

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400124889

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
 3. Address: P O BOX 173779 Fax: (720) 929-7029  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31439-00 6. County: WELD  
 7. Well Name: MAPLEWOOD Well Number: 13-7  
 8. Location: QtrQtr: SWSW Section: 7 Township: 4N Range: 67W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 01/03/2011 Date of First Production this formation: 01/12/2011

Perforations Top: 6823 Bottom: 7132 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 6823-6996 HOLES 60 SIZE 0.38 CD PERF 7112-7132 HOLES 60 SIZE 0.38  
 Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,851 gal Slickwater w/ 200,400# 40/70, 4,000# SB Excel.  
 Frac Codell down 4-1/2" Csg w/ 207,621 gal Slickwater w/ 150,440# 40/70, 4,000# SB Excel.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 01/17/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 109 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 48 Mcf Gas: 109 Bbls H2O: 0 GOR: 2271

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 800 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1501 API Gravity Oil: 48

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)