

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400111763

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-23993-00 6. County: WELD
 7. Well Name: ERIE ROAD Well Number: 32-15
 8. Location: QtrQtr: SWNE Section: 15 Township: 1N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 10/27/2010 Date of First Production this formation: 10/29/2010
 Perforations Top: 7860 Bottom: 7878 No. Holes: 72 Hole size: 41/100
 Provide a brief summary of the formation treatment: Open Hole:
 Codell/Niobrara recomplete
 Frac'd Codell w/134278 gals Silverstim, Acid, and Slick Water with 271800 lbs Ottawa sand
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: DAKOTA Status: SHUT IN

Treatment Date: 10/20/2010 Date of First Production this formation: 09/15/2006

Perforations Top: 8474 Bottom: 8510 No. Holes: 96 Hole size: 20 + 45/10

Provide a brief summary of the formation treatment: _____ Open Hole:

Dakota under cast iron bridge plug

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

CIBP set 8425'-8427' 10/20/10

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/27/2010 Date of First Production this formation: 10/29/2010

Perforations Top: 7618 Bottom: 8484 No. Holes: 160 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell/Niobrara recomplete
Codell and Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/05/2010 Hours: 24 Bbls oil: 36 Mcf Gas: 241 Bbls H2O: 40

Calculated 24 hour rate: _____ Bbls oil: 36 Mcf Gas: 241 Bbls H2O: 40 GOR: 6694

Test Method: Flowing Casing PSI: 615 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1106 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/27/2010 Date of First Production this formation: 10/29/2010

Perforations Top: 7618 Bottom: 7730 No. Holes: 48 Hole size: 72/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell/Niobrara recomplete
Frac'd Niobrara w/172145 gals Silverstim and Slick Water with 249960 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/29/2010 Email: JGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/20/2011

Attachment Check List

Att Doc Num	Name
400111763	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REC VALUES	1/20/2011 11:52:36 AM
Permit	req BTU Gas and API Oil values	1/19/2011 4:22:29 PM

Total: 2 comment(s)