

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185		4. Contact Name : NICHOLAS RONAN		Complete the Attachment Checklist
2. Name of Operator : EnCana Oil & Gas (USA) Inc.		Phone : 720-876-3838		
3. Address : 370 17th Street, Suite 1700		Fax : 720-876-6838		
City : Denver		State : CO		OP OGCC
5. API Number 05045154910000		6. County : GARFIELD		Logs <input checked="" type="checkbox"/>
7. Well Name : N Parachute		Well Number : EF07C-20 C29 595		Directional Survey** <input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 29 T5S - R95W 6th PM				DST Analysis <input type="checkbox"/>
Footage at surface : 669.0 FNL 2213.0 FWL				Core Analysis <input type="checkbox"/>
As Drilled Latitude : SEE COMMENTS		As Drilled Longitude : SEE COMMENTS		Cmt summary* <input checked="" type="checkbox"/>
GPS Data:				
Date Of Measurement :		PDOP Reading :		
GPS Instrument Operator's Name :				
** If directional, footage at Top of Prod. Zone		1998	FNL 1844 FEL	Sec, Twp, Rng SWNE Sec.20-T5S-R95W
** If directional, footage at Bottom Hole		2027	FNL 1938 FEL	Sec, Twp, Rng SWNE Sec.20-T5S-R95W
9. Field Name : Grand Valley		10. Field Number 31290		
11. Federal, Indian or State Lease Number :				15. Well Classification
12. Spud Date: (when the 1st bit hit the dirt) 12/06/2008		13. Date TD: 01/18/2009		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
14. Date Casing Set or D&A: 01/20/2009				<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
16. Total Depth		17. Plug Back Total Depth		<input type="checkbox"/> Stratigraphic
MD 12057.00 TVD** 10538.00	MD 12021.00 TVD**		<input type="checkbox"/> Enhanced Recovery	
18. Elevations	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage	
GR 7010.0 KB 7032.0			<input type="checkbox"/> Observation	
19. List Electric Logs Run : CBL, MUD, RTS				<input type="checkbox"/> Other

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

	Hole	Csg/Liner	Csg/Liner	Csg/Tool Setting	Number of	Cement	Cement		
String	Size	Size	Top	Depth	sacks cmt	Top	Bottom	CBL*	Calculated*
Conductor	30.00000	20.00000	0.00	120.00	350	0.00	120.00		X
Surface	13.50000	9.62500	0.00	2831.00	956	0.00	2831.00		X
Production	7.87500	4.50000	0.00	12037.00	1643	3830.00	12037.00		X
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Liner			0.00						

21.

FORMATION LOG INTERVALS and TEST ZONES

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
WILLIAMS FORK	8366.00	11950.00		
ROLLINS	11950.00	12057.00		

All DST and Core analyses must be submitted to COGCC

COMMENTS
As drilled GPS will be submitted in a sundry when date is available.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : NICHOLAS RONAN

E-mail : Nicholas.Ronan@encana.com

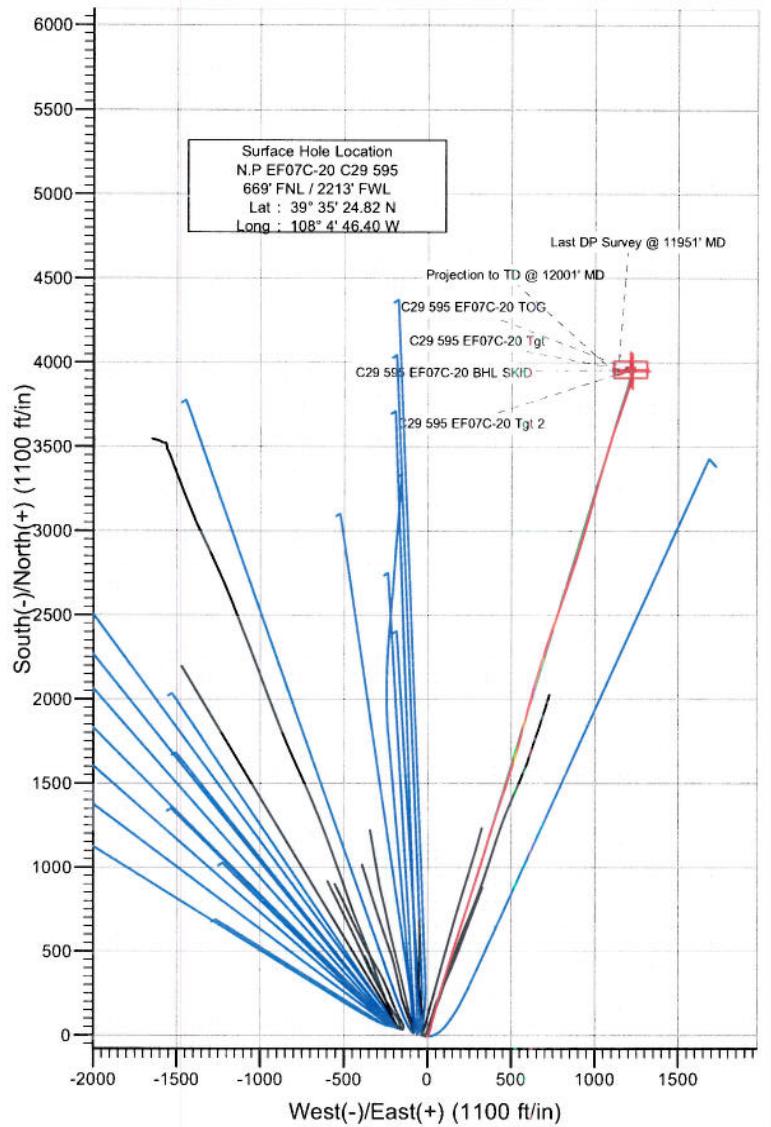
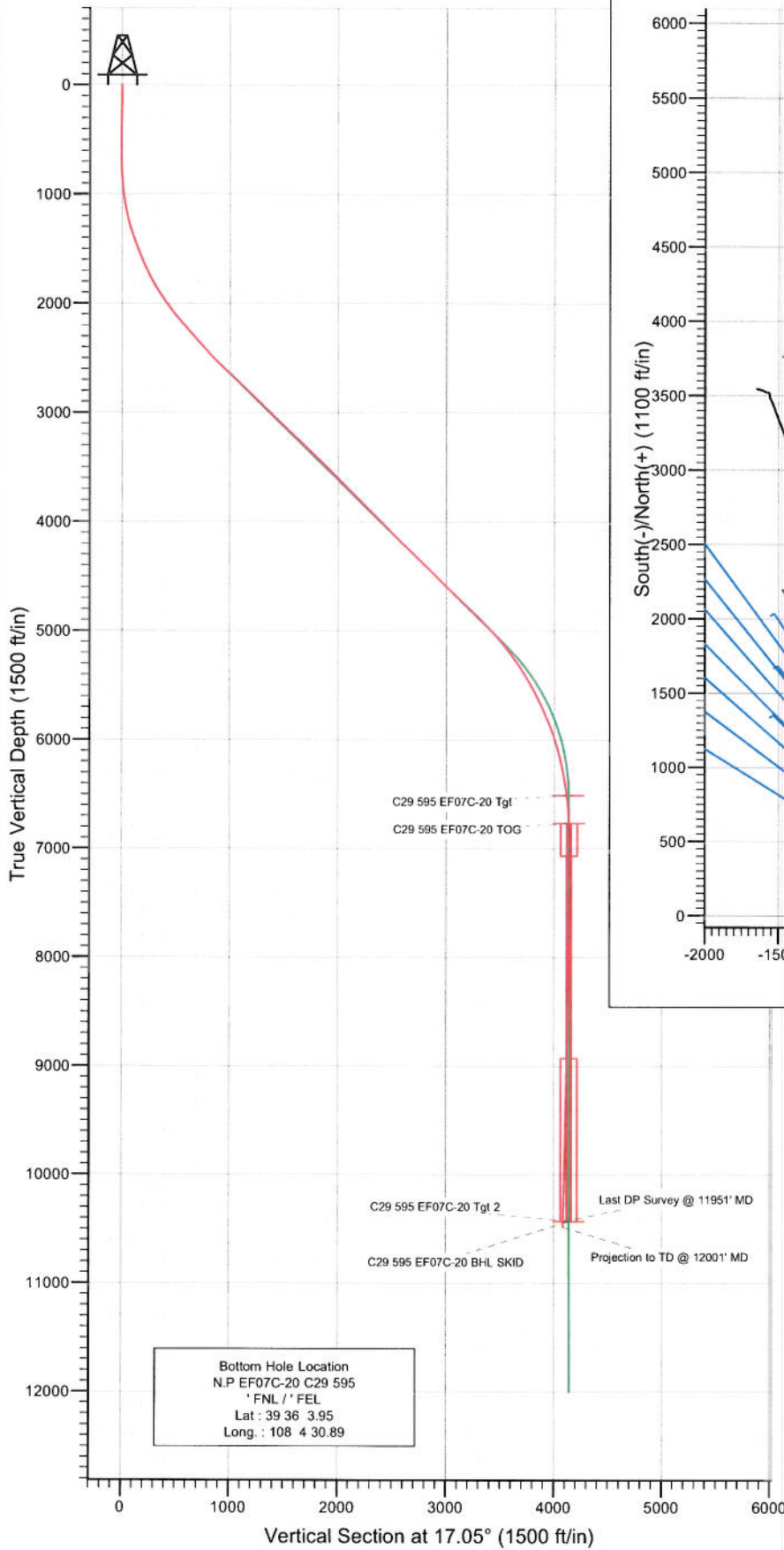
Signature:

Title : ENGINEERING TECHNICIAN

Date: 09/22/2009



Project: North Piceance
Site: C29 595 Pad (NENW Sec29-T5S-R95W)
Well: N.P EF07C-20 C29 595
Wellbore: DD
Design: Final



Azimuths to True North
Magnetic North: 10.71°
Magnetic Field
Strength: 52561.3snT
Dip Angle: 65.88°
Date: 12/5/2008
Model: IGRF200510

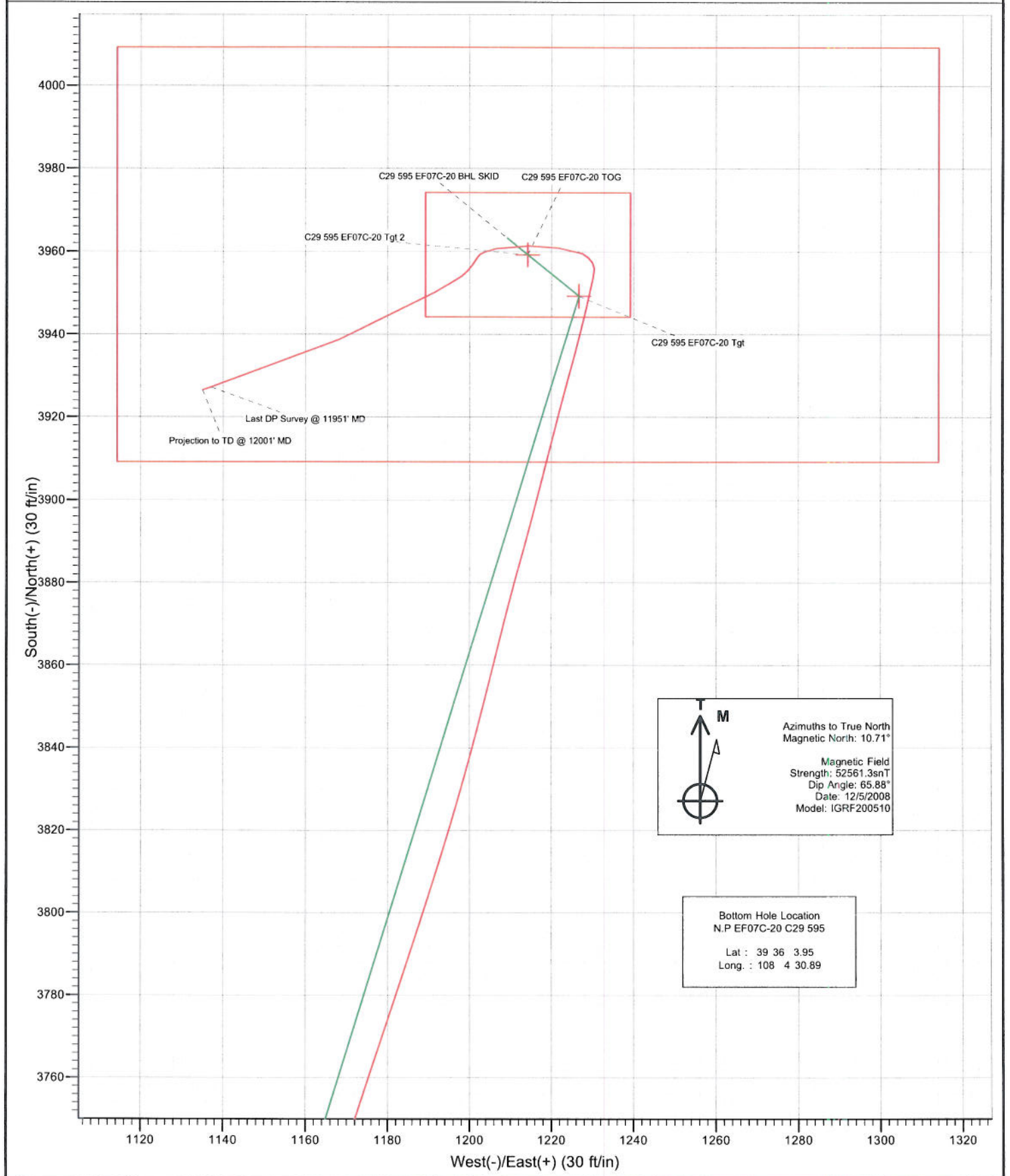
DESIGN DETAILS: DD

Job#: 85715, 85737; LR
KB @ 7032.0ft (Patterson 185)

Target	Azimuth	Origin	N/S	E/W	From TVD
No Target (Freehand)	17.05	Slot	0.0	0.0	0.0



Project: North Piceance
Site: C29 595 Pad (NENW Sec29-T5S-R95W)
Well: N.P EF07C-20 C29 595
Wellbore: DD
Design: Final



Directional Surveys



Well : N Parachute EF07C-20 C29 595

Area : N Parachute

Survey Company : Directional Plus

API # : 05045154910000

Direction of Vertical Section (in degrees) : 10.71

Magnetic Dec. Correction : 10.69

Extrap.	Corrected			TVD	Northings	Eastings	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)					
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	204.00	1.50	249.30	203.97	-0.94	-2.50	-1.39	0.74
	297.00	0.50	137.20	296.95	-1.67	-3.36	-2.26	1.88
	389.00	1.00	134.00	388.94	-2.52	-2.51	-2.94	0.55
	482.00	1.70	135.00	481.91	-4.06	-0.95	-4.17	0.75
	574.00	1.50	134.60	573.87	-5.87	0.87	-5.61	0.22
	667.00	1.20	70.00	666.84	-6.39	2.65	-5.79	1.58
	757.00	2.30	31.50	756.79	-4.53	4.48	-3.62	1.72
	849.00	3.80	24.20	848.65	-0.18	6.69	1.07	1.68
	941.00	6.30	17.80	940.27	7.41	9.48	9.04	2.78
	1033.00	8.70	13.30	1031.46	18.99	12.62	21.00	2.68
	1124.00	10.70	8.90	1121.15	34.03	15.51	36.32	2.34
	1216.00	12.40	14.30	1211.28	52.04	19.27	54.71	2.19
	1308.00	16.30	17.70	1300.36	73.91	25.64	77.39	4.34
	1399.00	20.50	15.90	1386.65	101.40	33.89	105.93	4.66
	1491.00	21.40	14.80	1472.57	133.12	42.59	138.72	1.07
	1583.00	21.90	15.10	1558.08	165.91	51.35	172.56	0.56
	1674.00	24.50	16.10	1641.70	200.42	61.00	208.27	2.89
	1766.00	26.70	16.60	1724.65	238.55	72.19	247.82	2.40
	1857.00	29.60	16.80	1804.86	279.66	84.53	290.49	3.19
	1949.00	32.40	16.50	1883.70	325.04	98.10	337.61	3.05
	2041.00	34.80	16.10	1960.31	373.90	112.38	388.27	2.62
	2133.00	37.00	17.10	2034.82	425.58	127.80	441.92	2.47
	2224.00	39.20	17.10	2106.42	479.24	144.31	497.71	2.42
	2316.00	41.70	17.90	2176.41	536.15	162.26	556.96	2.78
	2408.00	41.90	18.40	2244.99	594.42	181.36	617.77	0.42
	2499.00	42.60	18.80	2312.35	652.41	200.88	678.37	0.82
	2591.00	41.00	18.70	2380.93	710.47	220.59	739.09	1.74
	2683.00	42.50	17.30	2449.56	768.73	239.51	799.85	1.92
	2795.00	45.70	17.00	2529.96	843.18	262.48	877.27	2.86
	2866.00	46.70	17.90	2579.10	892.06	277.85	928.16	1.68
	2957.00	47.20	17.50	2641.22	955.41	298.07	994.16	0.64
	3049.00	47.00	17.30	2703.85	1019.72	318.22	1061.09	0.27
	3141.00	45.50	16.50	2767.46	1083.30	337.54	1127.16	1.75
	3233.00	46.00	17.60	2831.66	1146.30	356.86	1192.65	1.01
	3324.00	46.20	17.70	2894.76	1208.78	376.74	1257.74	0.23
	3416.00	45.60	17.60	2958.78	1271.74	396.77	1323.32	0.66
	3508.00	45.40	19.10	3023.26	1334.02	417.43	1388.35	1.18
	3599.00	46.50	18.70	3086.53	1395.90	438.61	1453.09	1.25
	3691.00	46.70	18.40	3149.74	1459.27	459.88	1519.31	0.32
	3782.00	46.60	18.00	3212.21	1522.13	480.55	1584.92	0.34
	3874.00	46.80	17.60	3275.31	1585.88	501.02	1651.36	0.38
	3966.00	46.80	16.50	3338.29	1649.99	520.68	1718.02	0.87
	4057.00	45.40	15.80	3401.38	1712.97	538.92	1783.28	1.64
	4149.00	45.30	15.40	3466.04	1776.01	556.52	1848.49	0.33
	4241.00	45.10	15.40	3530.87	1838.95	573.86	1913.56	0.22
	4333.00	44.80	15.40	3595.98	1901.61	591.12	1978.34	0.33

Directional Surveys



Well : N Parachute EF07C-20 C29 595

Area : N Parachute

Survey Company : Directional Plus

API # : 05045154910000

Direction of Vertical Section (in degrees) : 10.71

Magnetic Dec. Correction : 10.69

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	Eastings	Vertical Section	Dog Leg
	4424.00	44.80	14.50	3660.55	1963.56	607.66	2042.28	0.70
	4516.00	45.70	16.00	3725.32	2026.59	624.85	2107.41	1.52
	4608.00	45.30	15.20	3789.80	2089.79	642.50	2172.79	0.76
	4700.00	45.20	17.40	3854.57	2152.49	660.83	2237.80	1.70
	4791.00	44.60	16.90	3919.03	2213.87	679.77	2301.63	0.76
	4883.00	44.90	18.90	3984.37	2275.49	699.68	2365.88	1.56
	4975.00	44.20	19.10	4049.93	2336.51	720.69	2429.74	0.78
	5067.00	44.50	18.90	4115.72	2397.32	741.63	2493.38	0.36
	5158.00	44.30	19.70	4180.74	2457.41	762.67	2556.34	0.65
	5250.00	45.30	19.50	4246.02	2518.48	784.41	2620.38	1.10
	5342.00	46.90	18.70	4309.81	2581.12	806.09	2685.96	1.85
	5433.00	46.50	17.90	4372.22	2644.00	826.89	2751.60	0.78
	5525.00	46.30	18.70	4435.66	2707.25	847.81	2817.65	0.67
	5617.00	45.60	18.50	4499.63	2769.92	868.90	2883.14	0.78
	5709.00	44.90	18.80	4564.40	2831.83	889.79	2947.85	0.80
	5801.00	45.80	18.30	4629.05	2893.88	910.61	3012.69	1.05
	5892.00	46.30	16.10	4692.21	2956.45	929.97	3077.78	1.83
	5984.00	47.30	15.40	4755.19	3020.99	948.17	3144.58	1.22
	6076.00	46.50	16.40	4818.05	3085.59	966.57	3211.47	1.18
	6168.00	46.00	16.10	4881.67	3149.39	985.17	3277.61	0.59
	6259.00	43.90	15.40	4946.06	3211.25	1002.62	3341.64	2.37
	6351.00	42.70	16.60	5013.01	3271.90	1020.00	3404.46	1.58
	6443.00	40.00	17.30	5082.05	3330.03	1037.70	3464.86	2.98
	6535.00	39.50	16.10	5152.78	3386.37	1054.61	3523.37	1.00
	6626.00	37.30	16.00	5224.08	3440.68	1070.24	3579.64	2.42
	6718.00	35.00	16.90	5298.35	3492.72	1085.59	3633.62	2.57
	6810.00	32.30	17.10	5374.91	3541.46	1100.49	3684.28	2.94
	6902.00	29.60	18.70	5453.79	3586.48	1115.00	3731.21	3.07
	6993.00	29.20	19.50	5533.07	3628.69	1129.62	3775.41	0.62
	7084.00	27.20	19.30	5613.26	3669.24	1143.90	3817.91	2.20
	7176.00	24.90	19.50	5695.90	3707.34	1157.31	3857.83	2.50
	7267.00	23.50	18.70	5778.90	3742.58	1169.52	3894.73	1.58
	7359.00	21.70	18.10	5863.82	3776.12	1180.68	3929.76	1.97
	7451.00	19.70	18.00	5949.87	3807.03	1190.76	3962.00	2.17
	7542.00	17.40	15.40	6036.12	3834.73	1199.11	3990.78	2.69
	7634.00	15.00	13.70	6124.45	3859.56	1205.58	4016.37	2.66
	7726.00	12.00	15.40	6213.88	3880.35	1210.94	4037.79	3.29
	7818.00	9.90	15.00	6304.19	3897.21	1215.53	4055.21	2.28
	7909.00	10.50	14.20	6393.75	3912.80	1219.59	4071.29	0.68
	8001.00	8.30	15.50	6484.50	3927.33	1223.42	4086.27	2.40
	8093.00	6.40	14.30	6575.73	3938.70	1226.46	4098.01	2.07
	8185.00	4.40	12.70	6667.31	3947.11	1228.50	4106.66	2.18
	8273.00	2.20	12.00	6755.15	3952.06	1229.59	4111.72	2.50
	8365.00	1.00	357.40	6847.11	3954.59	1229.92	4114.27	1.37
	8457.00	0.90	326.30	6939.10	3955.99	1229.48	4115.57	0.56
	8548.00	1.10	314.00	7030.09	3957.19	1228.46	4116.55	0.32
	8640.00	1.10	294.90	7122.07	3958.18	1227.02	4117.25	0.40
	8915.00	1.40	273.40	7397.00	3959.49	1221.27	4117.48	0.20

Directional Surveys



Well : N Parachute EF07C-20 C29 595

API # : 05045154910000

Area : N Parachute

Direction of Vertical Section (in degrees) : 10.71

Survey Company : Directional Plus

Magnetic Dec. Correction : 10.69

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	Eastings	Vertical Section	Dog Leg
	9191.00	1.60	274.40	7672.91	3959.99	1214.06	4116.62	0.07
	9466.00	1.80	256.90	7947.79	3959.31	1206.03	4114.46	0.20
	9557.00	1.90	251.10	8038.74	3958.50	1203.21	4113.14	0.23
	9649.00	1.20	203.60	8130.70	3957.12	1201.38	4111.45	1.53
	9740.00	1.30	222.20	8221.68	3955.48	1200.31	4109.64	0.46
	9832.00	1.10	218.30	8313.66	3954.01	1199.06	4107.97	0.23
	9923.00	1.20	234.60	8404.64	3952.77	1197.74	4106.50	0.37
	10015.00	1.30	240.00	8496.62	3951.69	1196.05	4105.13	0.17
	10198.00	1.50	239.80	8679.57	3949.45	1192.18	4102.20	0.11
	11951.00	2.50	251.60	10431.44	3925.84	1136.07	4068.58	0.06

Cementing Service Report

Dec 10, 2008 WRS3 v3.503-SR

Well			Field		Service Date		Customer		Job Number	
EF07C-20 C29 595 #1			North Parachute		08345-Dec-10		ENCANA USA - PARACHUTE FIELD OFC		2218528296	
Date	Time	Treating	Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2008-Dec-1	0:28									Good Returns
2008-Dec-1	0:28	22	2.1	8.35	1.2	0	0	0		
2008-Dec-1	0:30	77	4.2	8.33	10.9	0	0	0		
2008-Dec-1	0:33	150	5.5	11.26	24.1	0	0	0		
2008-Dec-1	0:33									End Spacer
2008-Dec-1	0:33	159	5.5	11.66	24.8	0	0	0		
2008-Dec-1	0:33									Start Cement Slurry
2008-Dec-1	0:33	159	5.5	11.71	24.9	0	0	0		
2008-Dec-1	0:33									Start Mixing Scav Slurry
2008-Dec-1	0:34									Bring to Weight
2008-Dec-1	0:34	187	5.5	12.84	27.8	0	0	0		
2008-Dec-1	0:34	178	5.5	12.85	27.9	0	0	0		
2008-Dec-1	0:34									8.34 ppg to 12.5 ppg
2008-Dec-1	0:35									End Scavenger Slurry
2008-Dec-1	0:35	228	6.6	12.55	36.1	0	0	0		
2008-Dec-1	0:35									Start Mixing Lead Slurry
2008-Dec-1	0:35	233	6.6	12.55	36.2	0	0	0		
2008-Dec-1	0:35	237	6.6	12.34	37.6	0	0	0		
2008-Dec-1	0:40	173	5.6	12.43	67.3	0	0	0		
2008-Dec-1	0:45	155	5.2	12.55	93.3	0	0	0		
2008-Dec-1	0:50	68	2.1	12.09	116.5	0	0	0		
2008-Dec-1	0:55	173	3.9	12.69	135.0	0	0	0		
2008-Dec-1	1:00	127	4.2	12.74	151.8	0	0	0		
2008-Dec-1	1:05	164	5.1	12.72	175.3	0	0	0		
2008-Dec-1	1:10	173	5.2	12.68	200.7	0	0	0		
2008-Dec-1	1:15	168	5.2	12.42	226.2	0	0	0		
2008-Dec-1	1:20	86	3.0	12.54	245.2	0	0	0		
2008-Dec-1	1:25	86	3.1	12.45	262.1	0	0	0		
2008-Dec-1	1:30	118	3.5	12.73	281.5	0	0	0		
2008-Dec-1	1:35	141	4.2	12.82	300.8	0	0	0		
2008-Dec-1	1:36									Wet Sample = 12.5 ppg
2008-Dec-1	1:36	141	4.2	12.51	303.1	0	0	0		
2008-Dec-1	1:36									Good Returns
2008-Dec-1	1:36									275 bbls at 12.5 ppg
2008-Dec-1	1:36									Wet and Dry Samples
2008-Dec-1	1:36									End Lead Slurry
2008-Dec-1	1:36	150	4.2	12.43	303.3	0	0	0		
2008-Dec-1	1:36									Start Mixing Scav Slurry
2008-Dec-1	1:36	146	4.2	12.41	303.4	0	0	0		
2008-Dec-1	1:36	136	4.2	12.39	303.5	0	0	0		
2008-Dec-1	1:36									Bring to Weight
2008-Dec-1	1:36									12.5 ppg to 14.0 ppg
2008-Dec-1	1:36	150	4.2	12.40	303.6	0	0	0		
2008-Dec-1	1:36	95	2.7	14.08	305.9	0	0	0		
2008-Dec-1	1:36									End Scavenger Slurry
2008-Dec-1	1:36									Start Mixing Tail Slurry
2008-Dec-1	1:36	95	2.7	14.12	305.9	0	0	0		
2008-Dec-1	1:40	159	3.6	14.15	322.4	0	0	0		
2008-Dec-1	1:45	168	4.2	14.12	342.8	0	0	0		
2008-Dec-1	1:49									58 bbls at 14.0 ppg
2008-Dec-1	1:49	146	3.8	14.17	356.0	0	0	0		
2008-Dec-1	1:49									Good Returns
2008-Dec-1	1:49	141	3.8	14.14	356.0	0	0	0		
2008-Dec-1	1:49	200	3.8	14.12	356.1	0	0	0		

Well	Field			Service Date		Customer		Job Number		
EF07C-20 C29 595 #1			North Parachute		08345-Dec-10		ENCANA USA - PARACHUTE FIELD OFC		2218528296	
Date	Time	Treating	Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2008-Dec-1	1:49									Wet and Dry Samples
2008-Dec-1	1:49									Wet Sample = 14.0 ppg
2008-Dec-1	1:49	182	3.8	14.11	356.2	0	0	0		
2008-Dec-1	1:50									End Tail Slurry
2008-Dec-1	1:50	123	1.5	13.93	358.1	0	0	0		
2008-Dec-1	1:50	36	1.5	14.00	358.8	0	0	0		
2008-Dec-1	1:52	49	0.0	9.38	359.0	0	0	0		
2008-Dec-1	1:52									Drop Top Plug
2008-Dec-1	1:52	49	0.0	9.38	359.0	0	0	0		
2008-Dec-1	1:52									Tattle Tale Away
2008-Dec-1	1:52									Washed Up on Plug
2008-Dec-1	1:52	49	0.0	9.38	359.0	0	0	0		
2008-Dec-1	1:52									Start Displacement
2008-Dec-1	1:52	49	0.0	9.38	359.0	0	0	0		
2008-Dec-1	1:52									Pumped 217 bbls displ
2008-Dec-1	1:52	45	0.0	9.38	359.0	0	0	0		
2008-Dec-1	1:55	63	2.7	8.66	361.5	0	0	0		
2008-Dec-1	2:00	173	4.2	8.31	382.1	0	0	0		
2008-Dec-1	2:05	242	4.2	8.31	404.6	0	0	0		
2008-Dec-1	2:10	310	4.2	8.31	425.5	0	0	0		
2008-Dec-1	2:15	310	1.7	8.33	446.9	0	0	0		
2008-Dec-1	2:20	379	4.1	8.33	461.7	0	0	0		
2008-Dec-1	2:25	461	4.2	8.33	482.6	0	0	0		
2008-Dec-1	2:30	764	4.2	8.33	503.8	0	0	0		
2008-Dec-1	2:35	622	4.2	8.33	524.9	0	0	0		
2008-Dec-1	2:40	695	4.2	8.34	544.3	0	0	0		
2008-Dec-1	2:45	800	4.2	8.34	565.2	0	0	0		
2008-Dec-1	2:50	1450	0.0	8.31	578.4	0	0	0		
2008-Dec-1	2:53									Bump Top Plug
2008-Dec-1	2:53	22	0.7	8.28	578.4	0	0	0		
2008-Dec-1	2:53									Bumped plug to 1300 psi
2008-Dec-1	2:53	22	1.3	8.28	578.4	0	0	0		
2008-Dec-1	2:53									End Displacement
2008-Dec-1	2:53	27	1.4	8.28	578.5	0	0	0		
2008-Dec-1	2:53									End Cement Slurry
2008-Dec-1	2:53	22	4.2	8.31	578.8	0	0	0		
2008-Dec-1	2:53									End Job
2008-Dec-1	2:53	22	4.2	8.32	579.3	0	0	0		
Post Job Summary										
Average Pump Rates, bpm			Volume of Fluid Injected, bbl							
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
5			7	331			20			
Treating Pressure Summary, psi										
Maximum	Final	Average	Bump Plug to	Breakdown	Breakdown Fluid					
1200		300			Volume		Density			
					bbl		lb/gal			
Avg. N2 Percent		Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	160	bbl		
%		331 bbl	216 bbl	75 °F	Washed Thru Perfs	To	ft			
Customer or Authorized Representative				Schlumberger Supervisor		CirculationLost		Job Completed		
Webb, Fred				Shattuck, Richard						