

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-210



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JAN 14 2011

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202 4. Contact Name: Angela Neifert Phone: (303) 606-4398 Fax: (303) 629-8272 5. API Number 05-045-17027-00 OGCC Facility ID Number 6. Well/Facility Name: Jolley 7. Well/Facility Number KP 24-17 8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM 9. County: Garfield 10. Field Name: Kokopelli 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC Survey Plat Directional Survey Surface Eqpm Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qlr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 01/27/11 Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Request to complete for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 01/13/11 Email: Angela.Neifert@williams.com Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT 3 Date: 1/14/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	96850	API Number:	05-045-17027-00
2. Name of Operator:	Williams Production RMT Co OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 24-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW SEC 17-T6S-91W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 12/12/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

BRADENHEAD PRESSURE SUMMARY

TOC = 2674'

TOC ≈ 2495'

ALL = 0

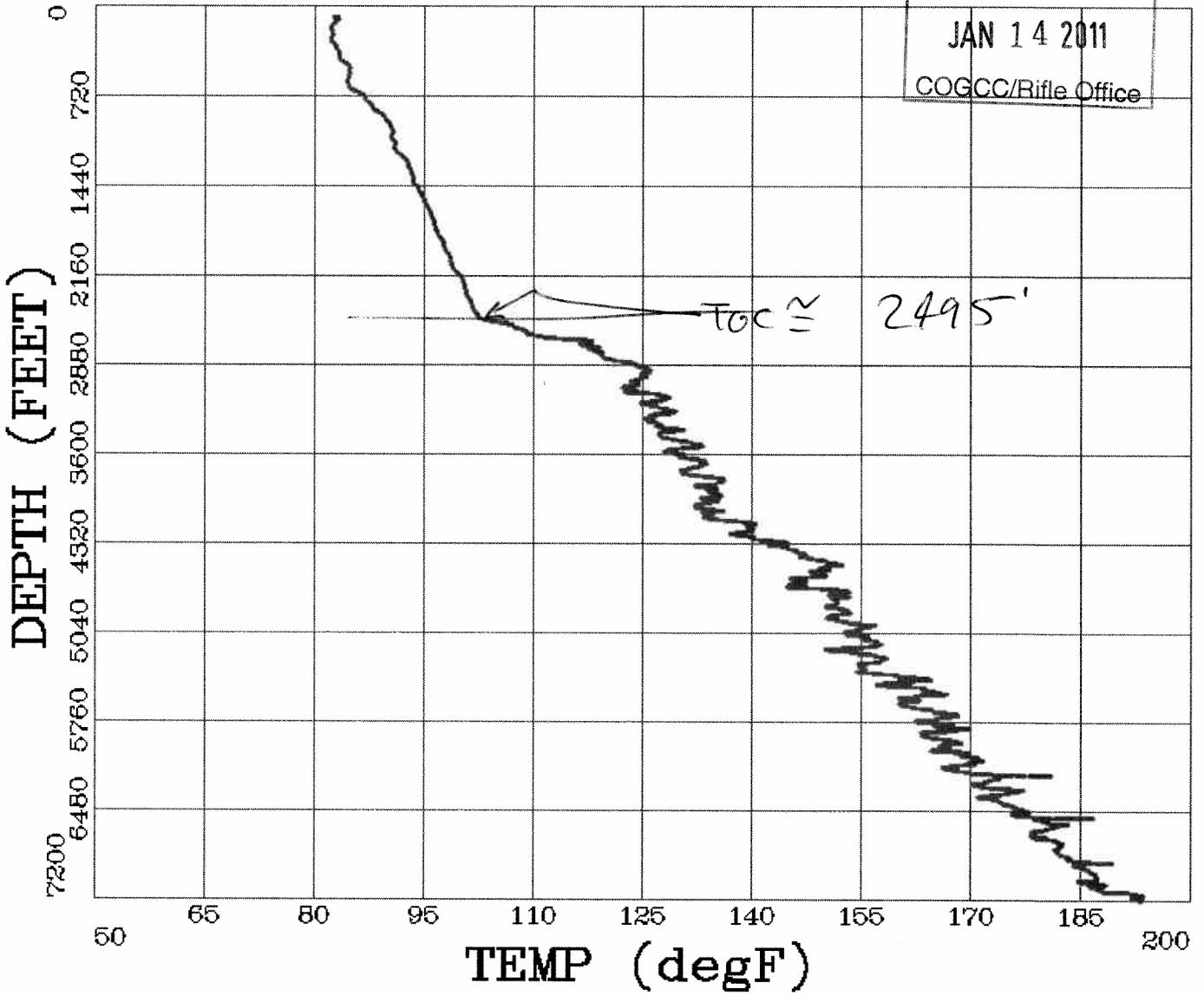
OGCC COGCC 1/14/11

KP 24-17

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ZONE A

FILE NAME : /data/575682/m970~XG_temp01.xtf

INTERVAL : 95.50 - 7205.25 feet

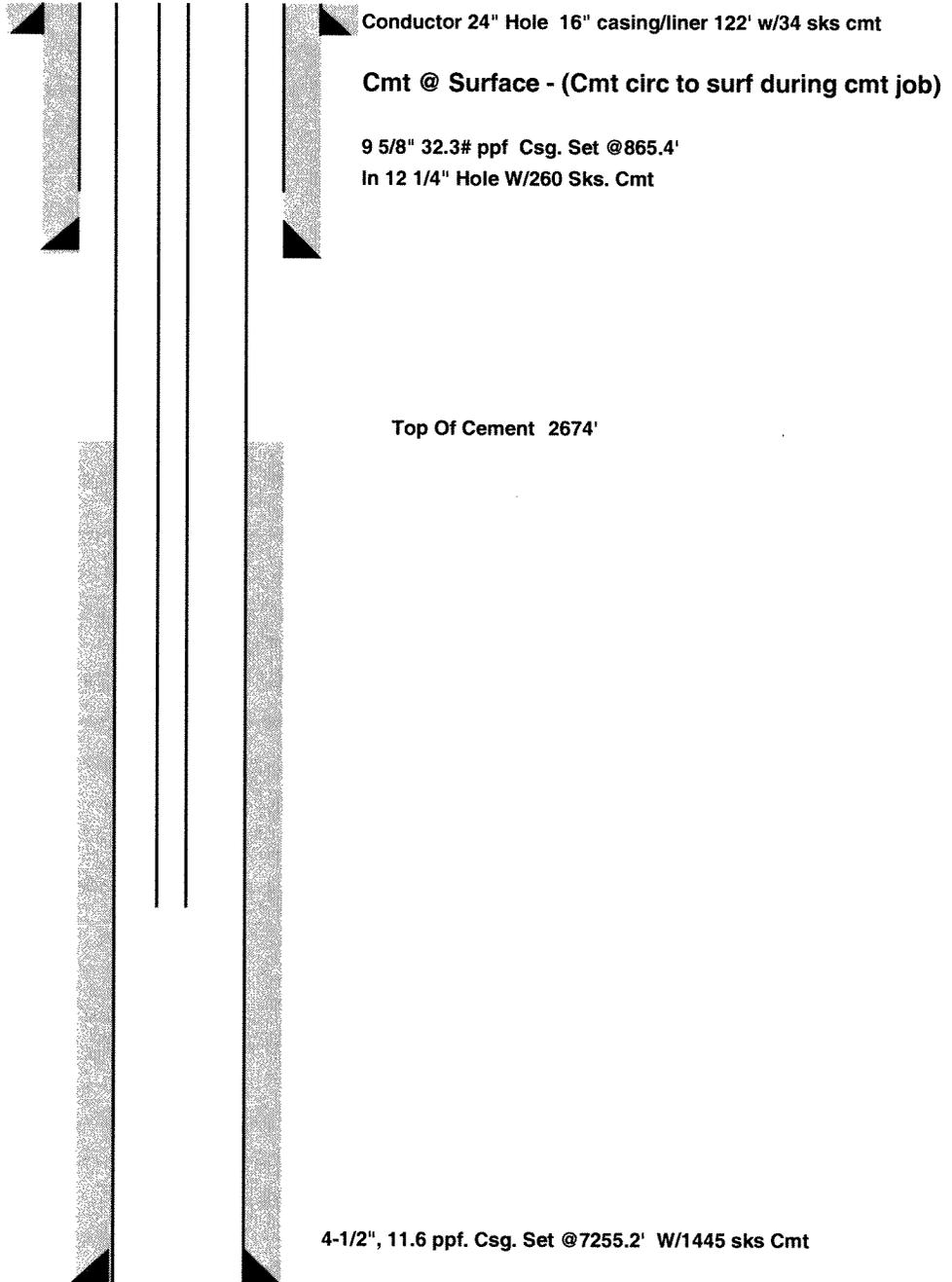
X AXIS: 50, 200 TEMP (degF)

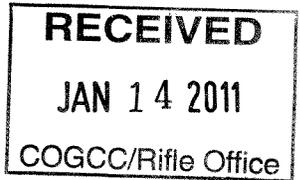
Y AXIS: 7200, 0 DEPTH (FEET)

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**Williams Production RMT Co.
Jolley KP 24-17
Kokopelli Field
SHL 617' FSL 2005' FWL (SE/4 SW/4) BHL 1010' FSL 1946' FWL (SE/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado**

**Formation Tops
(Measured Depths)**





Bradenhead Pressure Summary

WELL: Jolley KP 24-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17027-00

TEMP. LOG RUN DATE: 12/13/10

TOP OF CEMENT: 2674'

TOP OF GAS: 4931'

BRADENHEAD PRESSURES (psig)

DATE	HRS	PRESSURE	BBLs TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	0 BBLS
11/27/2010 23:30	24	0 PSI	3 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

KP 24-17:

- TOC from CBL is 2674 ft.
 - Initial Bradenhead measurements were all 0 psi
 - Current Bradenhead pressure is 0 psi
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