

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, January 20, 2011 1:54 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Federal 28-11 (PL28SW) Pad, NESW Sec 28 T9S R96W, Mesa County, Form 2A (#400006702) Review

Scan No 2033595 CORRESPONDENCE 2A#400006702

From: Croteau, Jevin [<mailto:Jevin.Croteau@encana.com>]
Sent: Thursday, January 20, 2011 12:56 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Federal 28-11 (PL28SW) Pad, NESW Sec 28 T9S R96W, Mesa County, Form 2A (#400006702) Review

Dave,

I believe this is the same email and I am okay with the COA's you have listed.

Thanks,

Jevin

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Thursday, January 20, 2011 10:32 AM
To: Croteau, Jevin
Subject: EnCana Oil & Gas (USA), Federal 28-11 (PL28SW) Pad, NESW Sec 28 T9S R96W, Mesa County, Form 2A (#400006702) Review

Jevin,

I have been reviewing the Federal 28-11 (PL28SW) Pad **Form 2A** (#400006702). COGCC would like to attach the following conditions of approval (COAs) based on the data and information EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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