

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400125281

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-31367-00
6. County: WELD
7. Well Name: KERR-MCGEE
Well Number: 23-3
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 10/28/2010 Date of First Production this formation: 12/08/2010
Perforations Top: 7830 Bottom: 8076 No. Holes: 132 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
NB PERF 7830-7928 HOLES 72 SIZE 0.38 CD PERF 8056-8076 HOLES 60 SIZE 0.38
Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 249,858 gal Slickwater w/ 102,060# 40/70, 4,000# SB Excel.
Frac Codell down 4-1/2" Csg w/ 205,002 gal Slickwater w/ 75,080# 40/70, 4,000# SB Excel, 0# NA.
This formation is commingled with another formation: Yes No
Test Information:
Date: 12/10/2010 Hours: 24 Bbls oil: 70 Mcf Gas: 159 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 70 Mcf Gas: 159 Bbls H2O: 0 GOR: 2271
Test Method: FLOWING Casing PSI: 2450 Tubing PSI: Choke Size: 10/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1315 API Gravity Oil: 53
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: CARA MAHLER
Title: REGULATORY ANALYST I Date: Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)