew Goolsby
Phone: (303) 945-2860
Fax: (303) 945-2869

5. API Number 05-017-07699-00
6. County: CHEYENNE
7. Well Name: TORREYS Well Number: 44-33
8. Location: QtrQtr: SESE Section: 33 Township: 13S Range: 47W Meridian: 6
Footage at surface: Distance: 645 feet Direction: FSL Distance: 646 feet Direction: FEL
As Drilled Latitude: 38.868510 As Drilled Longitude: -102.669320

GPS Data:

Data of Measurement: 01/12/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Sally Pettibone

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
at Bottom Hole Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/19/2010 13. Date TD: 01/07/2011 14. Date Casing Set or D&A: 01/09/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5535 TVD 17 Plug Back Total Depth MD 5535 TVD

18. Elevations GR 4305 KB 4316

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PEX-AIT w/ ML, FMI, Sonic Scanner

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	418	250	0	418	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	565		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	1,727		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	2,055		<input type="checkbox"/>	<input type="checkbox"/>	
BLAINE	2,801		<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	3,051	3,085	<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,093		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,278		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,332		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,686		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	4,755		<input checked="" type="checkbox"/>	<input type="checkbox"/>	DST #1, log depth 4751-4771. Rec 295' W
FORT SCOTT	4,783		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,830		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	5,032		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,160		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	DST #2, log depth 5231-5271. 248' OWCM, 2066' MSW. Core #1 log depth 5219-5271. Core #2 log depth 5271-5286.
MORROW-KEYES	5,352		<input type="checkbox"/>	<input type="checkbox"/>	
ST LOUIS	5,359		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,386		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mathew Goolsby

Title: VP-Operations Date: _____ Email: matgoolsby@vecta-denver.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400127972	LAS-COMBINATION OPEN HOLE
400127977	PDF-MUD
400127980	PDF-CALIPER
400127983	PDF-MICROLOG
400127987	PDF-DENSITY/NEUTRON
400127992	PDF-INDUCTION
400127995	PDF-TRIPLE COMBINATION
400128001	CEMENT JOB SUMMARY
400128003	DST ANALYSIS
400128005	DST ANALYSIS
400128007	WELL LOCATION PLAT
400128016	CORE ANALYSIS
400128019	CORE ANALYSIS
400128021	CORE ANALYSIS
400128044	WELLBORE DIAGRAM
400128045	LAS-COMBINATION OPEN HOLE

Total Attach: 16 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)