

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2592212
Plugging Bond Surety

3. Name of Operator: SAMSON RESOURCES COMPANY 4. COGCC Operator Number: 76104

5. Address: TWO WEST SECOND ST
City: TULSA State: OK Zip: 74103

6. Contact Name: GEORGANNE MITCHELL Phone: (720)239-4365 Fax: (720)904-1392
Email: GMITCHELL@SAMSON.COM

7. Well Name: SOUTHERN UTE 33-8-28 Well Number: 6A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 4217

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 28 Twp: 33N Rng: 8W Meridian: N
Latitude: 37.079170 Longitude: -107.717740

Footage at Surface: 1143 feet FNL 1168 feet FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 7380.1 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 10/21/2010 PDOP Reading: 2.3 Instrument Operator's Name: C. MILES

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1143 FNL 1168 FEL 660 FNL 660 FEL
Sec: 28 Twp: 33N Rng: 8W Sec: 28 Twp: 33N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2 mi

18. Distance to nearest property line: 180 ft 19. Distance to nearest well permitted/completed in the same formation: 57 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-181	320	N/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 NENE SECTION 28 T33N R8W

25. Distance to Nearest Mineral Lease Line: 1143 26. Total Acres in Lease: 2540

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RESERVE PIT EVAPORATI

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	350	250	350	0
1ST	7+7/8	5+1/2	17	0	4,218	258	4,218	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments SURFACE USE AGREEMENT FROM SOUTHERN UTE INDIAN TRIBE TO FOLLOW. SEE ATTACHED LETTER. CONDUCTOR CASING WILL NOT BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRENDAN CUSICK

Title: AGENT FOR SAMSON RESOURCE Date: 12/28/2010 Email: BTCUSICK@PRYMORYSENV

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/25/2011

API NUMBER
05 067 09843 00

Permit Number: _____ Expiration Date: 1/24/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Non - Tribal

Attachment Check List

Att Doc Num	Name
2592212	APD ORIGINAL
2592213	WELL LOCATION PLAT
2592214	TOPO MAP
2592215	DEVIATED DRILLING PLAN
2592216	FED. DRILLING PERMIT
2592217	OIL & GAS LEASE
2592218	CORRESPONDENCE
2592219	CORRESPONDENCE

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	PERMITTING PASSED- JLV	1/6/2011 3:37:54 PM
Permit	Called Operator requested new Oil and Gas Lease; distance to nearest mineral lease line. JLV Change Spacing Order to 112-181 JLV Operator supplied distance #25 1,143'.	1/4/2011 10:37:50 AM

Total: 2 comment(s)

BMP

Type	Comment

Total: 0 comment(s)