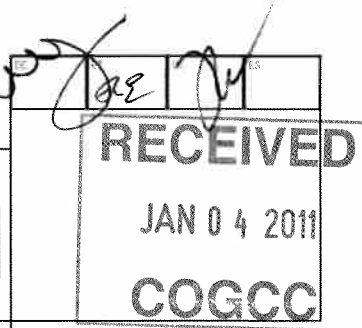




01718744



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company	Phone: 303-606-4086
3. Address: 1515 Arapahoe St., Tower 3, #1000	Fax: 303-629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-06761-00*	OGCC Facility ID Number
6. Well/Facility Name: Federal - DOE	7. Well/Facility Number: DOE-1-W-20*
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Sec 20 T6S-R95W	6 PM
9. County: Garfield	10. Field Name: Parachute
11. Federal, Indian or State Lease Number: COG6216+	12839

Complete the Attachment Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	X
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)																				
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL																
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 4/1/11	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Lower Well Head	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 1/3/11 Email: Howard.Harris@williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EIT 3 Date: 1/18/11
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JAN 04 2011

COGCC

- OGCC Operator Number: 96850 API Number: 05-045-06761-00
- Name of Operator: Williams Production RMT Company OGCC Facility ID #
- Well/Facility Name: Federal Well/Facility Number: DOE 1-W-20
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 20 T6S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Plans are to drill approx. 20 wells from the DOE 1-W-20 well Pad. IN order to accomodate the well pad, the ground elevation will need to be reduced approx. 20 feet. The DOE 1-W-20 well which is presently the only well occupying the well pad will need to have the wellhead lowered to accommodate the new ground elevation. Williams is proposing to lower the wellhead approx. 20 feet as proposed in the attached procedure.



Exploration and Production Wellhead Replacement

Wellname: DOE 1-W-20
Location: SWSE 20-6S-95W
Field: Parachute
API: 05-045-6761

Prepared By: Zach Baldwin
office phone: 970-260-8838

Date: 11/19/10

Surface Casing: 8-5/8" 24# set @ 370-ft
Production Casing: 4-1/2" 10.5# set @ 3050-ft
PBTD: 2,911-ft
TOC: Good Cement to 1630-ft
Tubing: 2-3/8" tbg @ 2,902-ft
Wasatch Completions: Wasatch (2,865-2,558-ft)
Correlate Log: Open Hole Schlumberger 10/10/91

Purpose: Isolate Casing and Lower Wellhead 20'

Proposed Procedure:

- MIRU
- POOH w/ 2 3/8" tbg
- RIH w/ 5000 psi BP and set 1650'
- Blow down 4 1/2" and fill evacuated casing w/ water
- Cut off well head and remove 20' of 8 5/8" Surface and 4 1/2" Production Casings
- Make up new well head
- Test casing and wellhead to 1000 psi
- POOH w/ BP
- RIH w/ 2 3/8" Tbg
- RDMO