

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400117160

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
 3. Address: P O BOX 173779 Fax: (720) 929-7383
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20436-00 6. County: WELD
 7. Well Name: HSR-SANDIN Well Number: 2-25A
 8. Location: QtrQtr: NWNE Section: 25 Township: 2N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 09/09/2010 Date of First Production this formation: 10/05/2001

Perforations Top: 8012 Bottom: 8036 No. Holes: 54 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole:

J Sand under plug; spot 2400# sand plug at 7900' fill to 7700' on 9/9/2010

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

TA for NB/CD recomplete

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/04/2010 Date of First Production this formation: 08/08/2003

Perforations Top: 7292 Bottom: 7594 No. Holes: 145 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perfs 7292-7488 Holes 62 Size: .38
Frac NB w/ 250 gal. 15% HCl & 247,760 gal Slickwater w/ 200,580# 40/70 sand, 4,000# SB Excel sand
CD Perfs 7572-7594 Holes: 44 Size: .38
Frac CD w/ 206,493 gal. Slickwater w/ 150,720# 40/70 sand, 4,000# SB Excel sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/11/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 27 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 27 Bbls H2O: 0 GOR: 9000

Test Method: Flowing Casing PSI: 3 Tubing PSI: 8 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1259 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7979 Tbg setting date: 08/30/2004 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 12/16/2010 Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/21/2011

Attachment Check List

Att Doc Num	Name
400117160	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)