

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400111953

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-16341-00 6. County: WELD
7. Well Name: UPRC Well Number: 27-11F
8. Location: QtrQtr: NESW Section: 27 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/25/2010</u>	Date of First Production this formation: <u>12/14/1992</u>
Perforations Top: <u>6952</u> Bottom: <u>7266</u>	No. Holes: <u>198</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell & Niobrara are commingled Niobrara refrac Frac'd Niobrara w/271882 gals Silverstim, Acid, and Slick Water with 401740 lbs Ottawa sand Niobrara and Codell producing through composite flow through plugs</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>11/05/2010</u> Hours: <u>24</u> Bbls oil: <u>12</u> Mcf Gas: <u>306</u> Bbls H2O: <u>4</u>	
Calculated 24 hour rate:	Bbls oil: <u>12</u> Mcf Gas: <u>306</u> Bbls H2O: <u>4</u> GOR: <u>25500</u>
Test Method: <u>Flowing</u> Casing PSI: <u>480</u> Tubing PSI: <u>0</u> Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1313</u> API Gravity Oil: <u>64</u>	
Tubing Size: <u></u> Tubing Setting Depth: <u></u> Tbg setting date: <u></u> Packer Depth: <u></u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 11/29/2010

Email JDGarrett@nobleenergyinc.com

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 1/20/2011

Attachment Check List

Att Doc Num	Name
400111953	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)