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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202	Fax: (303) 629-8272	
5. API Number 05-045-17027-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 24-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:																	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 01/27/11	<input type="checkbox"/> Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to complete
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 01/13/11 Email: Angela.Neifert@williams.com
 Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: Title EIT 3 Date: 1/14/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-17027-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 24-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 12/12/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

BRADENHEAD PRESSURE SUMMARY

TOC = 2674'

TOC ≈ 2495'

ALL = 0

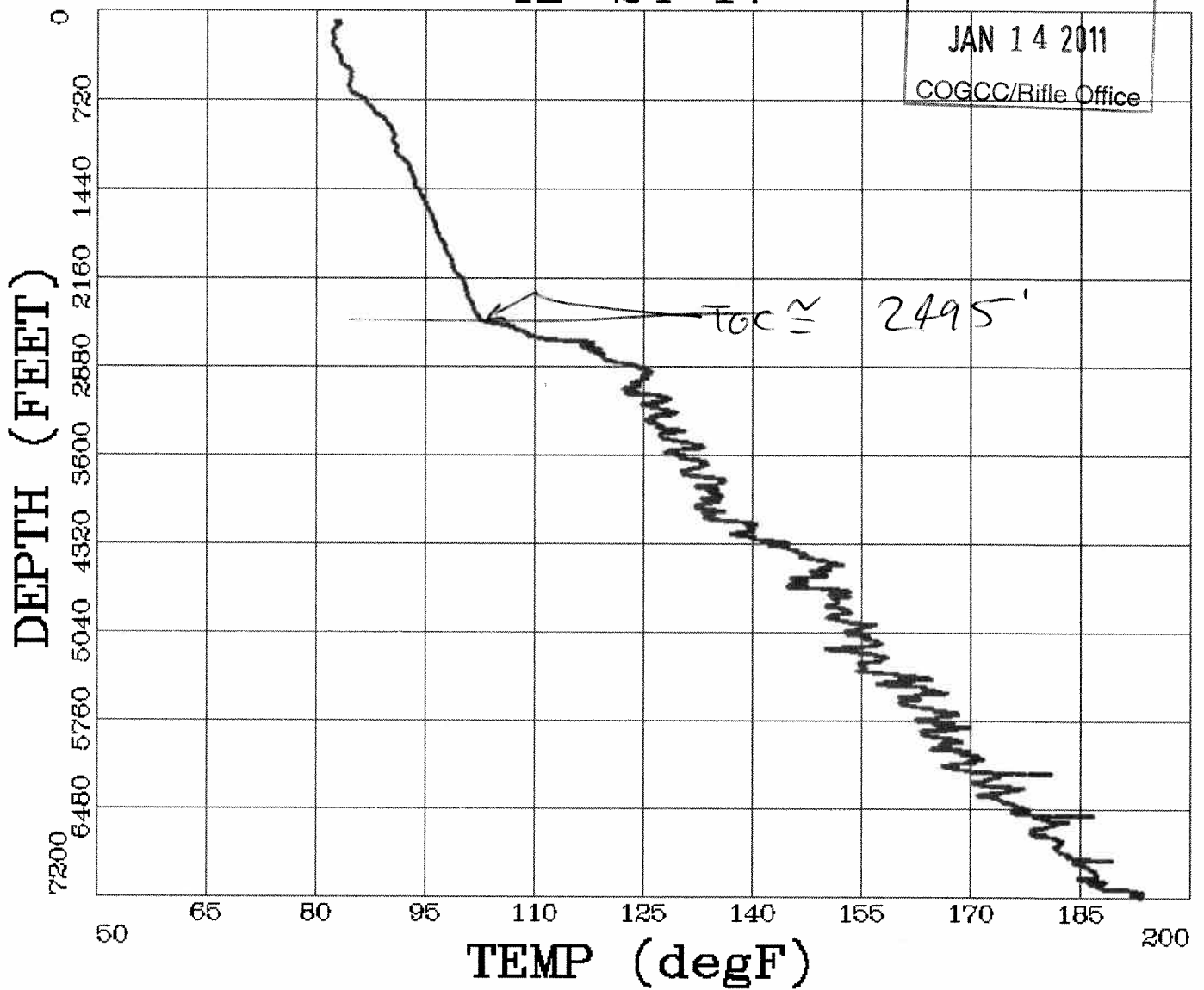
OGCC 1/14/11

KP 24-17

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ZONE A

FILE NAME : /data/575682/m970~XG_temp01.xtf

INTERVAL : 95.50 - 7205.25 feet

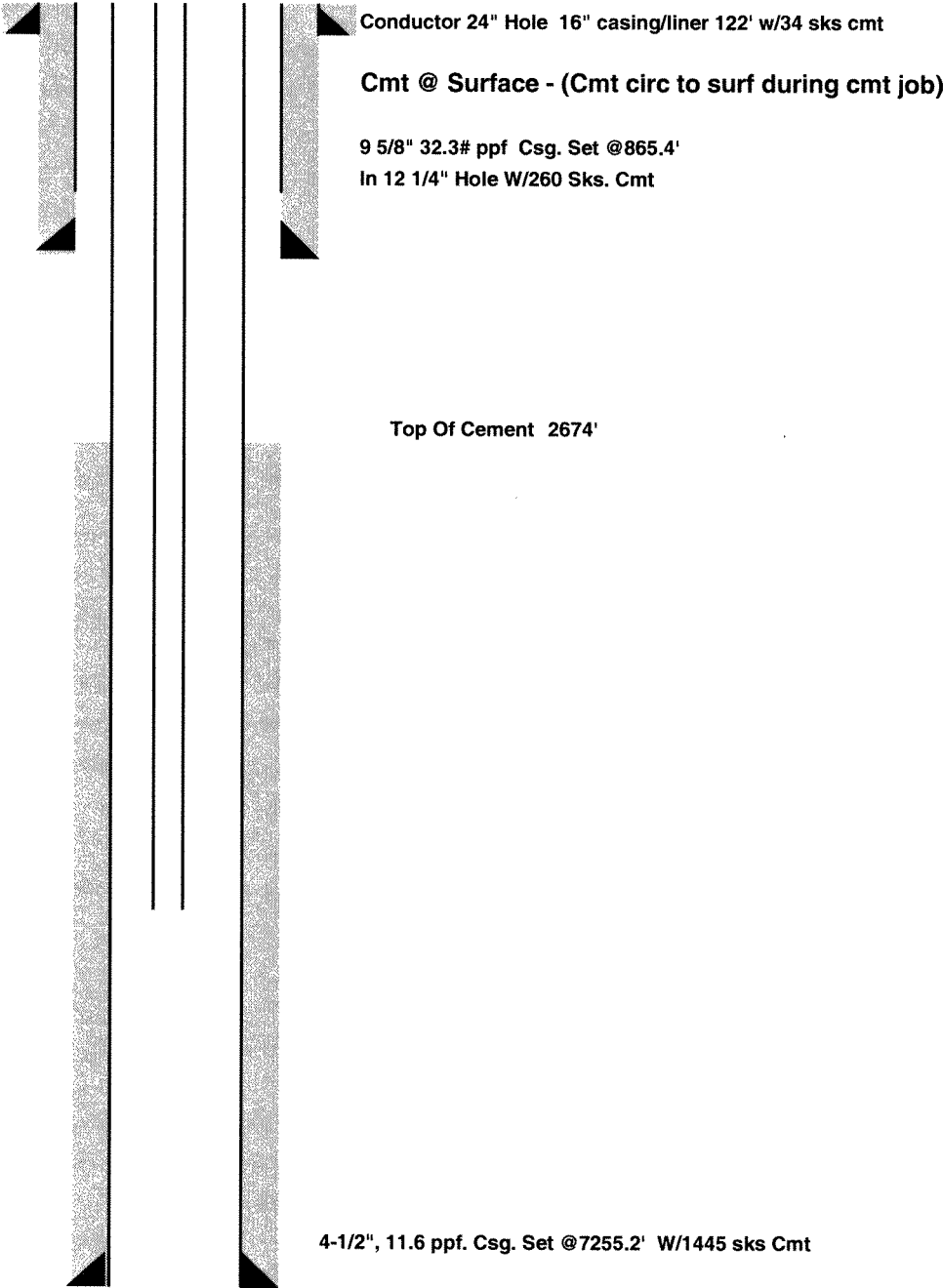
X AXIS: 50, 200 TEMP (degF)

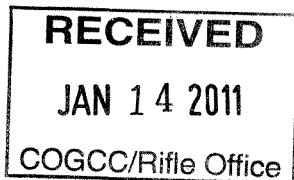
Y AXIS: 7200, 0 DEPTH (FEET)

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Williams Production RMT Co.
Jolley KP 24-17
Kokopelli Field
SHL 617' FSL 2005' FWL (SE/4 SW/4) BHL 1010' FSL 1946' FWL (SE/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)





Bradenhead Pressure Summary

WELL: Jolley KP 24-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17027-00

TEMP. LOG RUN DATE: 12/13/10

TOP OF CEMENT: 2674'

TOP OF GAS: 4931'

BRADENHEAD PRESSURES (psig)

DATE	HRS	PRESSURE	BBLS TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	0 BBLS
11/27/2010 23:30	24	0 PSI	3 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

KP 24-17:

- TOC from CBL is 2674 ft.
 - Initial Bradenhead measurements were all 0 psi
 - Current Bradenhead pressure is 0 psi
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