

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400113114

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31171-00 6. County: WELD  
7. Well Name: Walcker USX AB Well Number: 01-14P  
8. Location: QtrQtr: SESW Section: 1 Township: 7N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: NIOBRARA-CODELL Status: PRODUCINGTreatment Date: 09/28/2010 Date of First Production this formation: 10/18/2010Perforations Top: 6718 Bottom: 7030 No. Holes: 112 Hole size: Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled  
Codell 7020'-7030', 40 holes, .41"  
Frac'd Codell w/132608 gals Silverstim, Acid, and Slick Water with 270500 lbs Ottawa sand  
Niobrara 6718'-6923', 72 holes, .73"  
Frac'd Niobrara w/308176 gals Silverstim, Acid, and Slick Water with 400060 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 11/12/2010 Hours: 24 Bbls oil: 18 Mcf Gas: 23 Bbls H2O: 12Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 23 Bbls H2O: 12 GOR: 1278Test Method: Flowing Casing PSI: 150 Tubing PSI: 150 Choke Size: 12/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1320 API Gravity Oil: 42Tubing Size: 2 + 3/8 Tubing Setting Depth: 6519 Tbg setting date: 10/12/2010 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: 

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 12/2/2010

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 1/20/2011

### **Attachment Check List**

Att Doc Num	Name
400113114	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)