

State of Colorado Oil and Gas Conservation Commission

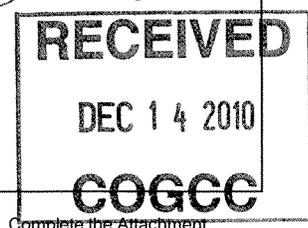
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2101



Handwritten signatures and initials

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Form fields for Sundry Notice including: 1. OGCC Operator Number: 96850, 2. Name of Operator: Williams Production RMT Company, 3. Address: 1515 Arapahoe St., Tower 3, #1000, 4. Contact Name: Howard Harris, 5. API Number: 05-045-09391-00, 6. Well/Facility Name: Federal, 7. Well/Facility Number: RWF 333-17, 8. Location: NWSE Sec 17 T6S R94W, 9. County: Garfield, 10. Field Name: Rutison, 11. Federal, Indian or State Lease Number: COC508/58

General Notice

General Notice section with checkboxes for: CHANGE OF LOCATION, CHANGE SPACING UNIT, CHANGE OF OPERATOR, ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, RECLAMATION, CHANGE WELL NAME, NOTICE OF CONTINUED SHUT IN STATUS, REQUEST FOR CONFIDENTIAL STATUS

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, Intent to Recomplete, Request to Vent or Flare, E&P Waste Disposal, Change Drilling Plans, Repair Well, Beneficial Reuse of E&P Waste, Gross Interval Changed?, Rule 502 variance requested, Status Update/Change of Remediation Plans, Casing/Cementing Program Change, Other: Squeeze High Water Producing Zone

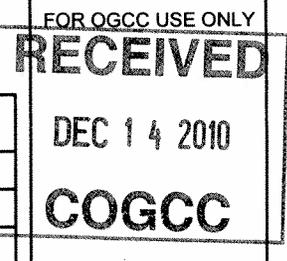
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 12/13/10 Email: Howard.Harris@williams.com Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EIT 3 Date: 1/18/11

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 96850 API Number: 05-045-09391-00
 2. Name of Operator: Williams Production RMT Company OGCC Facility ID # _____
 3. Well/Facility Name: Federal Well/Facility Number: RWF 333-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 17 T6S R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to isolate, test and squeeze a high water producing zone in the subject well in accordance with the following procedure:



Exploration and Production

Water Squeeze Procedure

Wellname: **RWF 333-17**
 Location: **NWSE 17 6S 94W**
 Field: **Rulison**
 API: **05-045-09391**

Prepared By: Greg Foster
 office phone: 970-250-7569

Date: 12/13/10

Surface Casing: 9-5/8" 32.3# set @ 1,141-ft
 Production Casing: 4-1/2" 11.6# set @ 8,102-ft
 PBTD: 8,078-ft
 TOC: 3,640-ft
 Tubing: 2-3/8" tbg @ 7,546-ft
 MV Completions: Lower Cameo through MV-3 (5,896 - 7,989-ft)
 Correlate Log: RMWS CH Log dated 12/17/2003

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP (below MV 3 stage) and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement w/ 0.5% CFR-3 (amount to be determined by what we find)
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test squeeze to 1,000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to production
- 9 Submit subsequent report