

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2512672

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-56

5. API Number 05-123-31686-00 6. County: WELD
7. Well Name: SPRAGUE Well Number: 4-6-9
8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: _____ Date of First Production this formation: _____	
Perforations Top: <u>7512</u> Bottom: <u>8194</u> No. Holes: <u>152</u> Hole size: _____	
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
<u>JSND-CDL-NBRR COMMINGLE. SET CBP @ 7350'. 07/26/10. DRILLED OUT CBP @ 7350', CFP @ 7630' AND 7830' TO COMMINGLE THE JSND-CDL-NBRR. 07/27/10.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>07/29/2010</u> Hours: <u>24</u> Bbls oil: <u>179</u> Mcf Gas: <u>597</u> Bbls H2O: <u>136</u>	
Calculated 24 hour rate: _____ Bbls oil: <u>179</u> Mcf Gas: <u>597</u> Bbls H2O: <u>136</u> GOR: <u>3335</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>1802</u> Tubing PSI: <u>838</u> Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1266</u> API Gravity Oil: <u>48</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8155</u> Tbg setting date: <u>07/27/2010</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/12/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>8164</u>	Bottom: <u>8194</u>	No. Holes: <u>40</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
J SAND COMPLETION. FRAC THE J-SAND WITH 154,770 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,280 # 20/40 SAND. 07/12/2010.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/12/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7512</u>	Bottom: <u>7748</u>	No. Holes: <u>112</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
CODL-NBRR COMPLETION. SET CFP @ 7830'. 07/12/2010. FRAC THE CODELL WITH 109,116 GAL 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,120 # 20/40 SAND. 07/12/2010. SET CFP @ 7630'. 07/12/2010. FRAC'D THE NIOBRARA WITH 140,322 GALS 18# VISTAR HYRID CROSS LINKED GEL CONTAINING 250,000 # 20/40 SAND. 07/12/2010.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 9/3/2010

Email SHEILLA.REEDHIGH@ENCANA.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 1/20/2011

Attachment Check List

Att Doc Num	Name
2512672	FORM 5A SUBMITTED
2512673	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Checked with S.R-H@EnCana and verified the Form 5 has been submitted. Waiting on Form 5 to be entered.	12/14/2010 2:06:03 PM

Total: 1 comment(s)