

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400124453

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-09831-00 6. County: WELD
7. Well Name: DONALD COOK GU Well Number: 2
8. Location: QtrQtr: SWNE Section: 12 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>12/15/2008</u>		Date of First Production this formation: <u>01/07/2009</u>	
Perforations	Top: <u>7372</u>	Bottom: <u>7387</u>	No. Holes: <u>30</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Commingled with Niobrara</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
<div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: J SAND Status: PRODUCING

Treatment Date: 12/01/2010 Date of First Production this formation: 12/15/1979

Perforations Top: 7829 Bottom: 7879 No. Holes: 100 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Drill out sand plug to commingle J Sand with Niobrara/Codell; no additional treatment

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/10/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 118 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 20 Mcf Gas: 118 Bbls H2O: 0 GOR: 5900

Test Method: Flowing Casing PSI: 529 Tubing PSI: 413 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7348 Tbg setting date: 07/05/2006 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/15/2008 Date of First Production this formation: 01/07/2009

Perforations Top: 7142 Bottom: 7387 No. Holes: 64 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

No additional treatment

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/06/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 118 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 20 Mcf Gas: 118 Bbls H2O: 0 GOR: 5900

Test Method: Flowing Casing PSI: 529 Tubing PSI: 413 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7348 Tbg setting date: 07/05/2006 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 1/17/2011 Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/21/2011

Attachment Check List

Att Doc Num	Name
400124453	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)