

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400116314

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30985-00 6. County: WELD
7. Well Name: HP FARMS D Well Number: 32-03
8. Location: QtrQtr: NENW Section: 32 Township: 3N Range: 64W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 09/28/2010 Date of First Production this formation: 10/14/2010
Perforations Top: 6824 Bottom: 7067 No. Holes: 100 Hole size: 0
Provide a brief summary of the formation treatment: Open Hole: ☐
Frac'd Niobrara-Codell w/ 307255 gals of Vistar and Slick Water with 518,020#'s of Ottawa sand.
The Codell is producing through a Composite Flow Through Plug.
Commingled Niobrara-Codell
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 10/22/2010 Hours: 24 Bbls oil: 43 Mcf Gas: 282 Bbls H2O: 19
Calculated 24 hour rate: Bbls oil: 43 Mcf Gas: 282 Bbls H2O: 19 GOR: 6558
Test Method: FLOWING Casing PSI: 650 Tubing PSI: 0 Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1326 API Gravity Oil: 45
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 12/14/2010

Email: eroberts@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Neslin

Director of COGCC

Date: 1/26/2011

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400116314 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)