

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400110664

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-30483-00
6. County: WELD
7. Well Name: WELLS RANCH USX AE Well Number: 31-15P
8. Location: QtrQtr: SWSE Section: 31 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/17/2010 Date of First Production this formation: 06/21/2010

Perforations Top: 6316 Bottom: 6576 No. Holes: 92 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Codell & Niobrara are commingled
The Codell and Niobrara are producing through composite flow through plugs
Codell 6568'-6576', 32 holes, .41"
Frac'd Codell w/101432 gals Silverstim , Acid, and Slick Water with 200040 lbs Ottawa sand
Niobrara 6316'-6322', 60 holes, .73"
Frac'd Niobrara w/271867 gals Silverstim, Acid, and Slick Water with 400040 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/27/2010 Hours: 24 Bbls oil: 110 Mcf Gas: 182 Bbls H2O: 21

Calculated 24 hour rate: Bbls oil: 110 Mcf Gas: 182 Bbls H2O: 21 GOR: 1654

Test Method: Flowing Casing PSI: 380 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1291 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/22/2010 Email JDGarrett@nobleenergyinc.com
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/18/2011

Attachment Check List

Att Doc Num	Name
400110664	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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