Schlumberger

Company: **ENCANA OIL & GAS (USA) INC**

Well: **SGU 8505C−25 (F25−496)**
Field: **STORY GULCH**
County: **GARFIELD** State: **COLORADO**

RESERVOIR SATURATION TOOL
SIGMA MODE
GAMMA RAY − CCL

County: GARFIELD
Field: STORY GULCH
Location: SHL:2321 FNL 1859 FWL
Well: SGU 8505C−25 (F25−496)
Company: ENCANA OIL & GAS (USA) INC

LOCATION

SHL:2321 FNL 1859 FWL
BHL: 2211 FNL 684 FWL

Elev.: K.B. 8320.00 ft
G.L. 8298.00 ft
D.F. 8319.00 ft

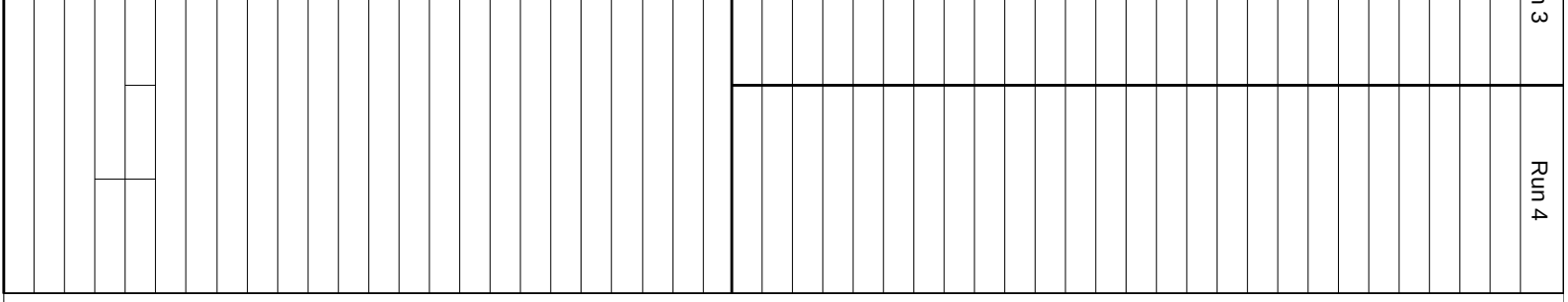
Permanent Datum: GROUND LEVEL Elev.: 8298.00 ft
Log Measured From: KELLY BUSHING 22.00 ft above Perm. Datum
Drilling Measured From: KELLY BUSHING

API Serial No.	Section	Township	Range
05−045−19087−0000	25	4S	96W

Logging Date		25−Jun−2010				
Run Number		ONE				
Depth Driller		12230 ft				
Schlumberger Depth		12202 ft				
Bottom Log Interval		12194 ft				
Top Log Interval		3000 ft				
Casing Fluid Type		FRESH WATER				
Salinity						
Density		8.4 lbm/gal				
Fluid Level		22 ft				
BIT/CASING/TUBING STRING						
Bit Size		8.750 in				
From		22 ft				
To		13656 ft				
Casing/Tubing Size		4.500 in				
Weight		11.6 lbm/ft				
Grade		P−110				
From		22 ft				
To		13656 ft				
Maximum Recorded Temperatures		287 degF				
Logger On Bottom	Time	25−Jun−2010	21:00			
Unit Number	Location	2105	GRAND JUNCTION			
Recorded By		STEPHEN CHAN				
Witnessed By		UNATTENDED				

		Run 1	Run 2	Run
PVT DATA	Oil Density			
	Water Salinity			
	Gas Gravity			
	Bo			
	Bw			
	1/Bg			
	Bubble Point Pressure			
	Bubble Point Temperature			
	Solution GOR			
	Maximum Deviation			
	CEMENTING DATA			
	Primary/Squeeze	Primary		
	Casing String No			
	Lead Cement Type			
	Volume			
	Density			
	Water Loss			
	Additives			
	Tail Cement Type			
	Volume			
	Density			
	Water Loss			
	Additives			
	Expected Cement Top			

Logging Date						
Run Number						
Depth Driller						
Schlumberger Depth						
Bottom Log Interval						
Top Log Interval						
Casing Fluid Type						
Salinity						
Density						
Fluid Level						
BIT/CASING/TUBING STRING						
Bit Size						
From						
To						
Casing/Tubing Size						
Weight						
Grade						
From						
To						
Maximum Recorded Temperatures						
Logger On Bottom	Time					
Unit Number	Location					
Recorded By						
Witnessed By						



DEPTH SUMMARY LISTING

Date Created: 25−JUN−2010 21:55:48

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW−B	Type:	CMTD−B/A	Type:	7−46ZV XS
Serial Number:	6322	Serial Number:	2537	Serial Number:	2105
Calibration Date:	2−FEB−2010	Calibration Date:	9−JUN−2010	Length:	13500 FT
Calibrator Serial Number:	33	Calibrator Serial Number:	1159		
Calibration Cable Type:	7−46P	Number of Calibration Points:	10	Conveyance Method:	Wireline
Wheel Correction 1:	−9	Calibration RMS:	48	Rig Type:	LAND
Wheel Correction 2:	−8	Calibration Peak Error:	25		

Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	295.00 FT
Rig Up Length At Bottom:	294.00 FT
Rig Up Length Correction:	1.00 FT
Stretch Correction:	6.00 FT
Tool Zero Check At Surface:	0.00 FT

Depth Control Remarks

1. ALL SCHLUMBERGER DEPTH CONTROL POLICIES FOLLOWED.
2. IDW USED AS PRIMARY DEPTH CONTROL.
3. Z−CHART USED AS SECONDARY DEPTH CONTROL.
4.
5.
6.

OTHER SERVICES1	OTHER SERVICES2
OS1: NONE	OS1:
OS2:	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
THIS WAS THE FIRST RUN IN HOLE.	
TOOL RAN AS PER TOOL SKETCH.	
TD TAGGED AT 12202FT	
MAXIMUM TEMPERATURE 287DEGF RECORDED AT TD	

MAXIMUM TEMPERATURE 197DEGF RECORDED AT TD

MAXIMUM PRESSURE 5112PSI RECORDED AT TD.

BEAM FIXED AT 39uA.

CCL GAIN ADJUST TO FIND GOOD CCL SIGNAL, BUT COULD NOT

AFE: 10135876

THANK YOU FOR CHOOSING SCHLUMBERGER.

YOUR CREW: I. FLOYD, J. LEECH, J. MIDGLEY

RUN 1		RUN 2	
SERVICE ORDER #:	BCN9−00019	SERVICE ORDER #:	
PROGRAM VERSION:	17C0−154	PROGRAM VERSION:	
FLUID LEVEL:	22 ft	FLUID LEVEL:	

LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION

RUN 1 RUN 2

SURFACE EQUIPMENT

WITM−A
PSC_16MHZ

DOWNHOLE EQUIPMENT

LEH−QT 35.5
LEH−QT

AH−ADPT 32.6
AH−ADPT

Detail MT 31.6
TelStatus
CTEM

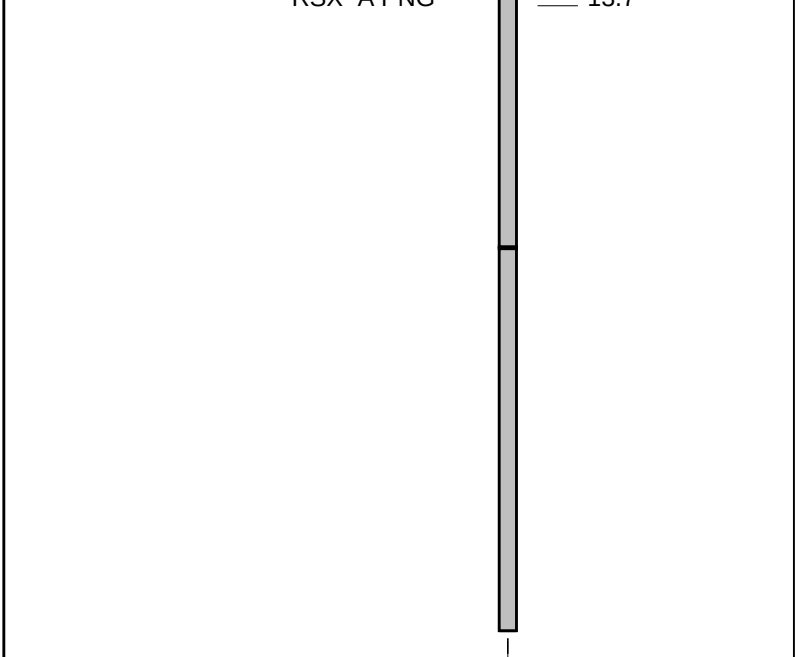
PSPT 31.6
PSC−A 2782
PSPT−A 2782
PSTC−A
PBMS−A
10k_Sapphire_Mano
RTD_Thermometer
GR
CCL
PBMS

GR 27.9

Well_Temp 24.8
Manometer 24.7
CCL 24.1
PBMS PSTC 23.4

RST−C 23.4
RSCH−A 155
RSC−C
RSS−A 461
RSXH−A 436
RSX−C

RSC−A Far 14.2
RSC−A PNG
RSC−A Nea
RSX−A PNG 13.7



MAXIMUM STRING DIAMETER 3.38 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN FEET

Schlumberger

MAIN PASS SIGMA

MAXIS Field Log

Input DLIS Files

DEFAULT	Splice_RST_PSP_038CUP	FN:1	PRODUCER	26−Jun−2010 00:11	12226.5 FT	2981.6 FT

Output DLIS Files

DEFAULT	RST_PSP_039PUP	FN:33	PRODUCER	26−Jun−2010 00:12	12226.5 FT	2964.0 FT

OP System Version: 17C0−154

RST−C	SRPC−3870_Q3_2009_OP17_V3	PSPT	SRPC−3870_Q3_2009_OP17_V3

PIP SUMMARY

Time Mark Every 60 S

Crossover in sand
From RST_CIRF_FIL to RST_CIRN_FIL

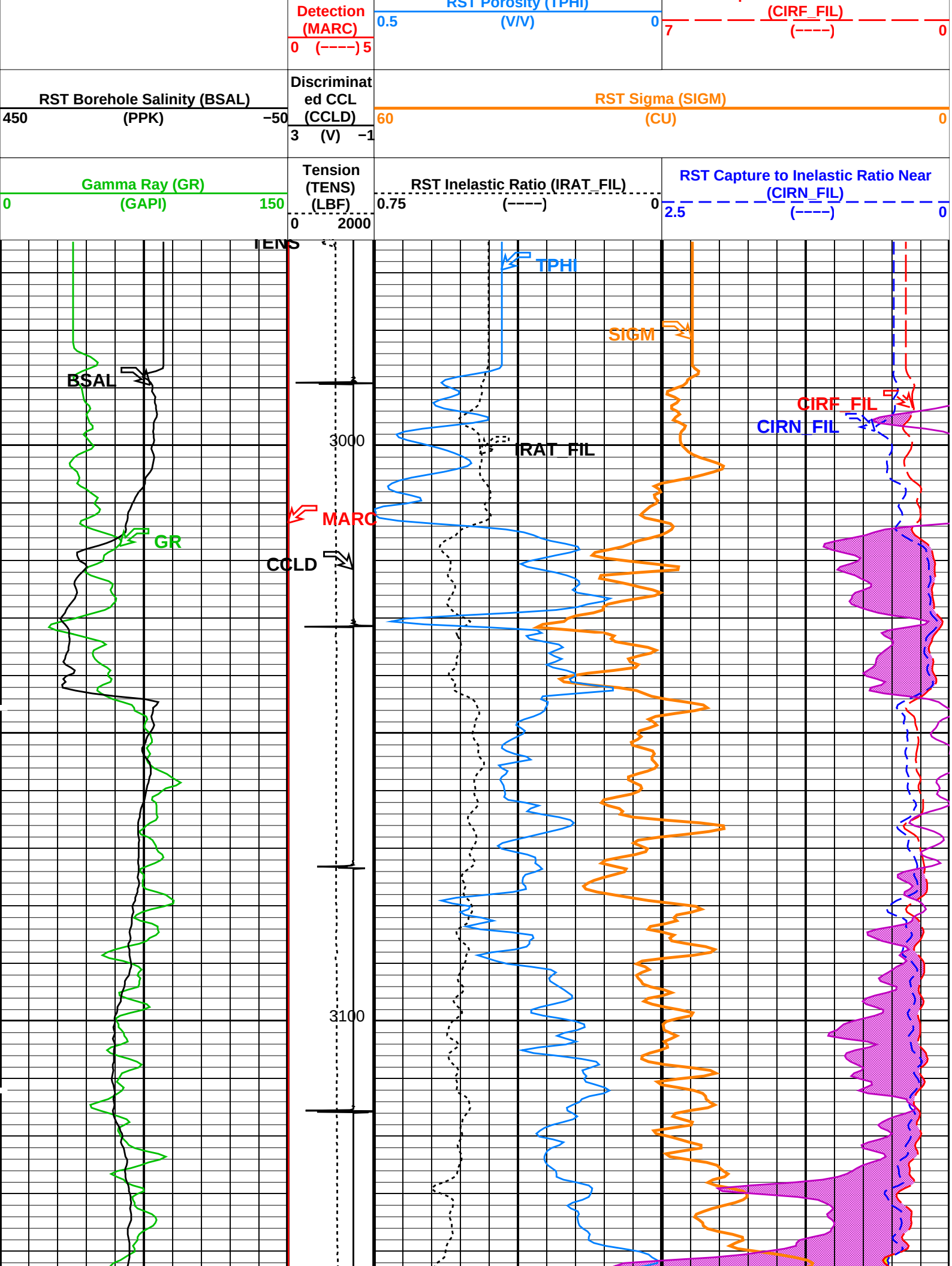
WINR Gas Flag
From WINR to RST_CIRF_FIL

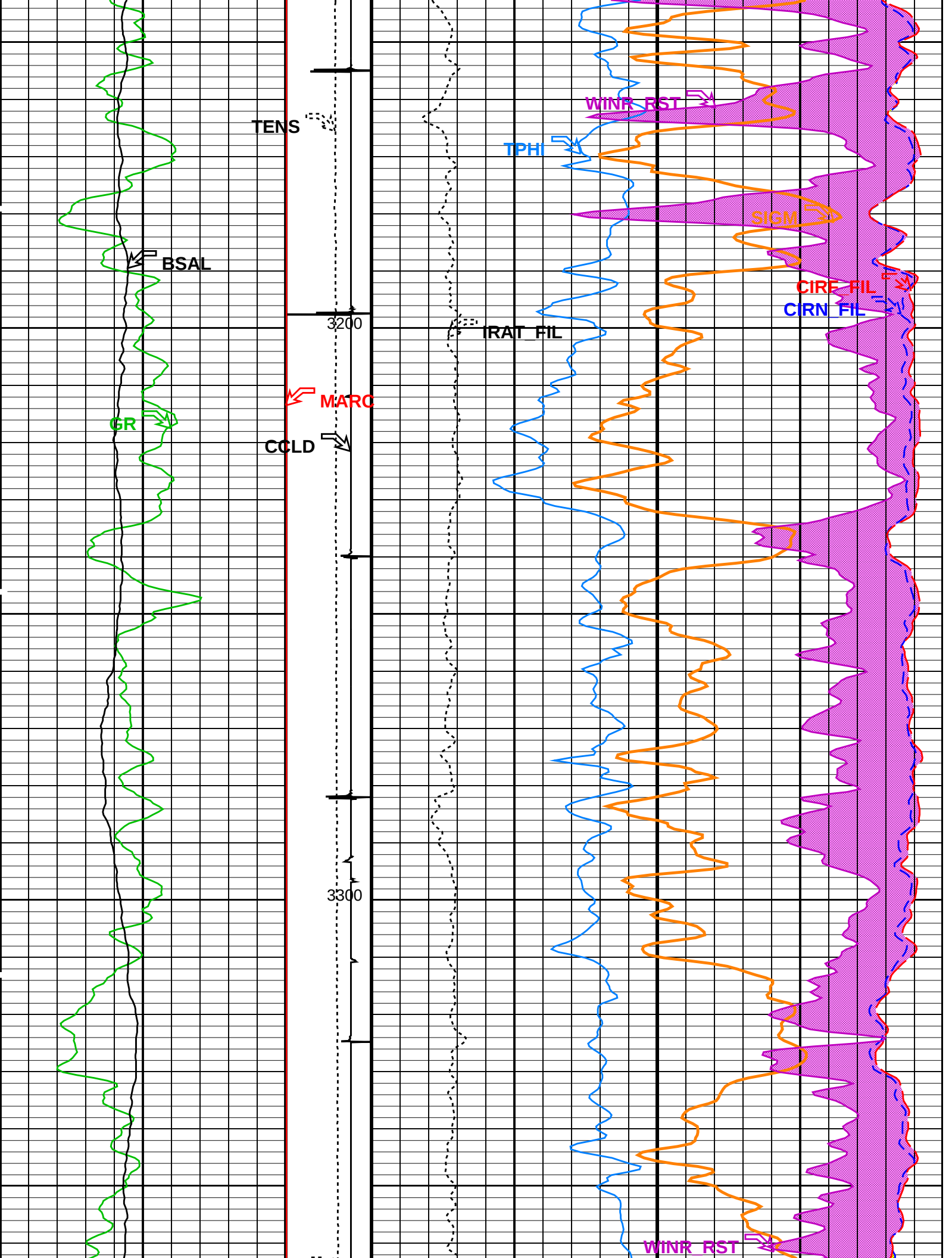
RST Weighted Inelastic Ratio (WINR_RST)

0.4 (−−−−) **0**

Minitron Arc

RST Capture to Inelastic Ratio Far


Detection (MARC)
0 (----) 5
RST Porosity (TPHI)
0.5 (V/V) 0
(CIRF_FIL)
7 (----) 0
RST Borehole Salinity (BSAL)
450 (PPK) −50
Discriminated CCL (CCLD)
3 (V) −1
RST Sigma (SIGM)
60 (CU) 0
Gamma Ray (GR)
0 (GAPI) 150
Tension (TENS)
(LBF)
0 2000
RST Inelastic Ratio (IRAT_FIL)
0.75 (----) 0
RST Capture to Inelastic Ratio Near (CIRN_FIL)
2.5 (----) 0
TENS
TPHI
SIGM
BSAL
CIRF_FIL
CIRN_FIL
3000
IRAT_FIL
MARC
GR
CCLD
3100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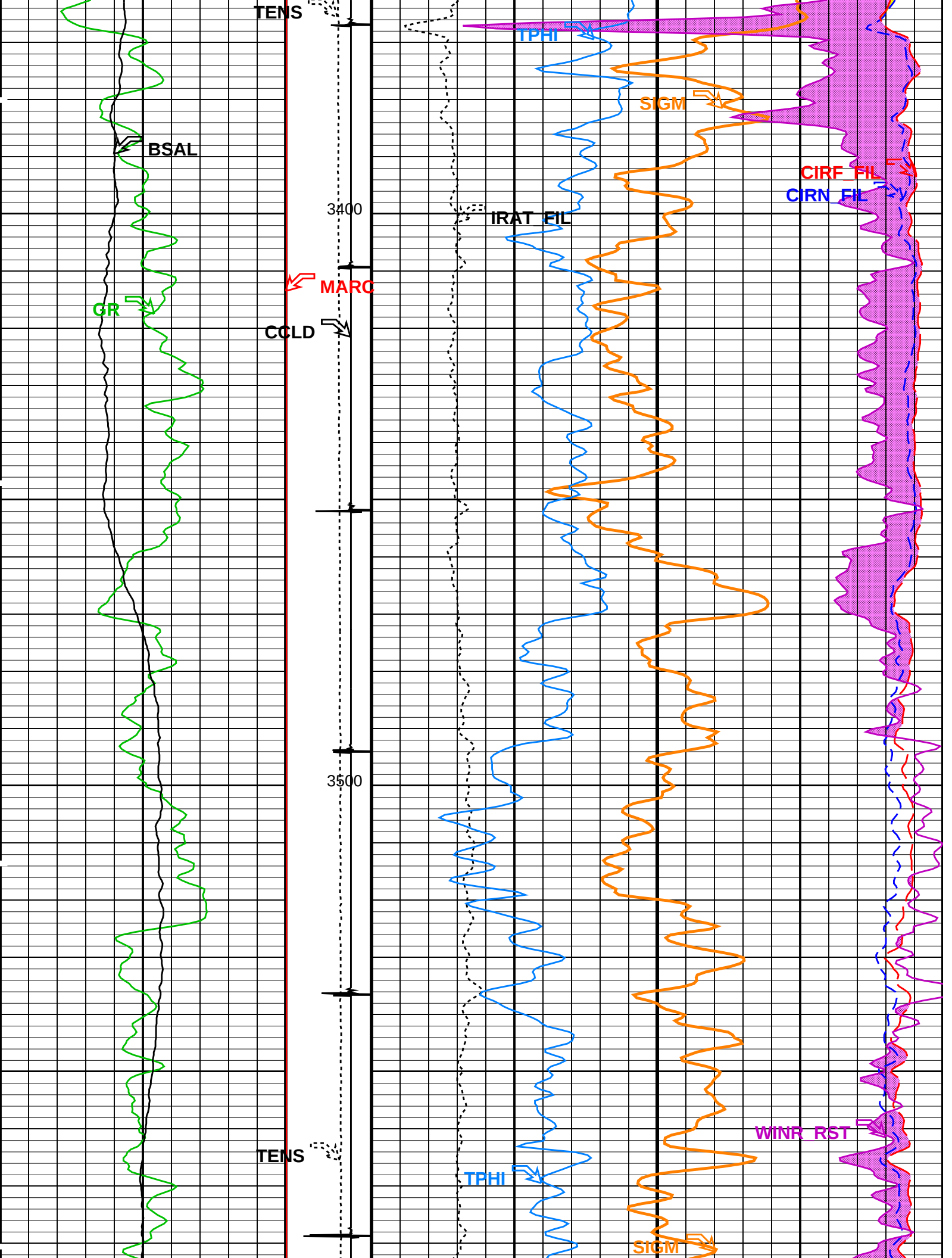
WINR_RST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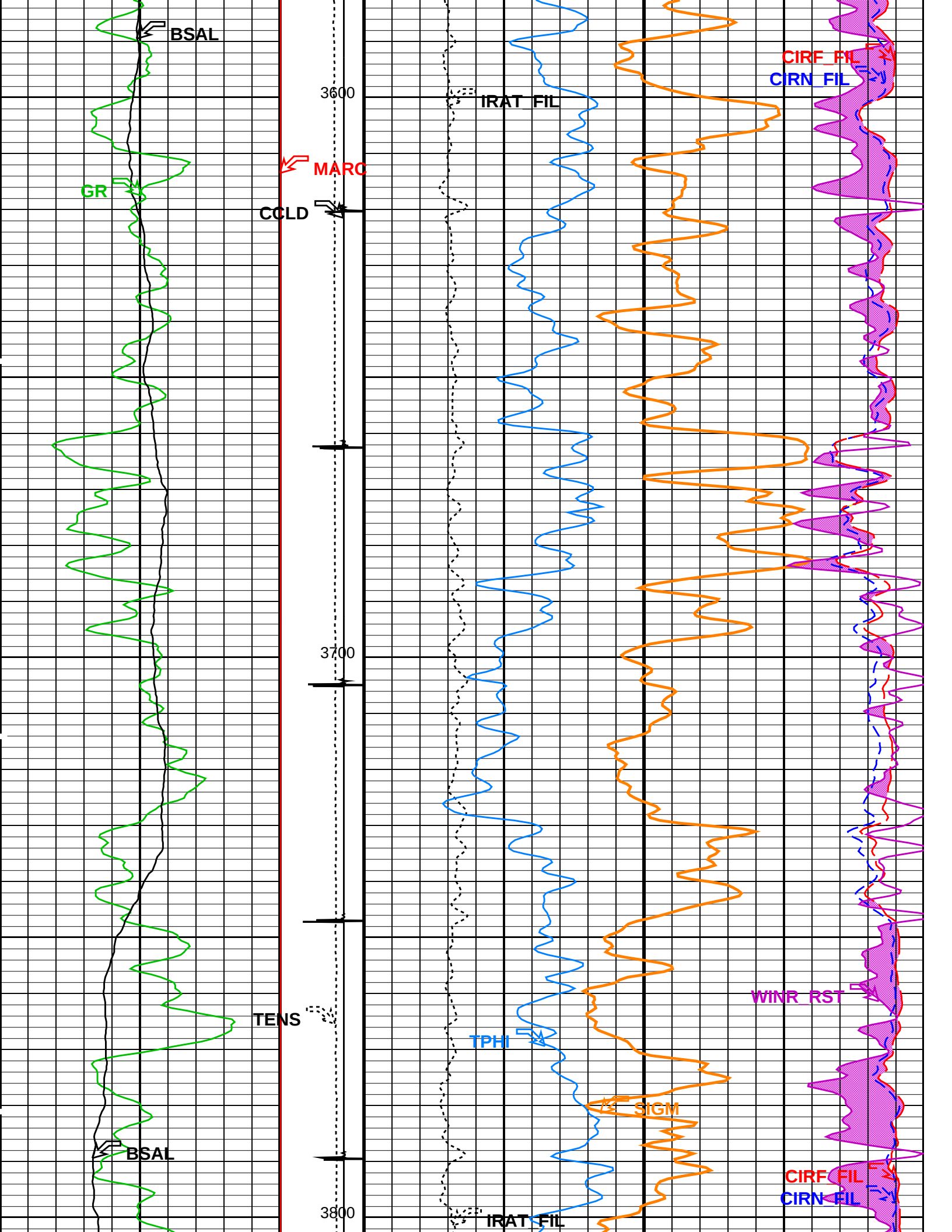
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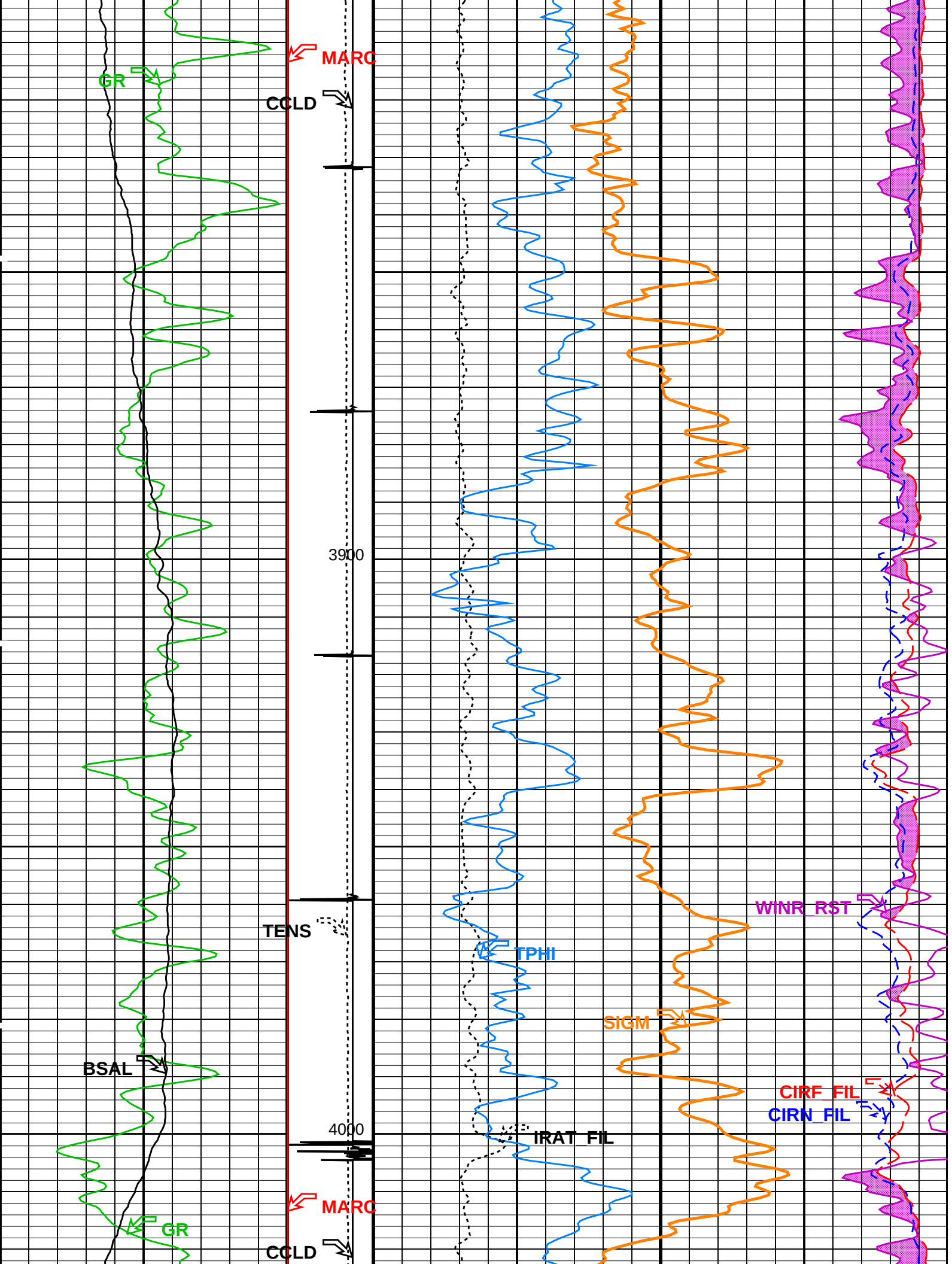
CIRN_FIL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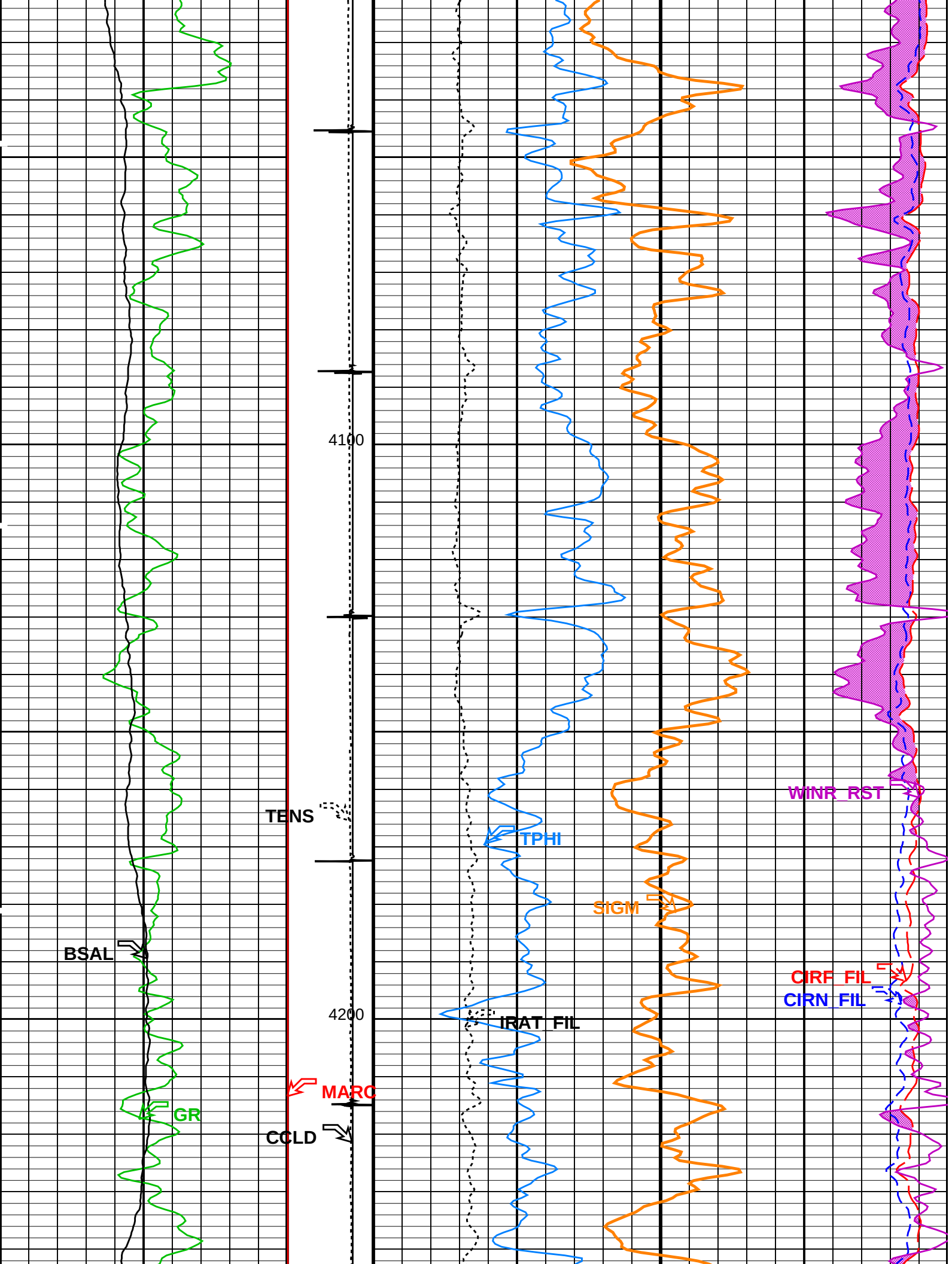
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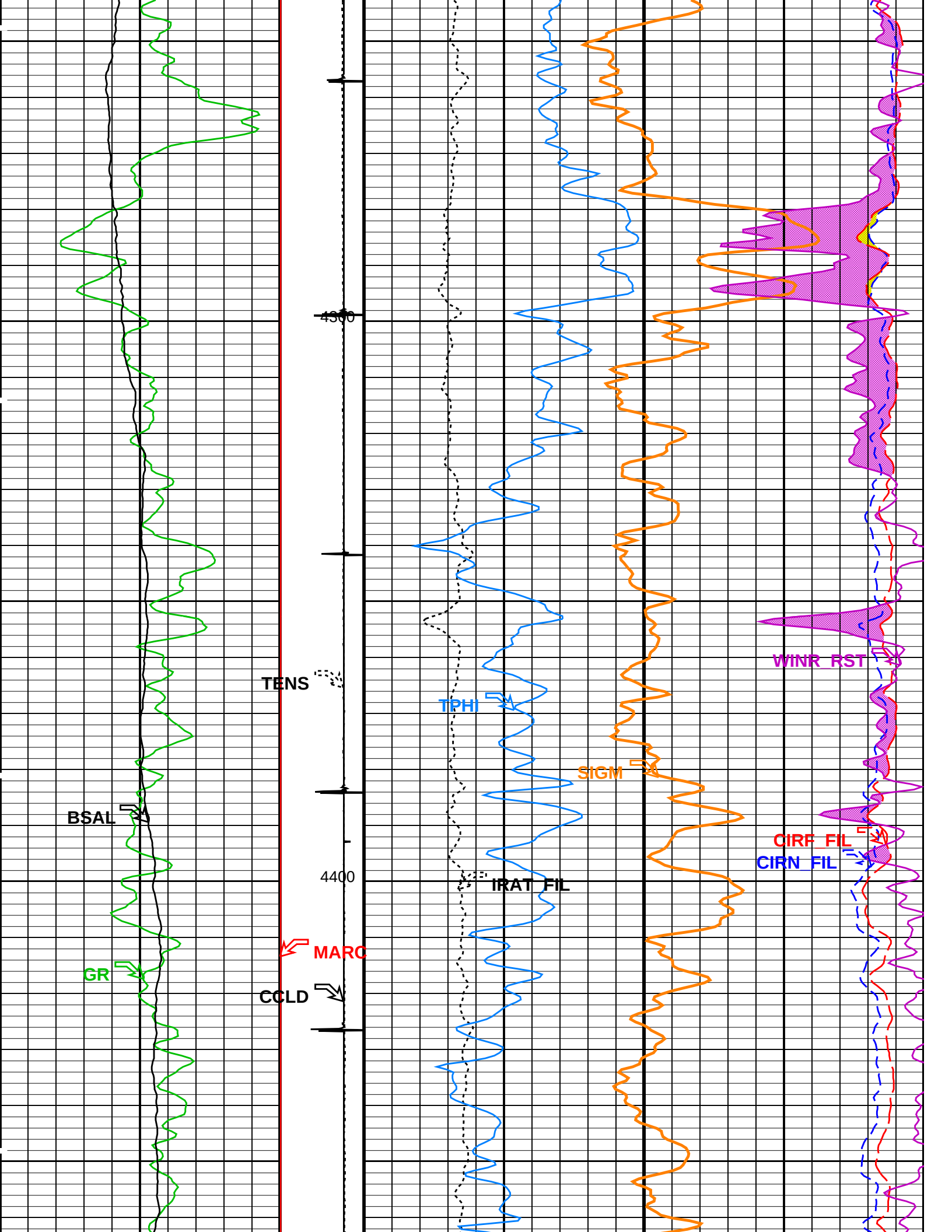
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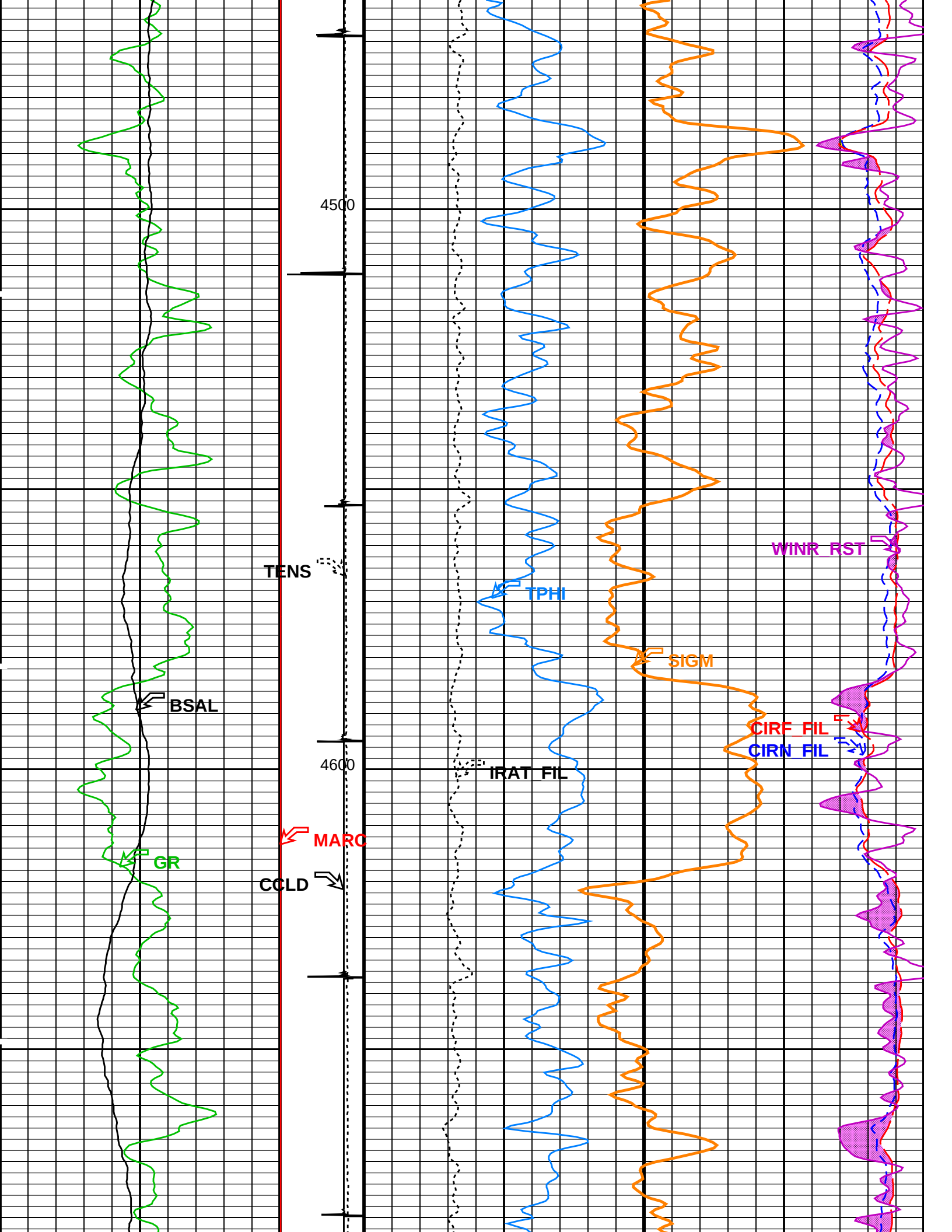
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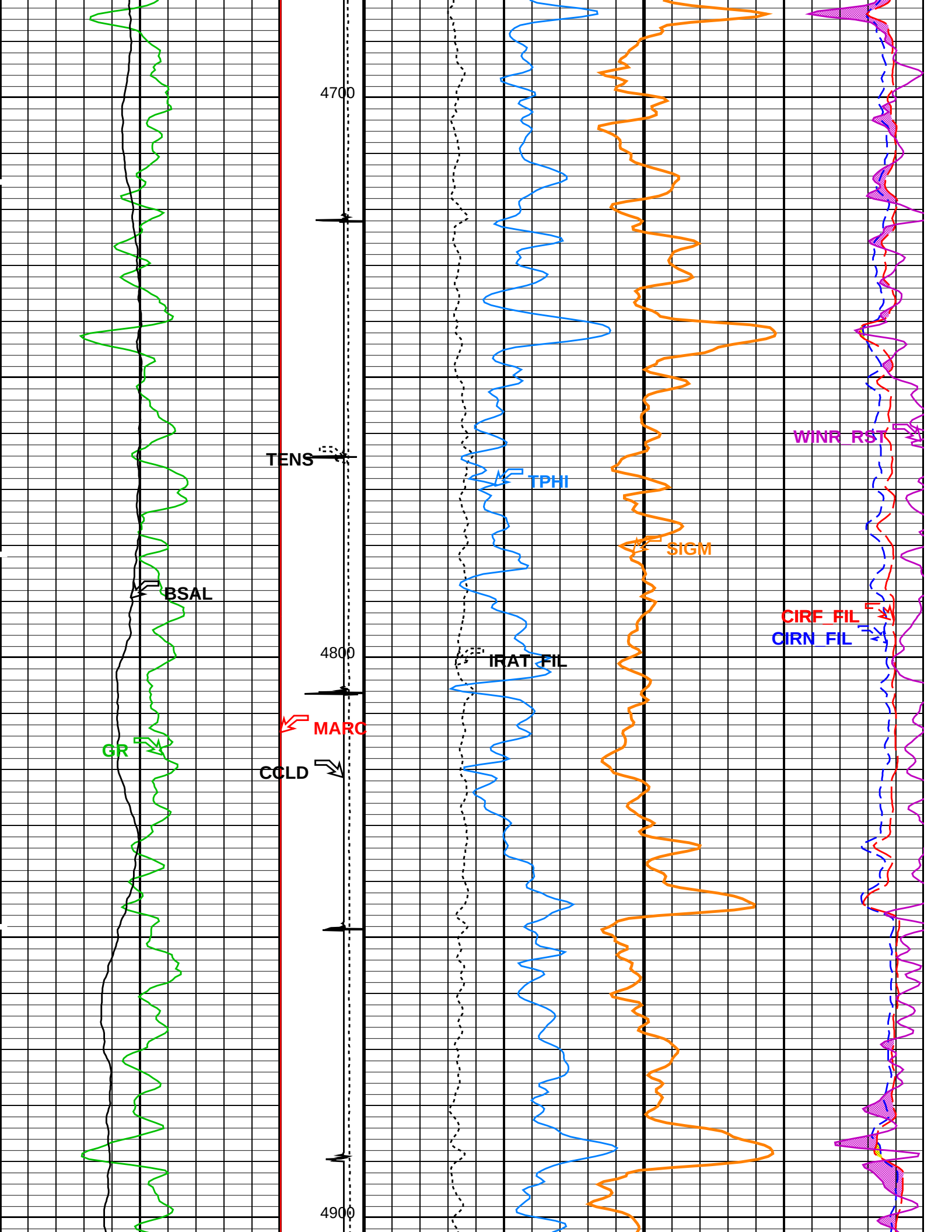
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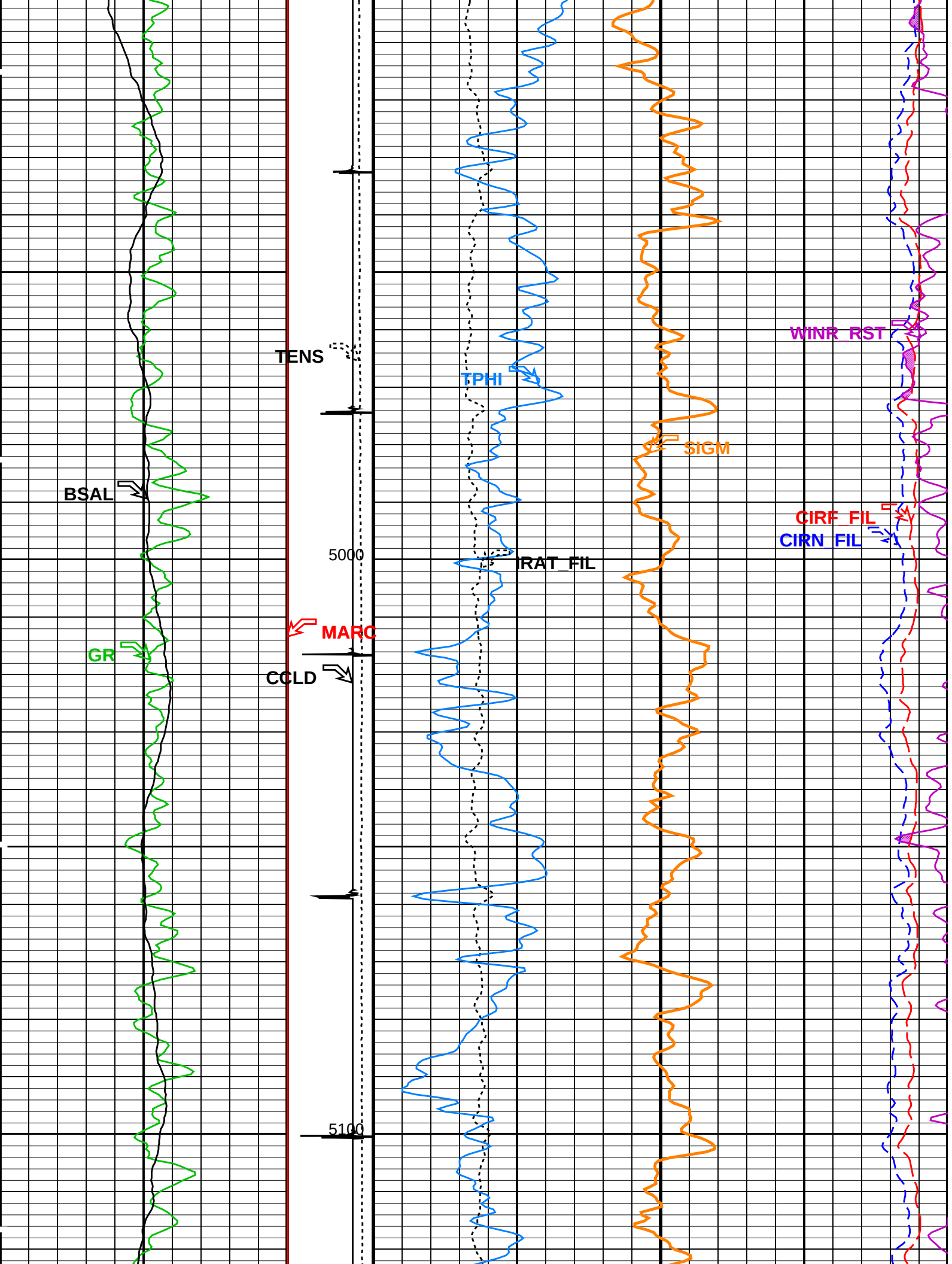
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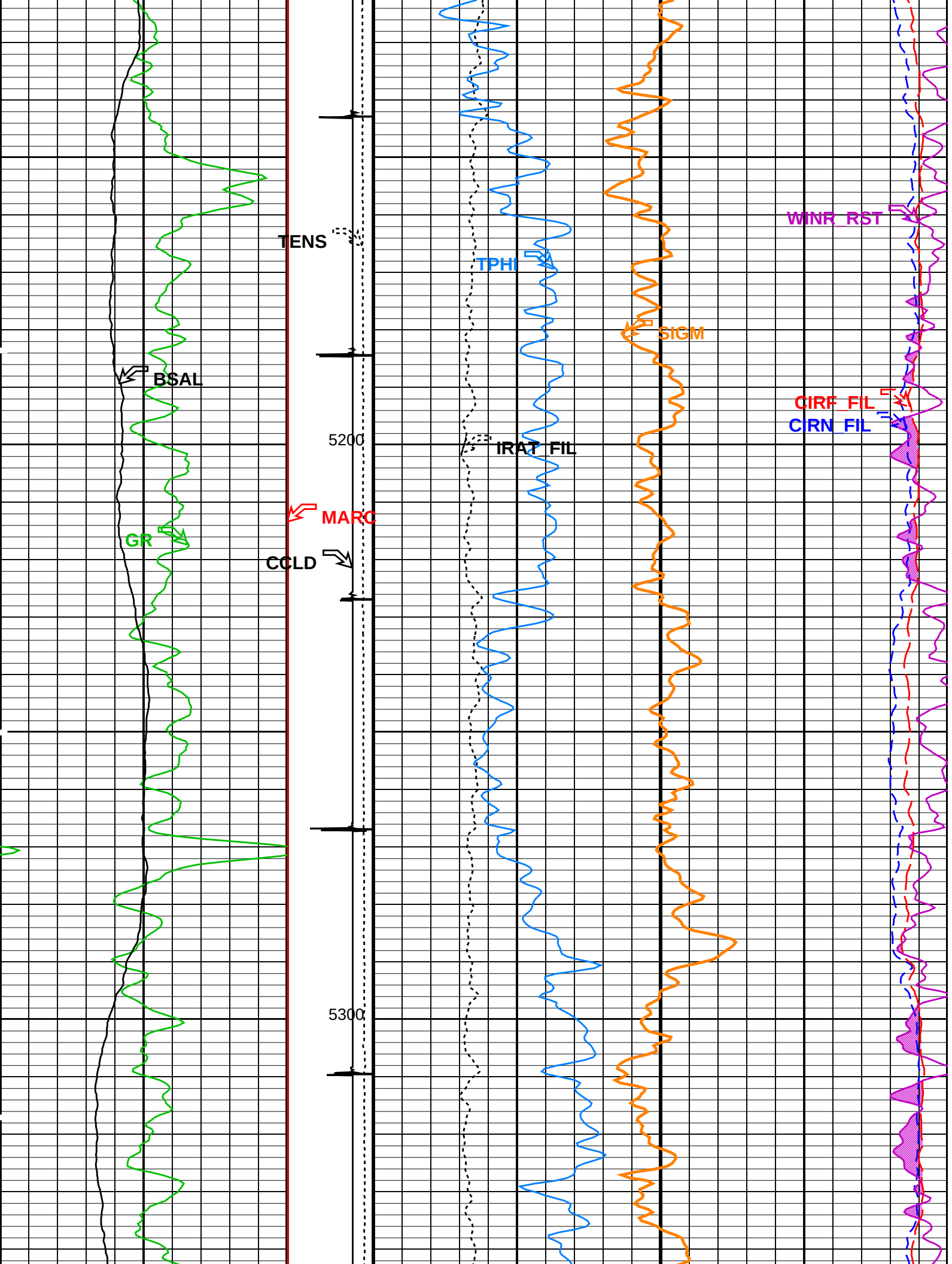
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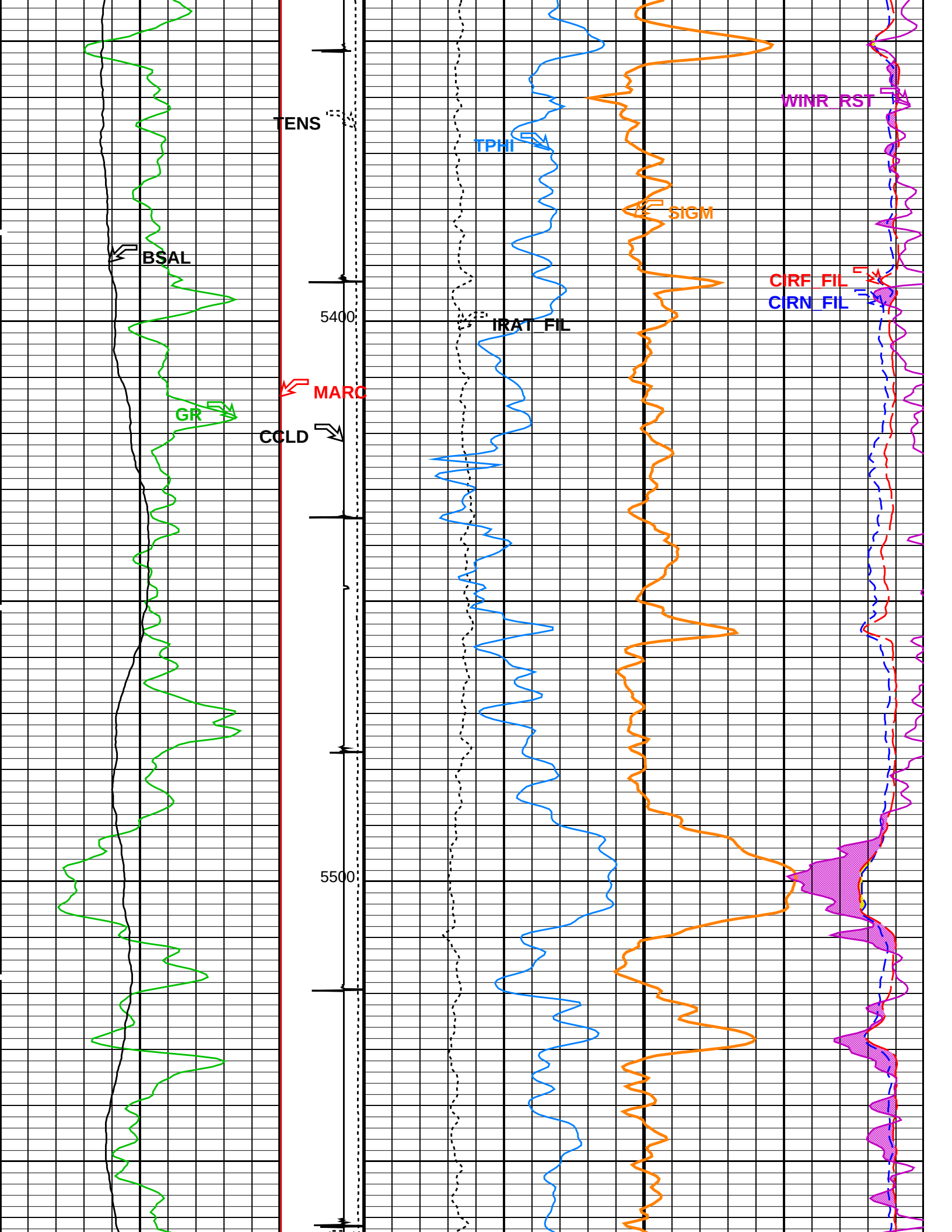
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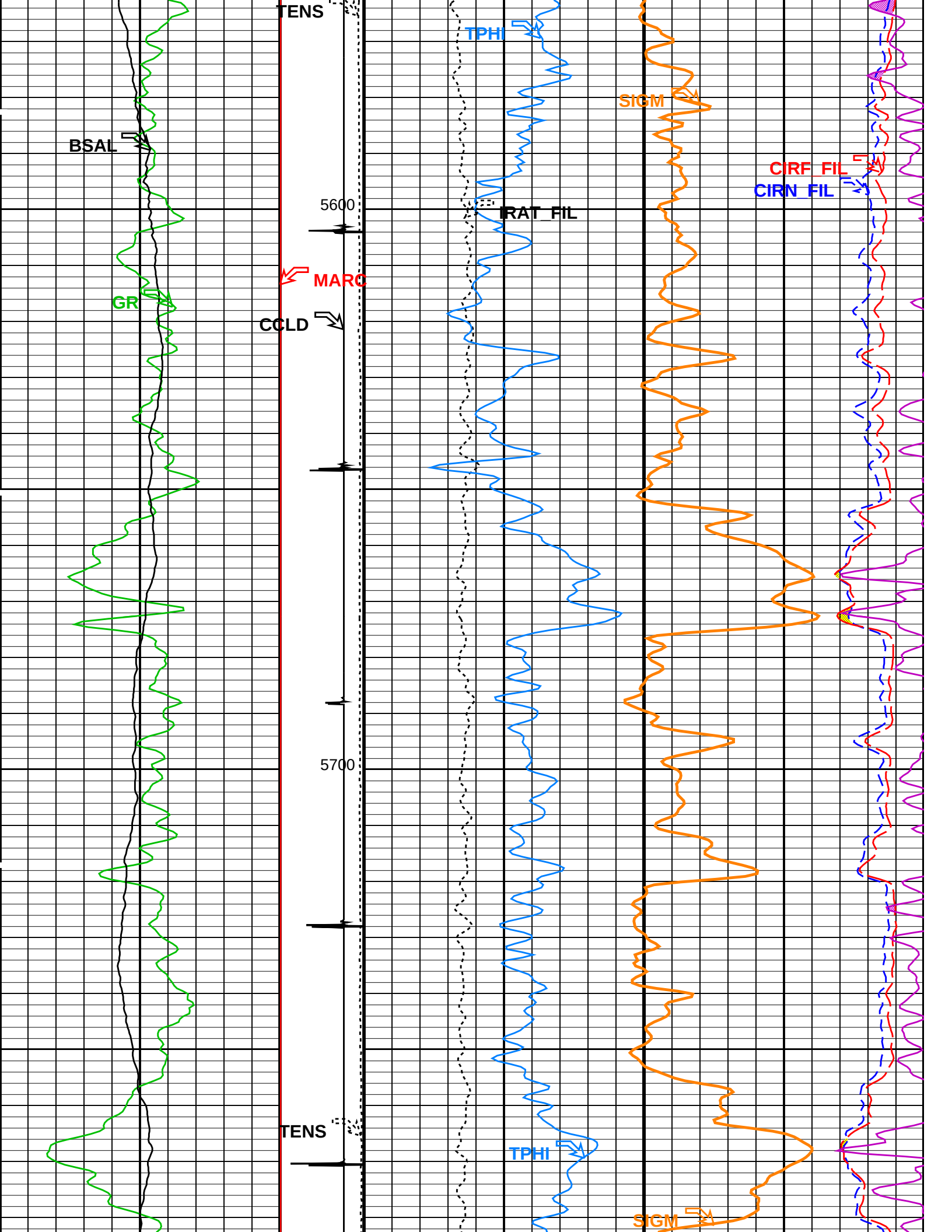
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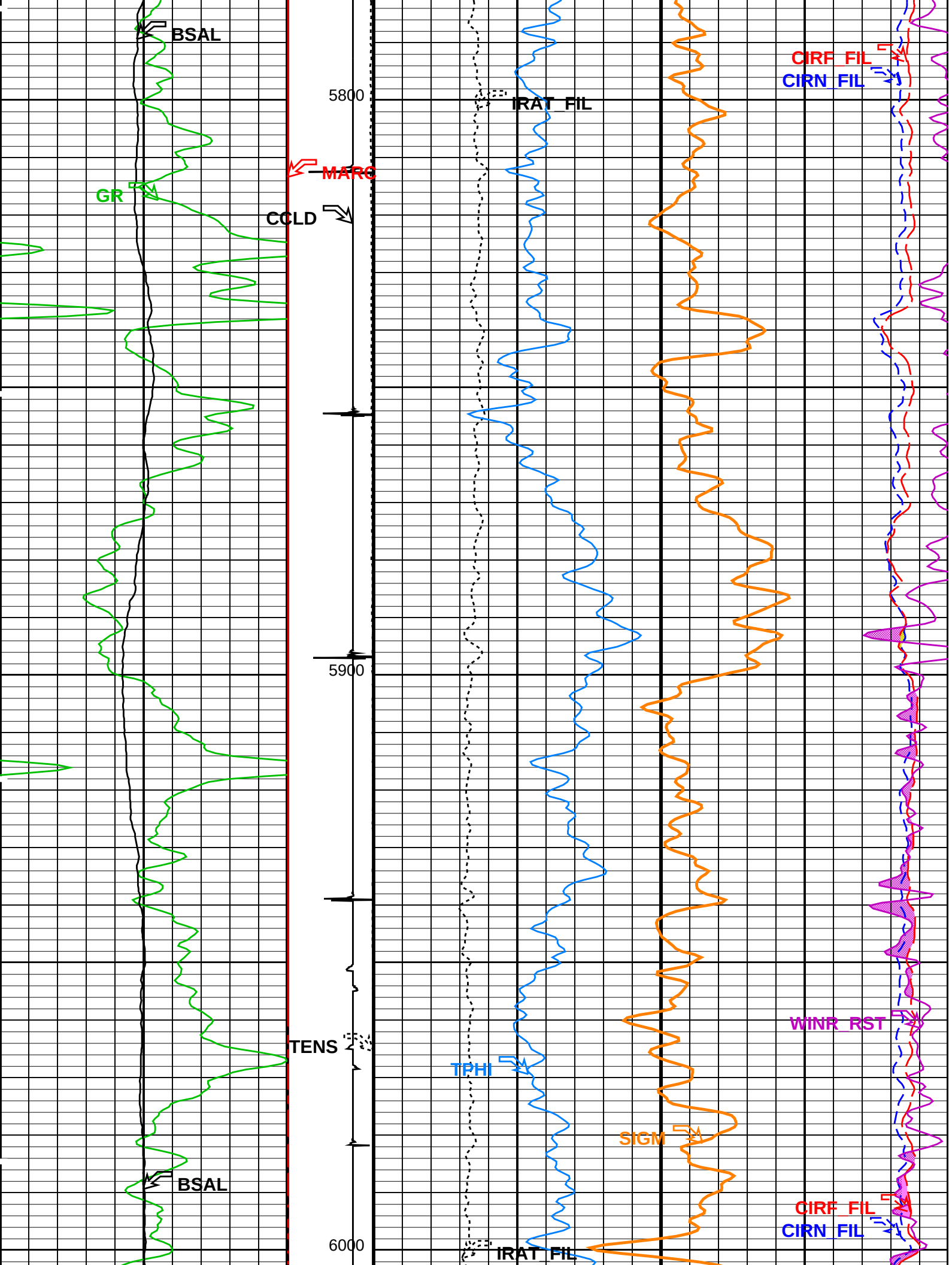
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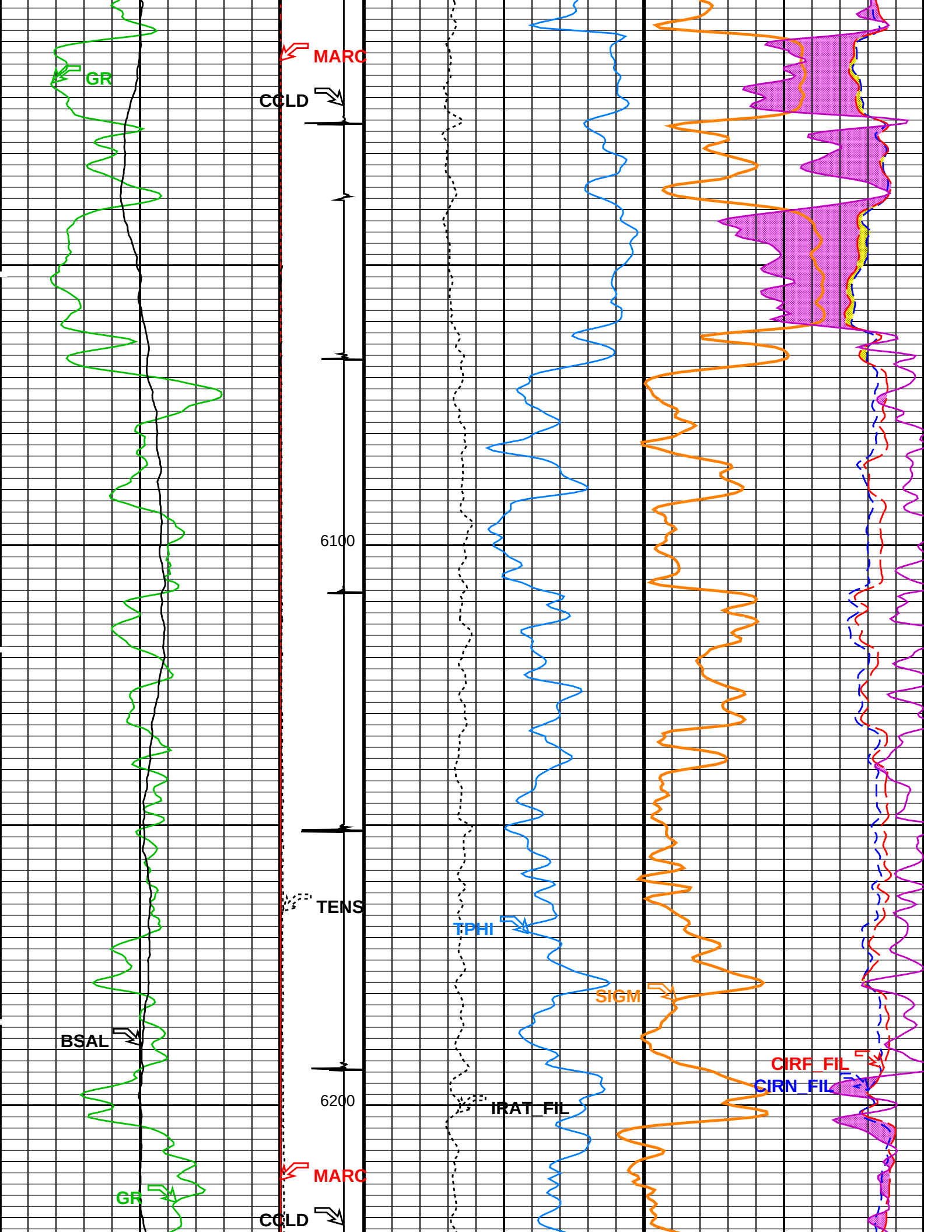
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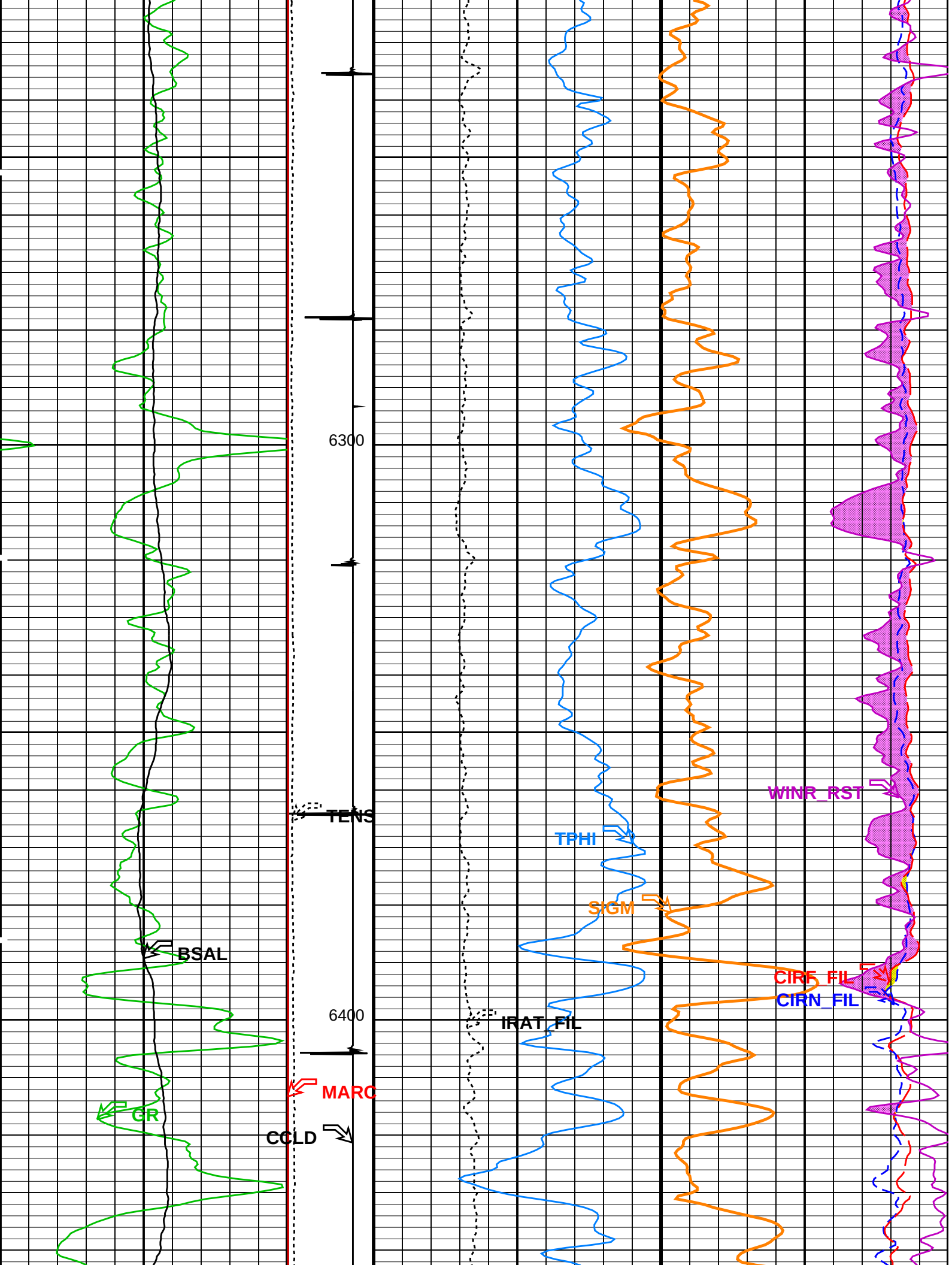
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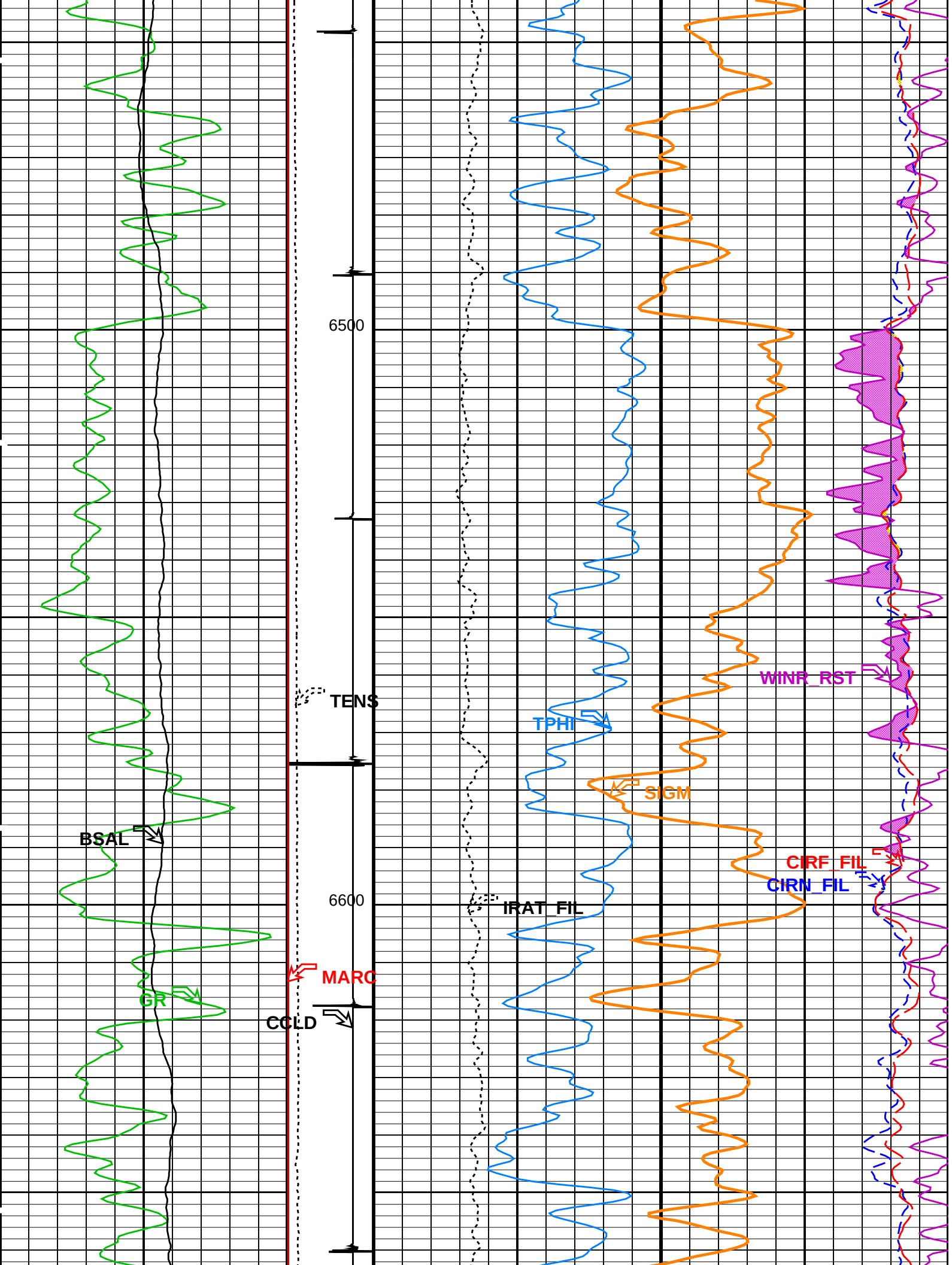
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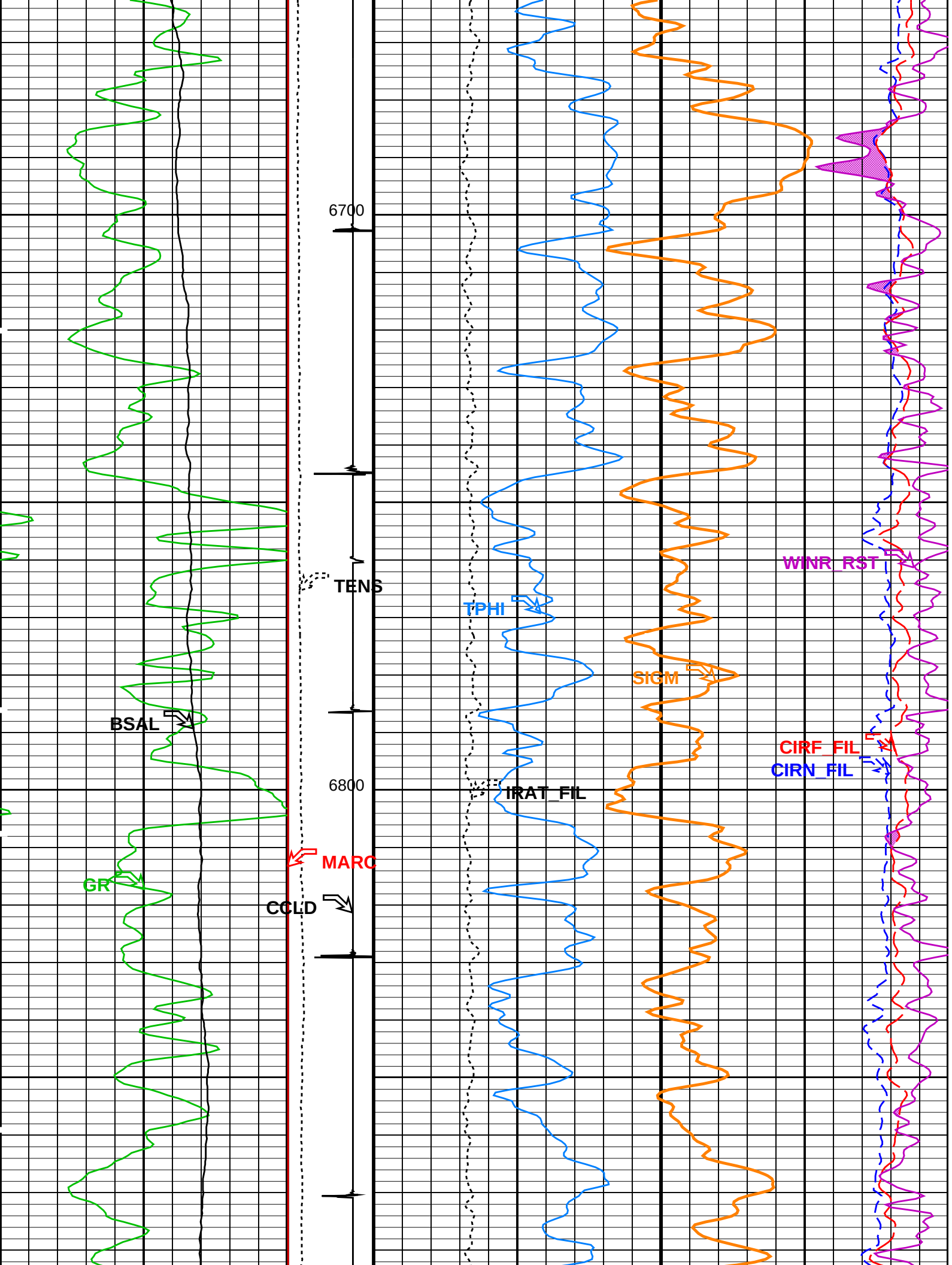
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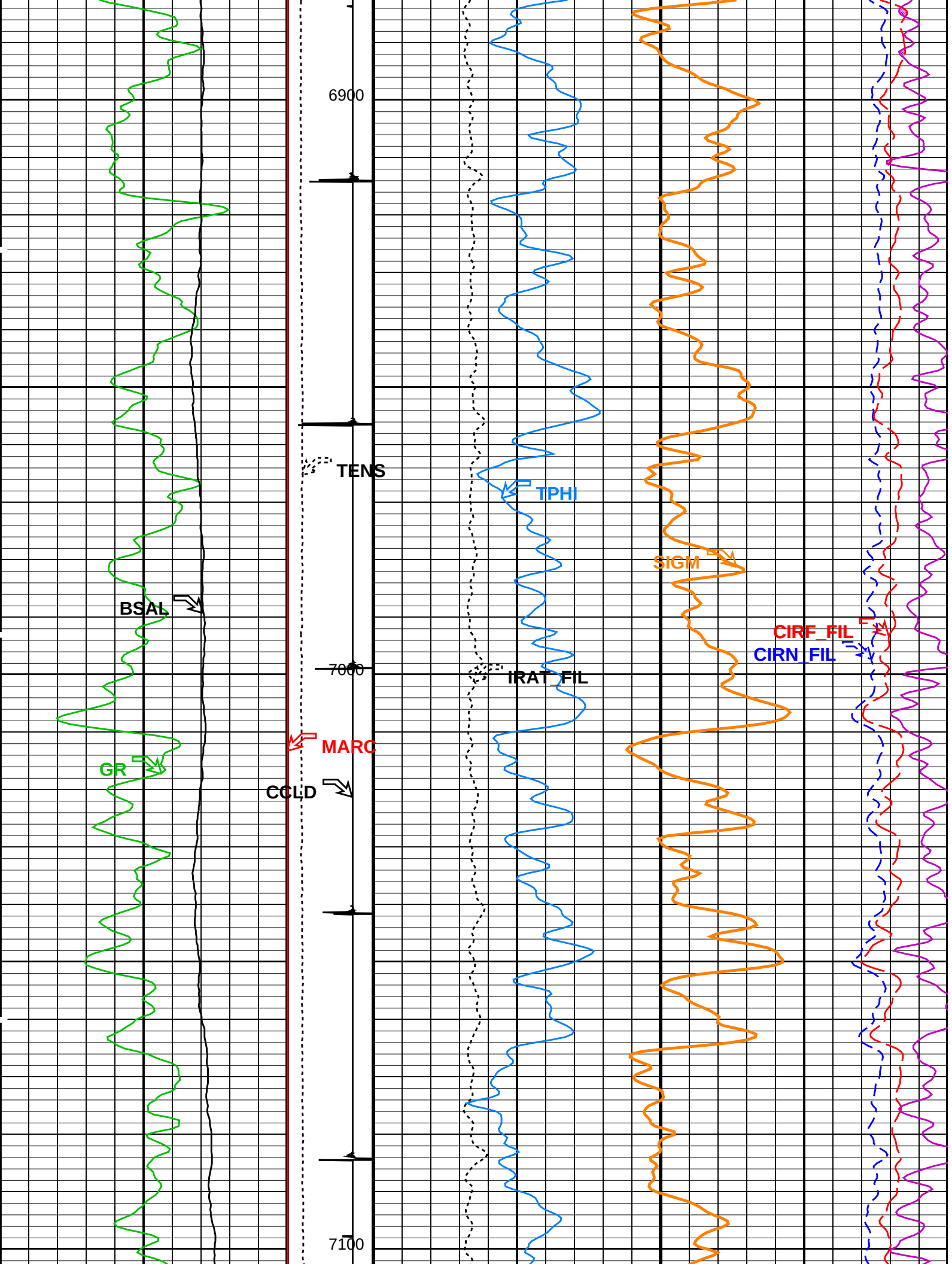
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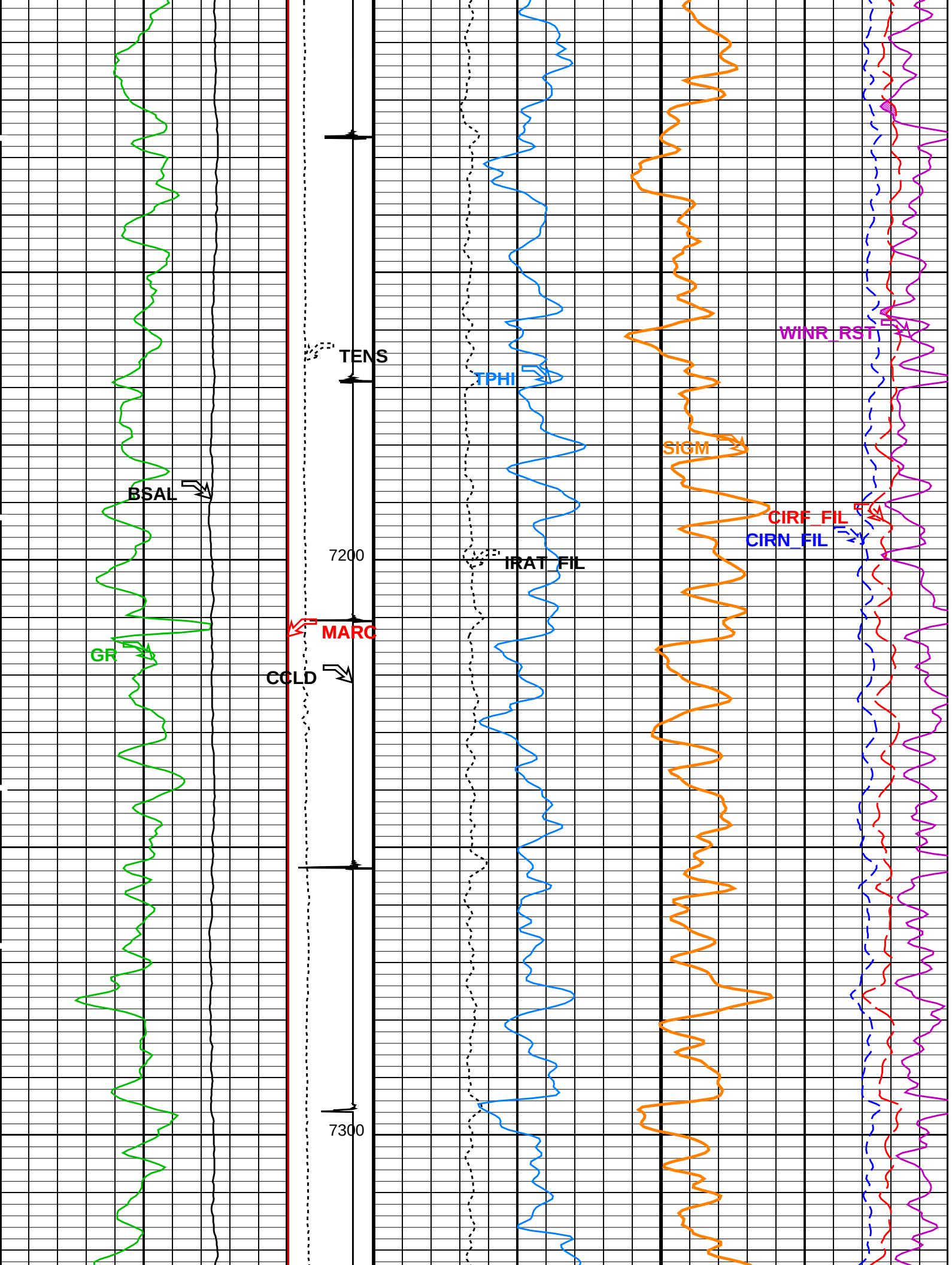
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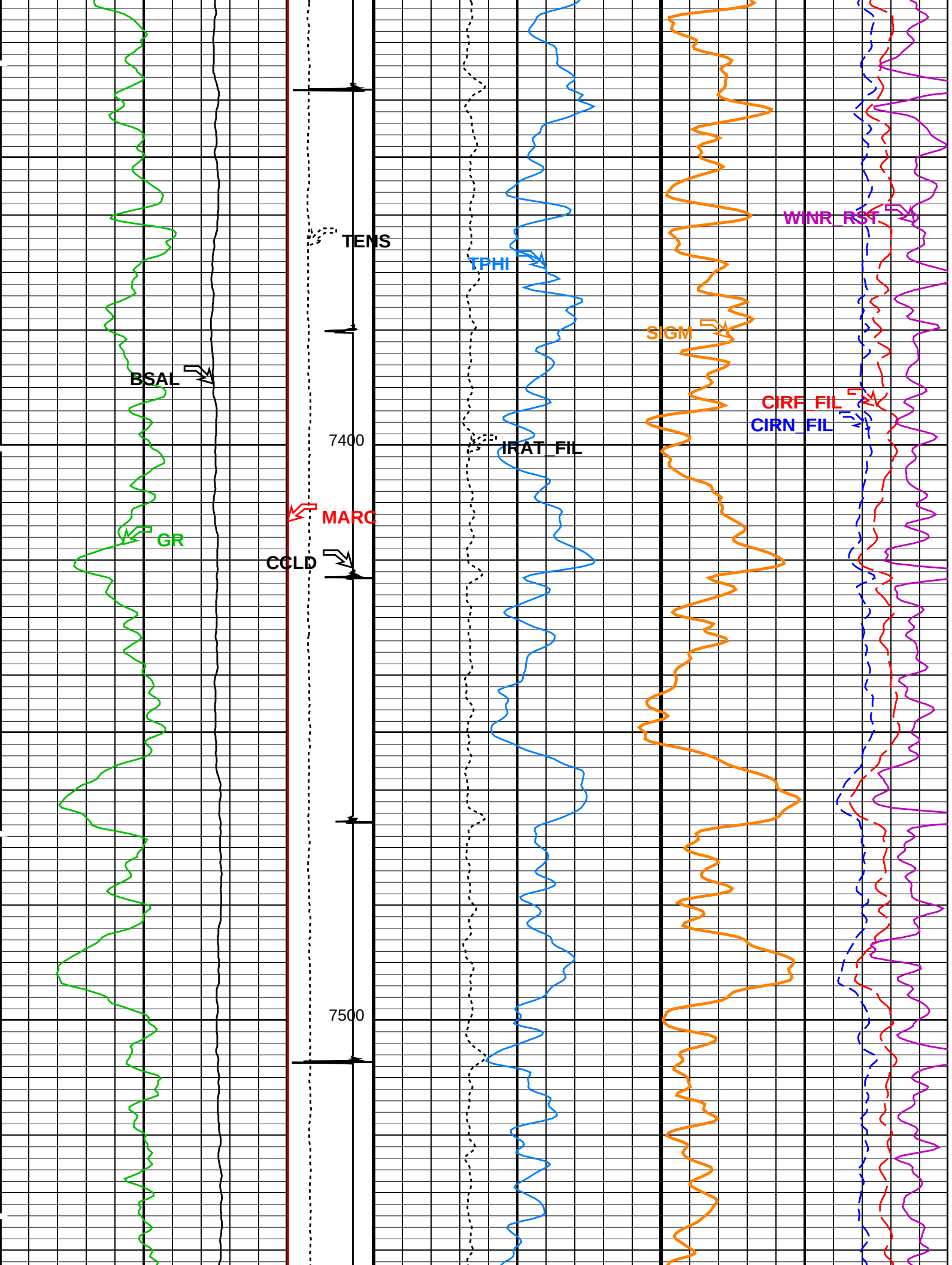
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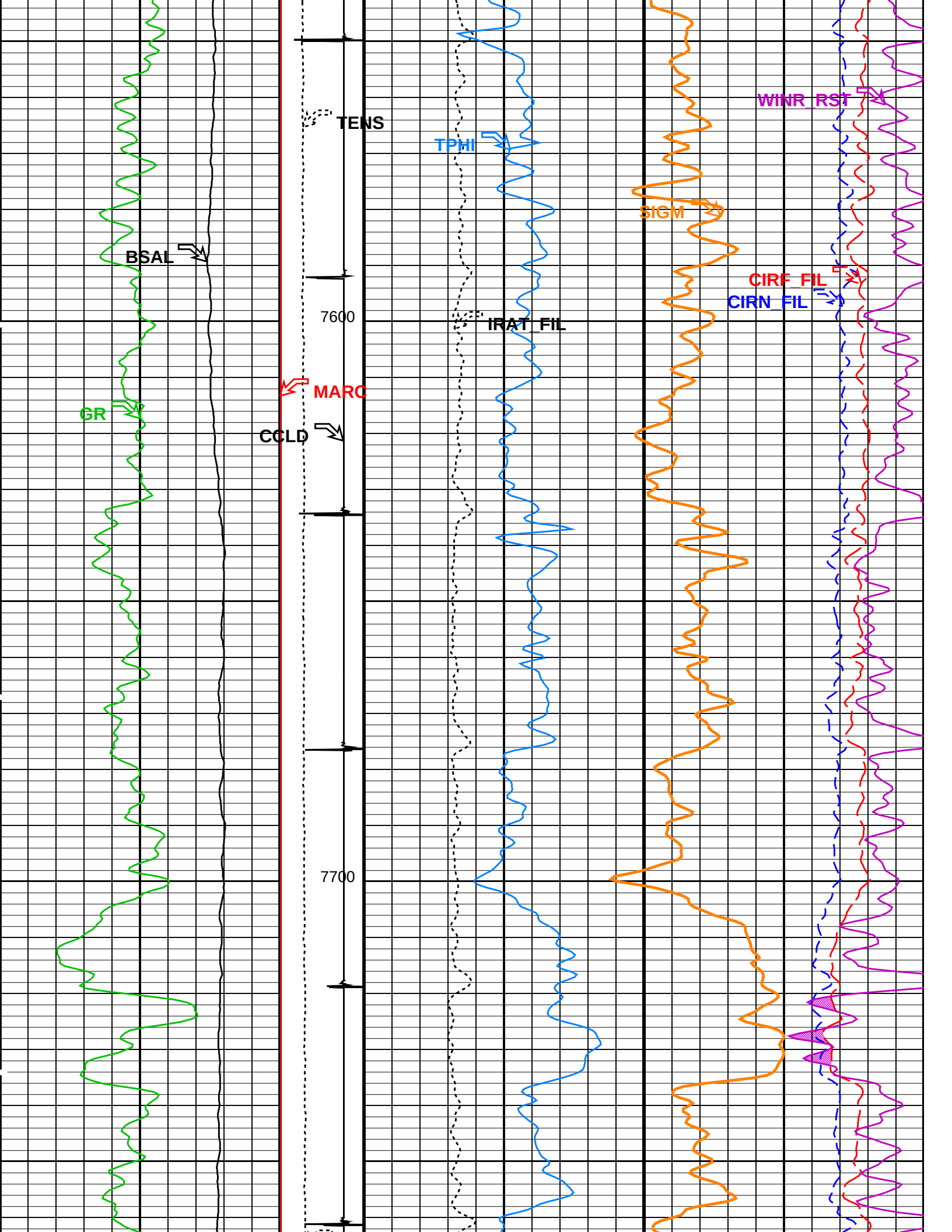
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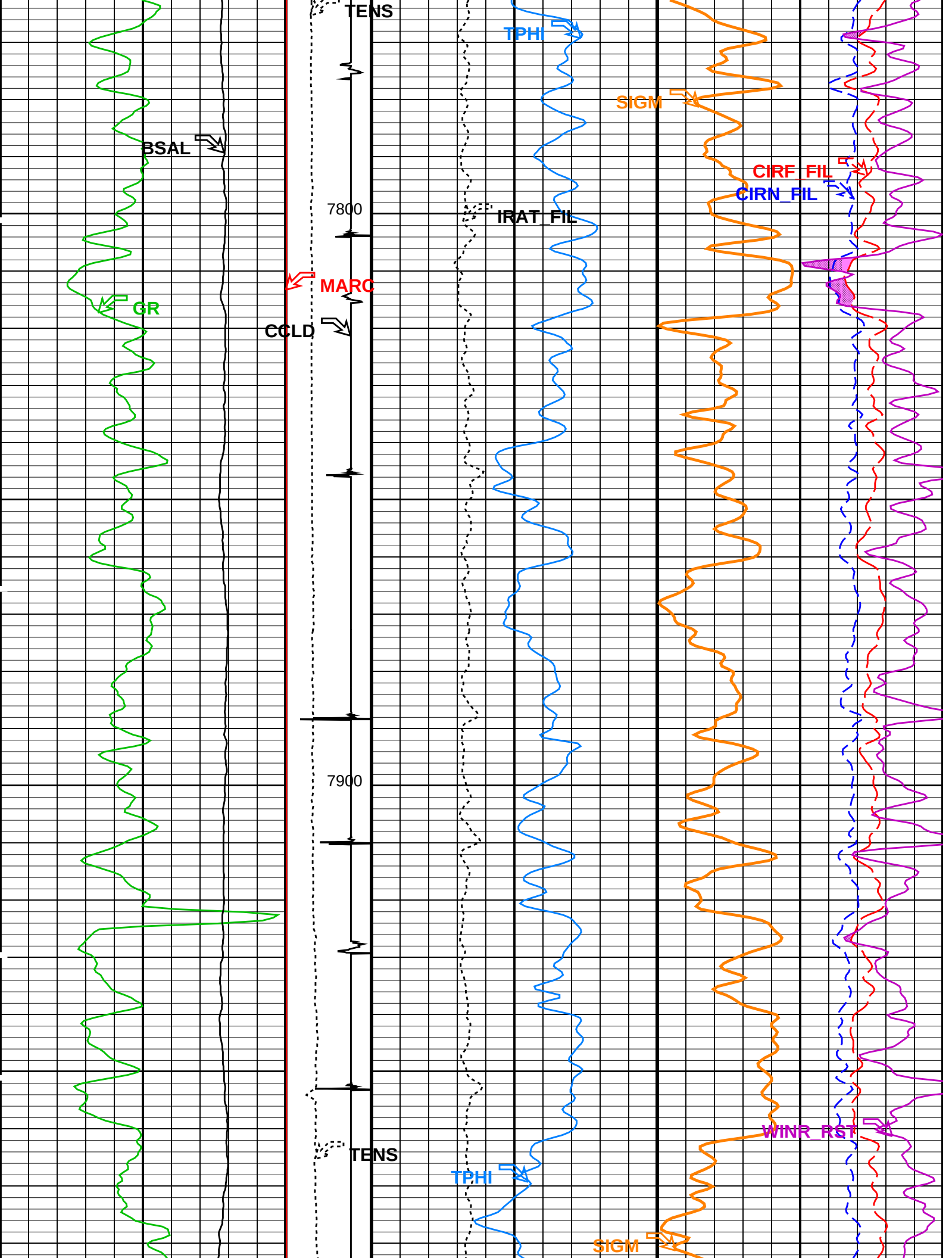
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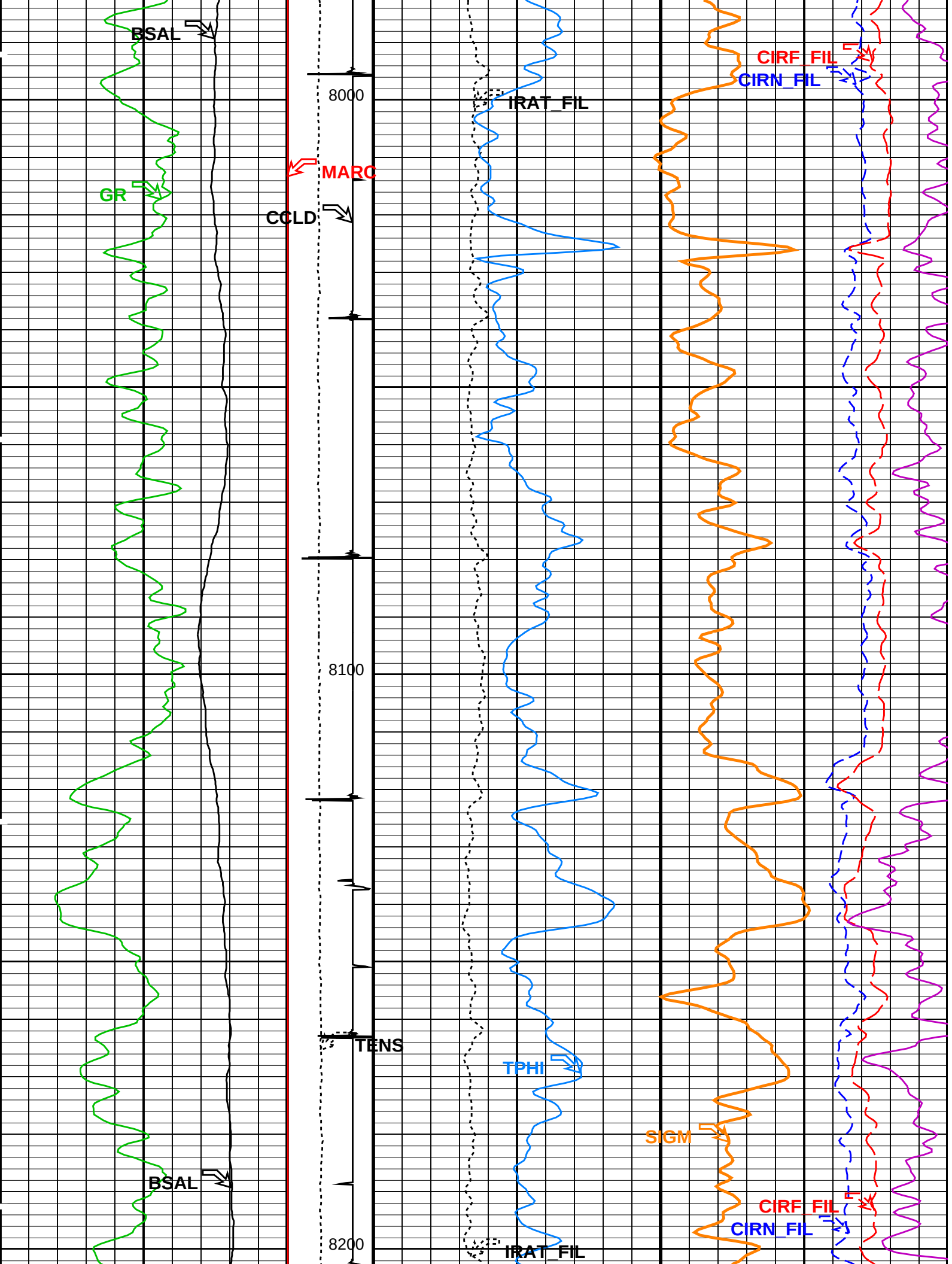
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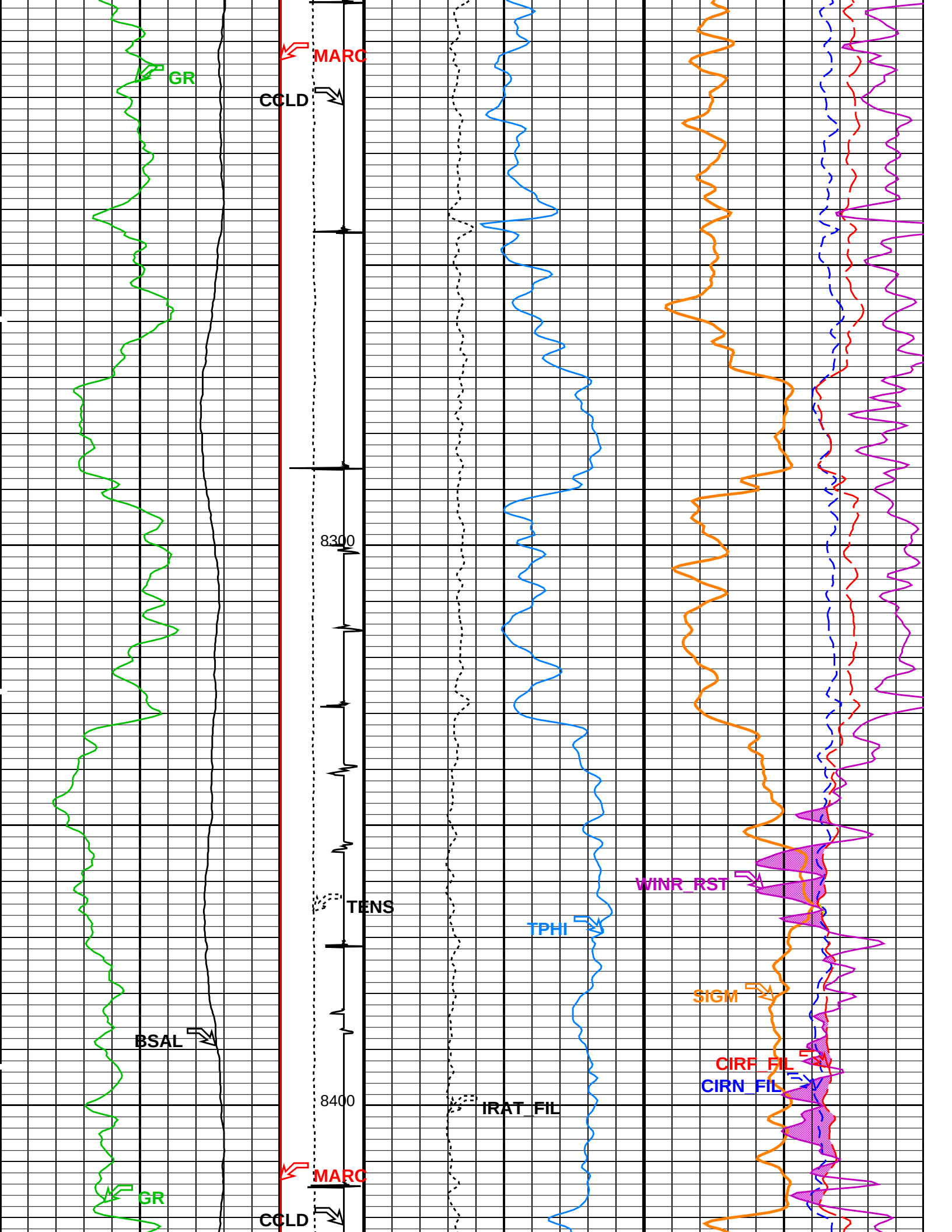
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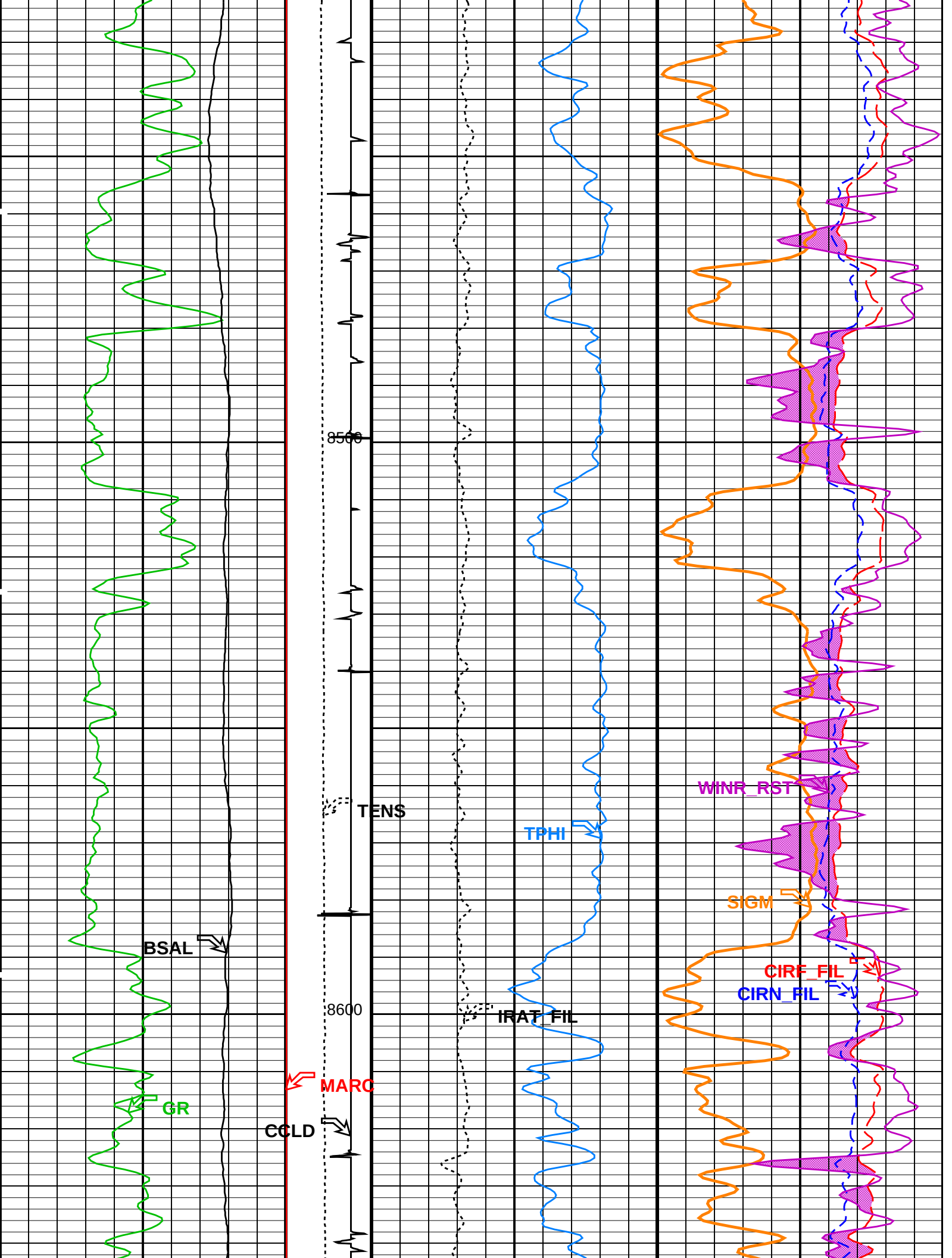
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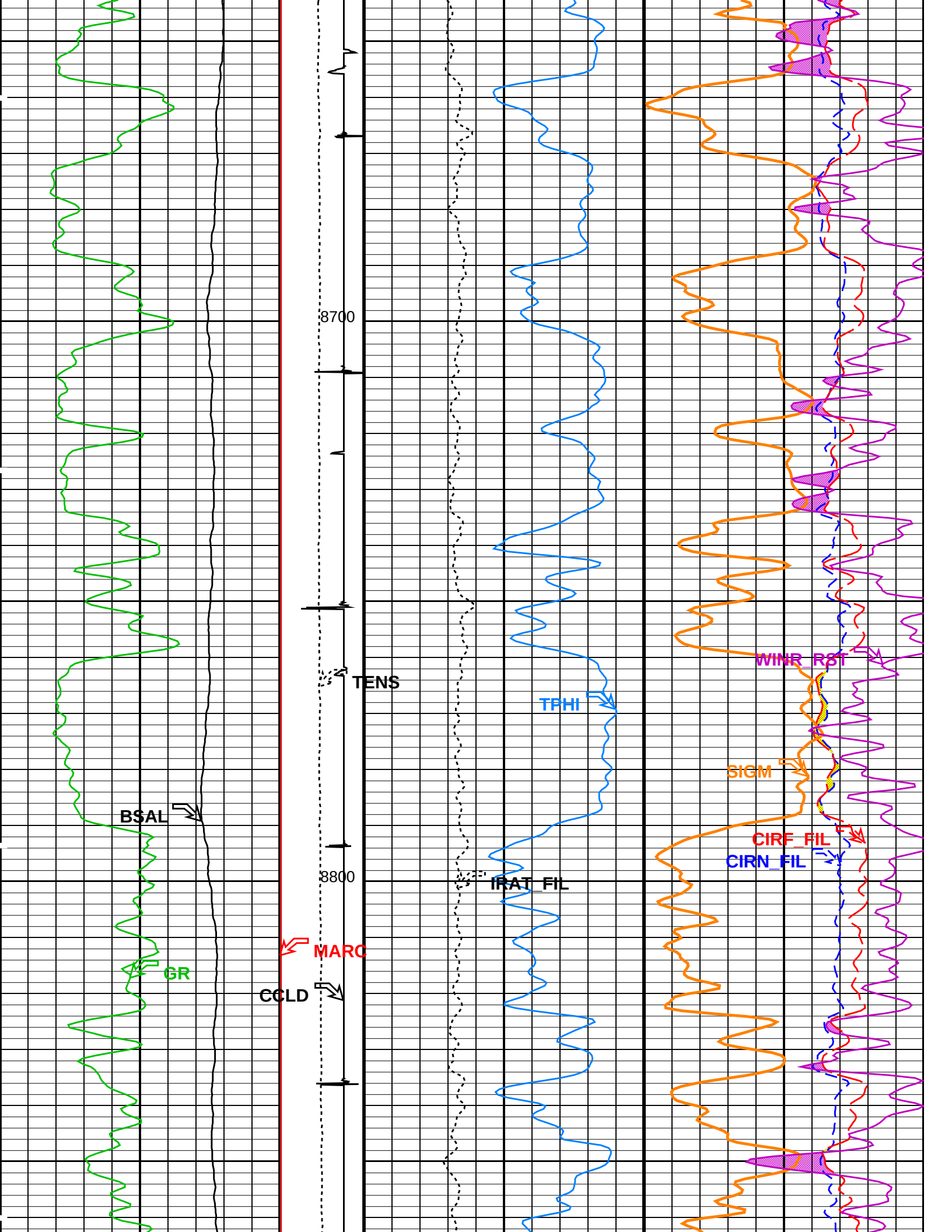
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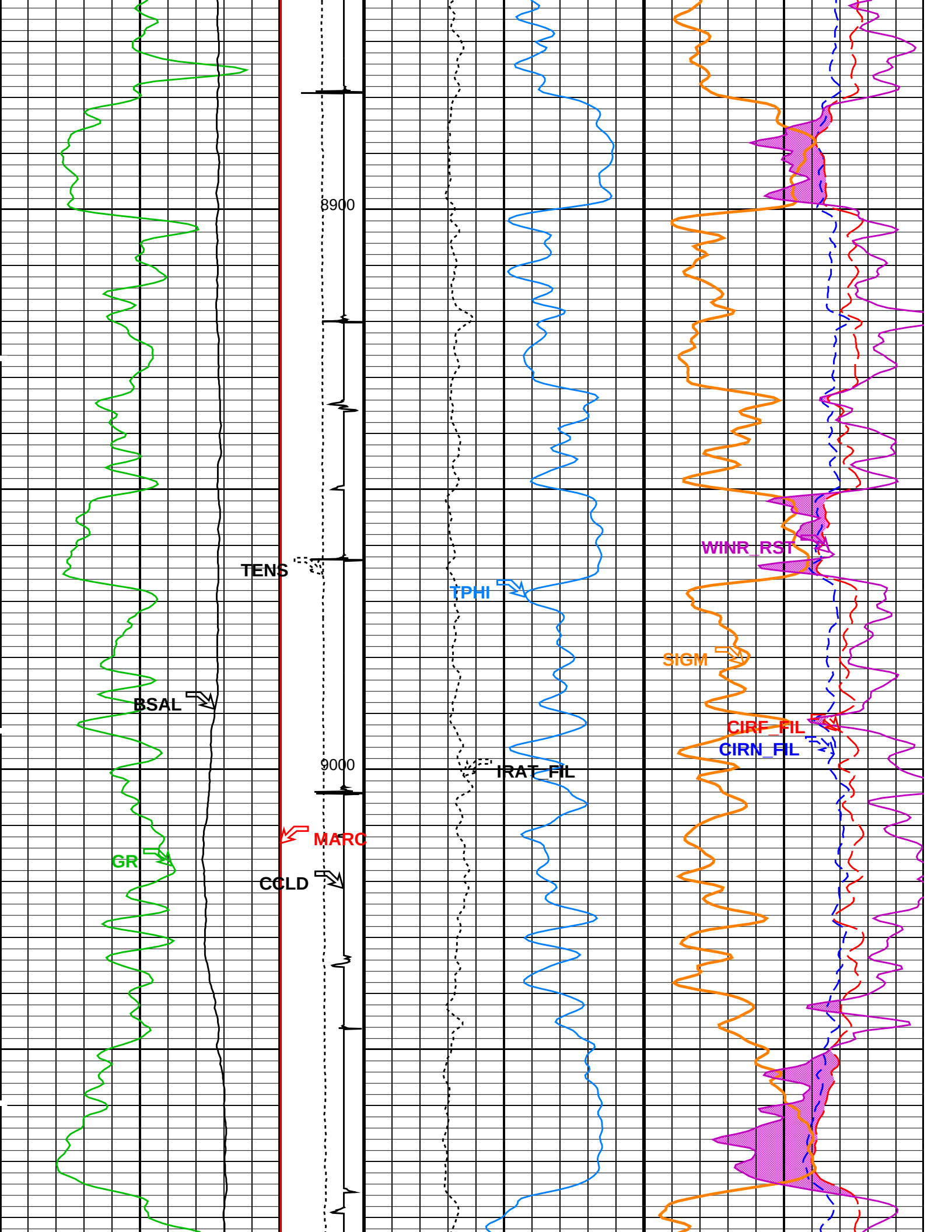
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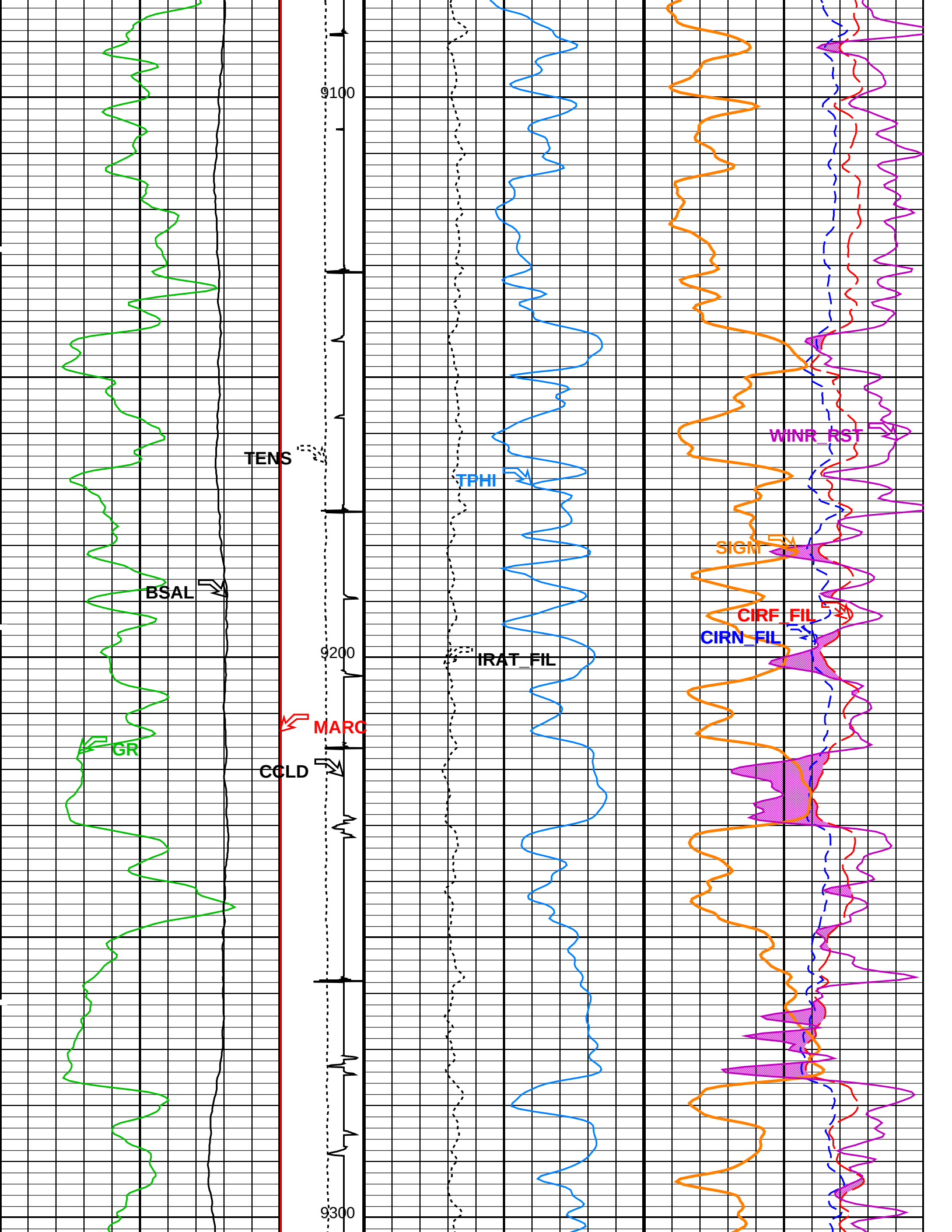
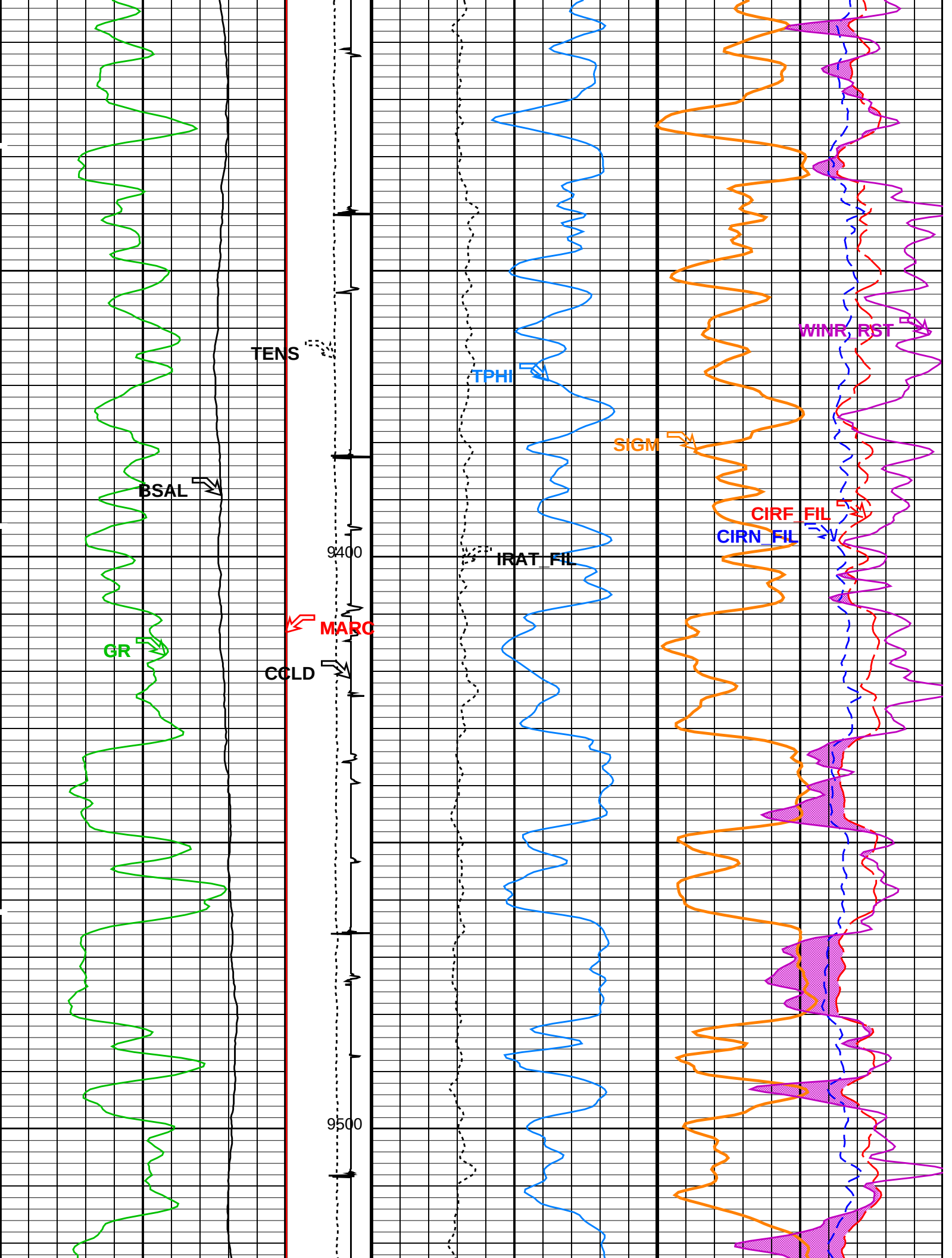
SIGM
CIRF_FIL
CIRN_FIL


9100
TENS
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
9200
IRAT_FIL
MARC
GR
CCLD
9300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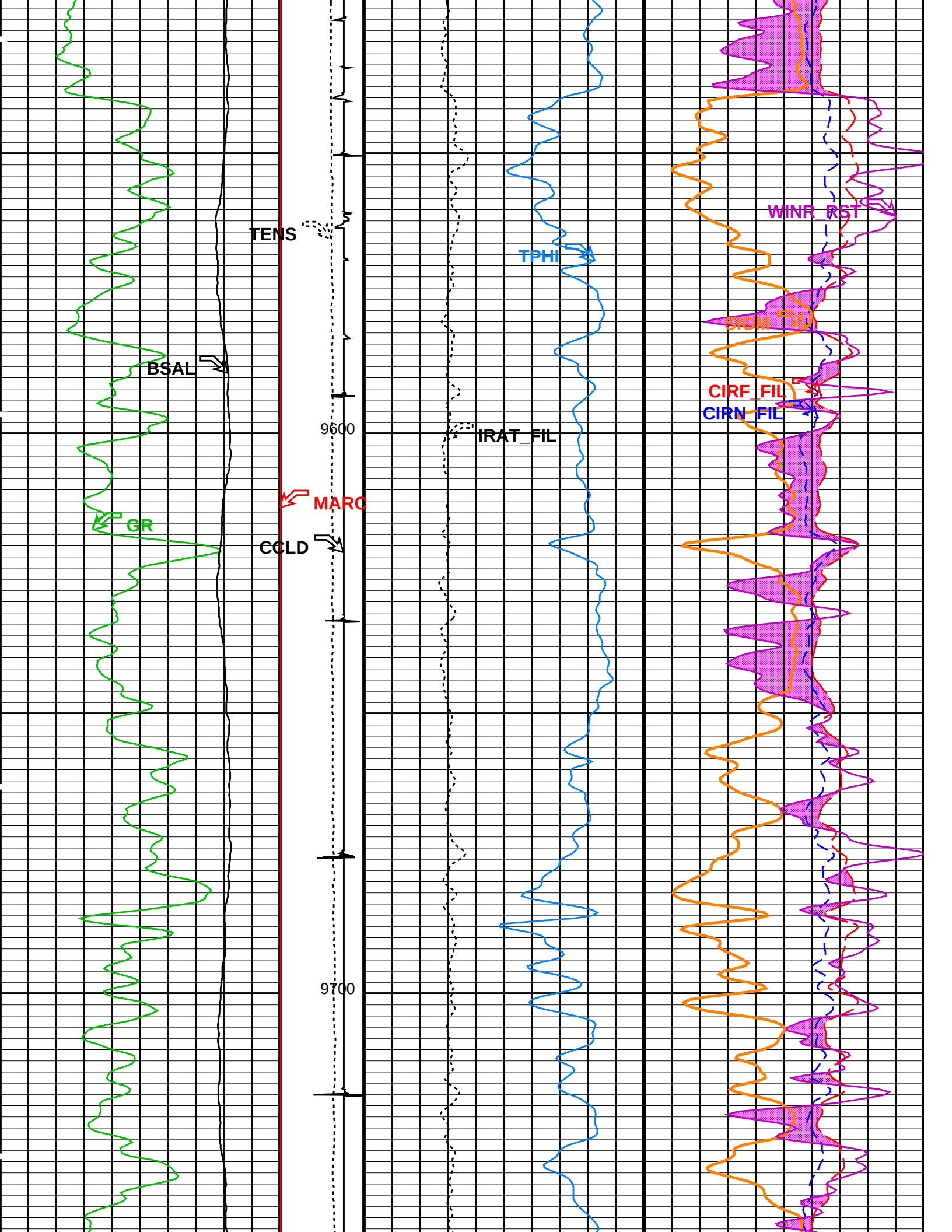
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
IRAT_FIL
9400
MARC
GR
CCLD
9500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BSAL
GR
MARC
CCLD
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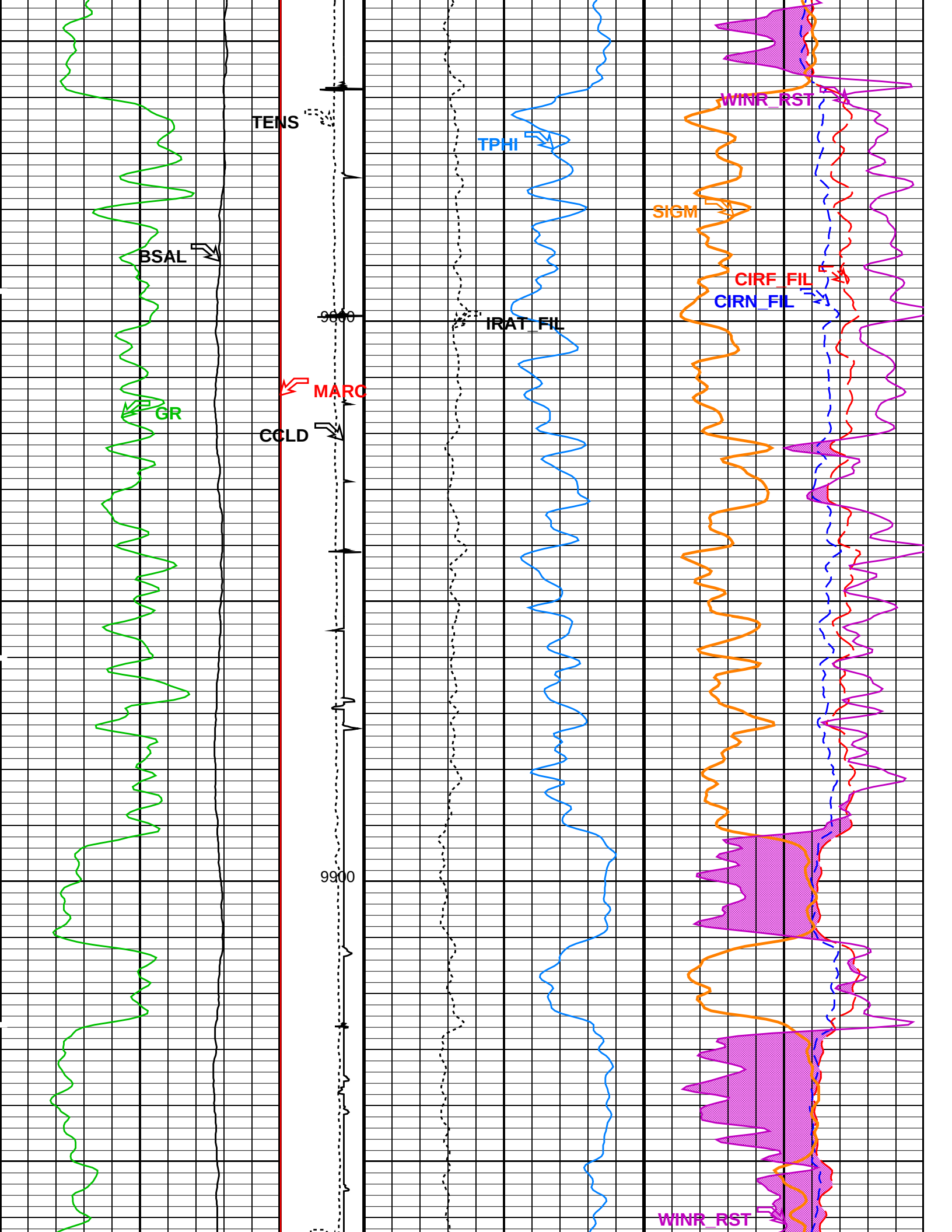
9700
TPHI
IRAT_FIL
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL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GR
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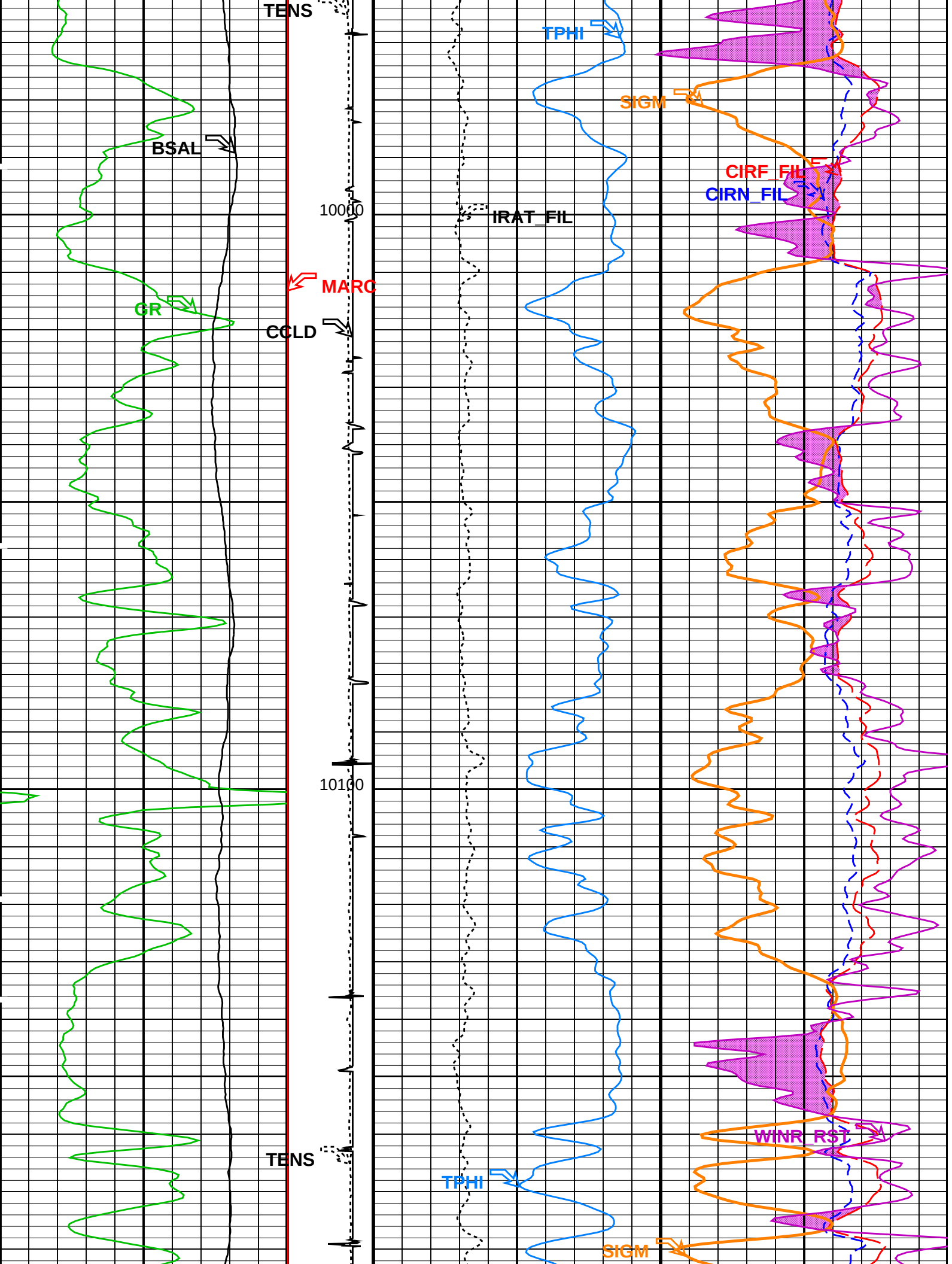
CCLD
TPHI
IRAT_FIL
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL
9800
9900
WINR_RST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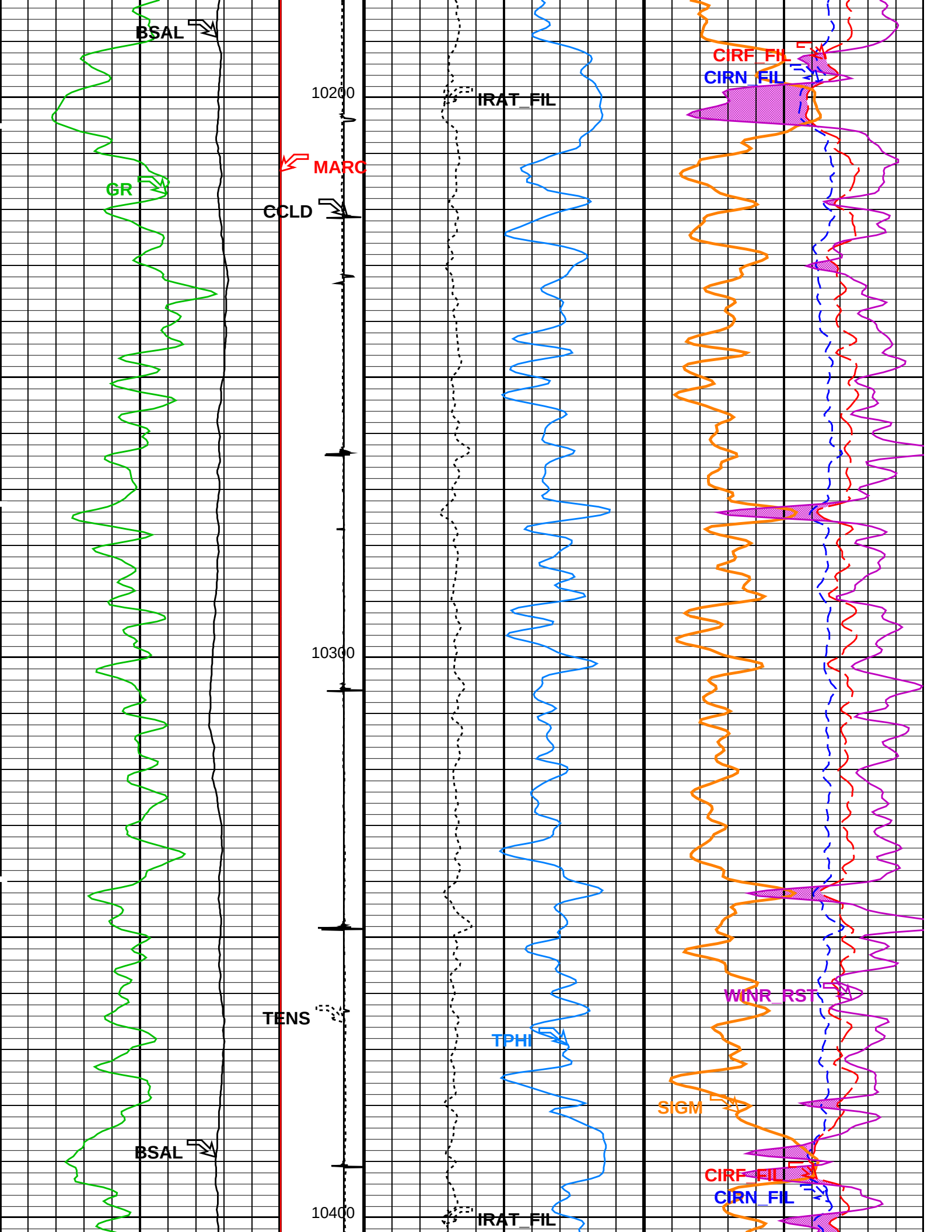
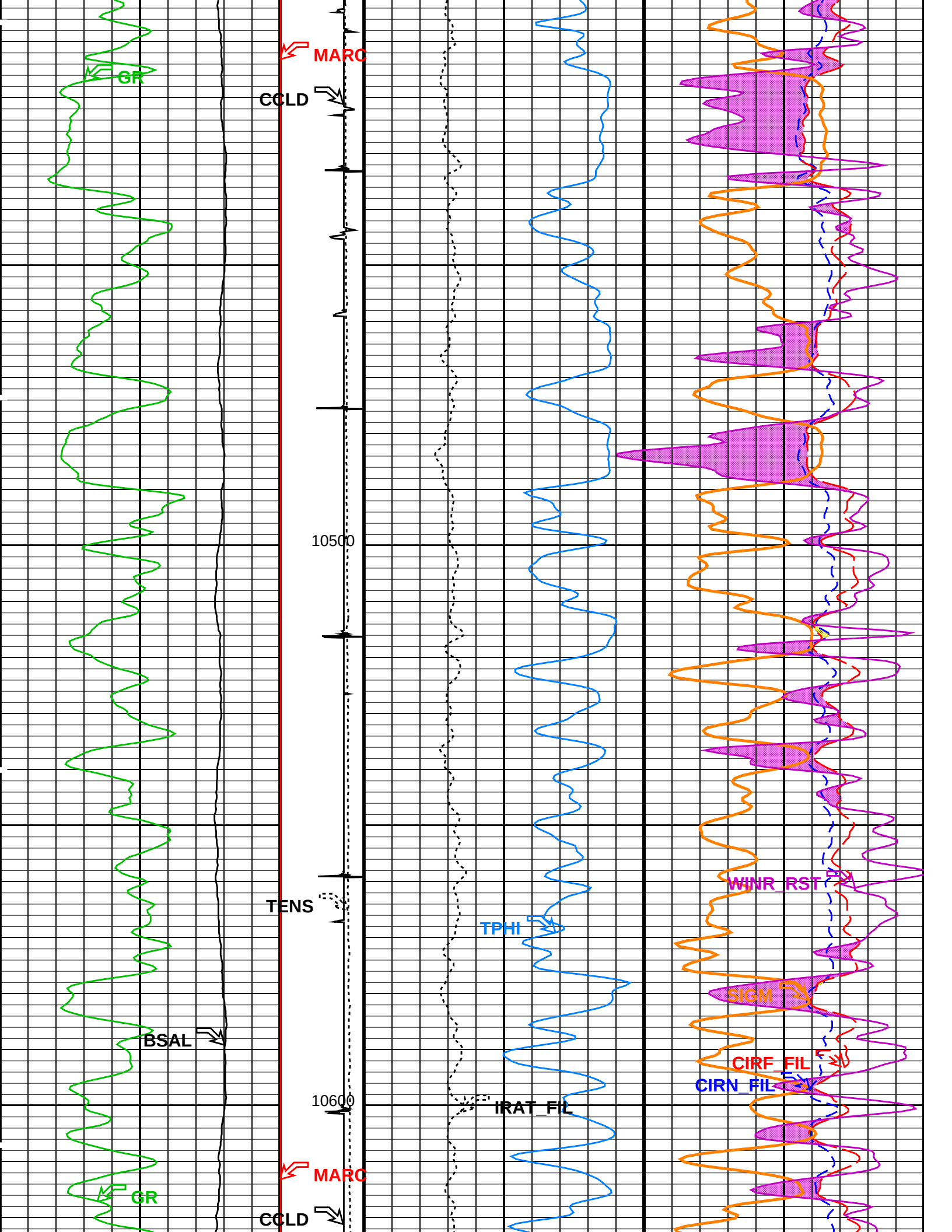
IRAT_FIL
TPHI
SIGM
CIRF_FIL
CIRN_FIL
WINR_RST
SIGM


BSAL
GR
10200
MARC
CCLD
IRAT_FIL
CIRF_FIL
CIRN_FIL
10300
TENS
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
10400
IRAT_FIL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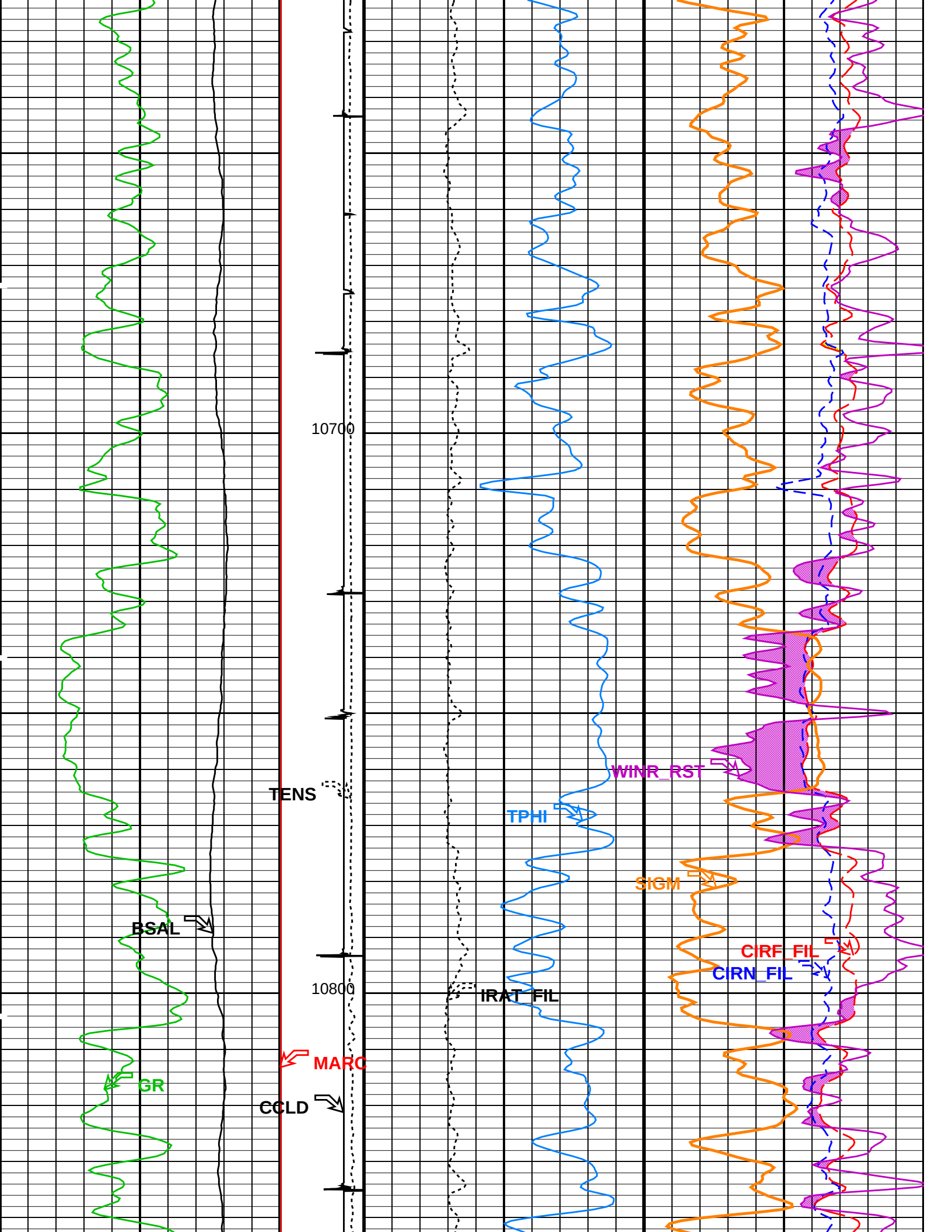
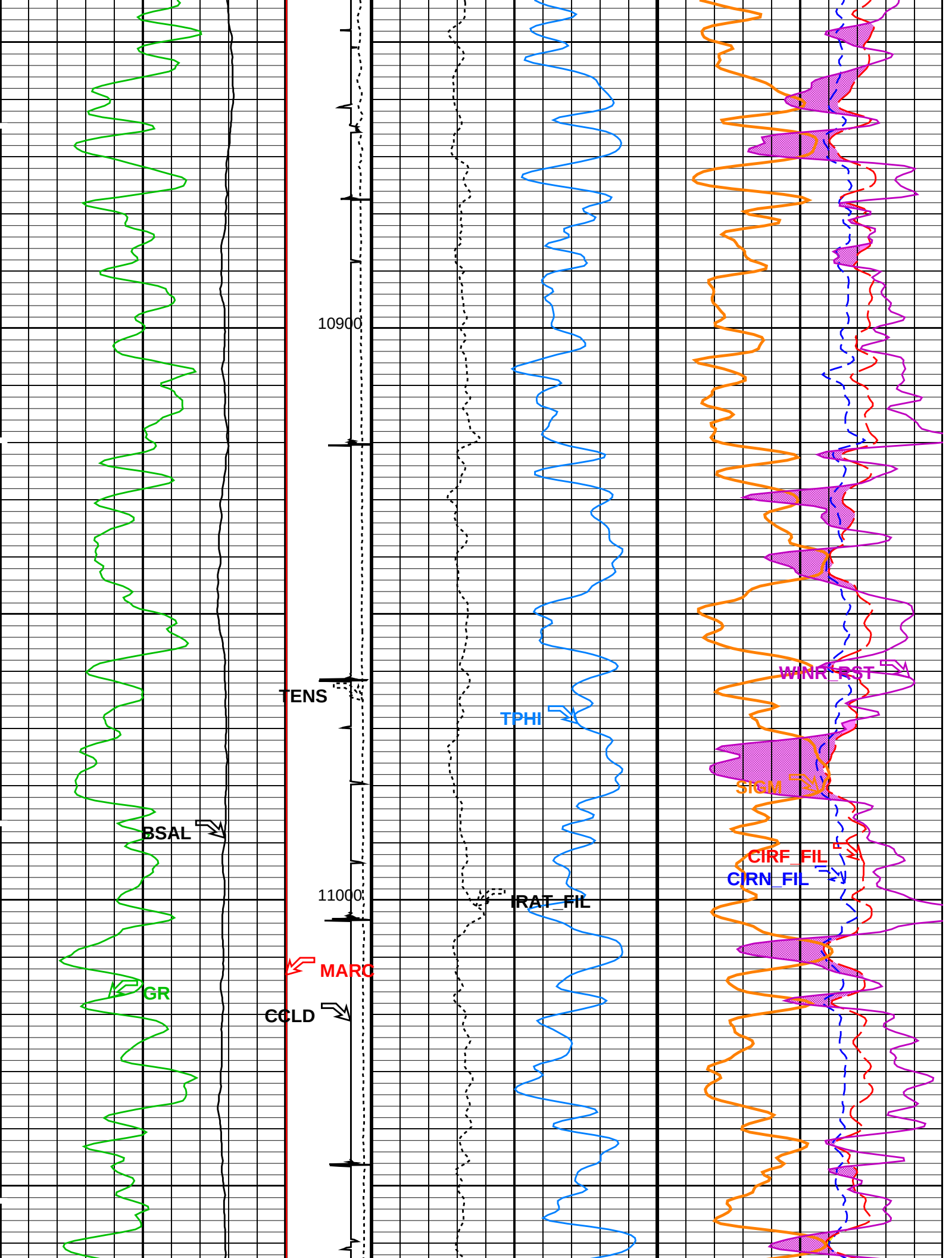
GR
CCLD
10500
TENS
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
10600
IRAT_FIL
MARC
GR
CCLD


10700
10800
TENS
BSAL
GR
MARC
CCLD
IRAT_FIL
TPHI
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL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11000
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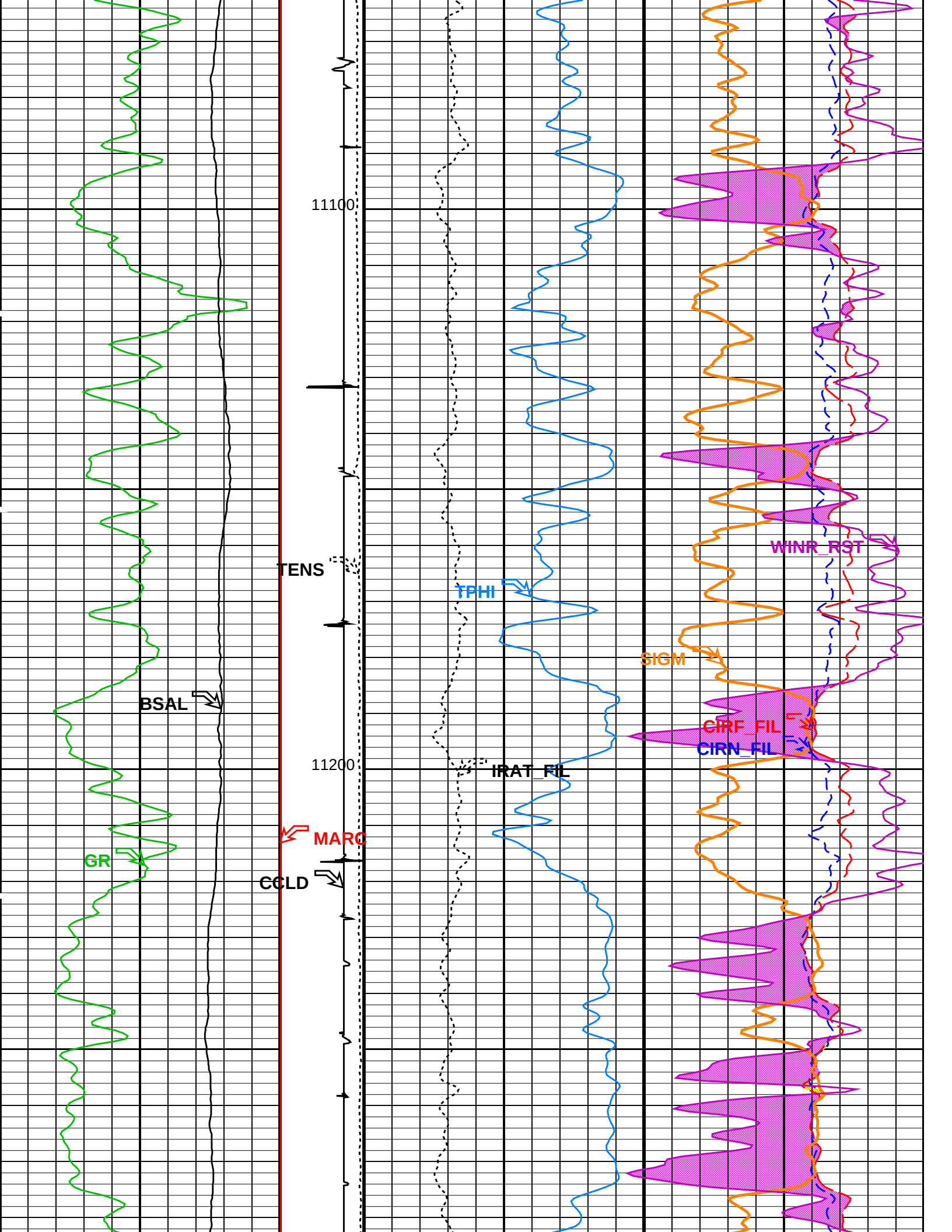
BSAL
GR
MARC
CCLD
TPHI
IRAT_FIL
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL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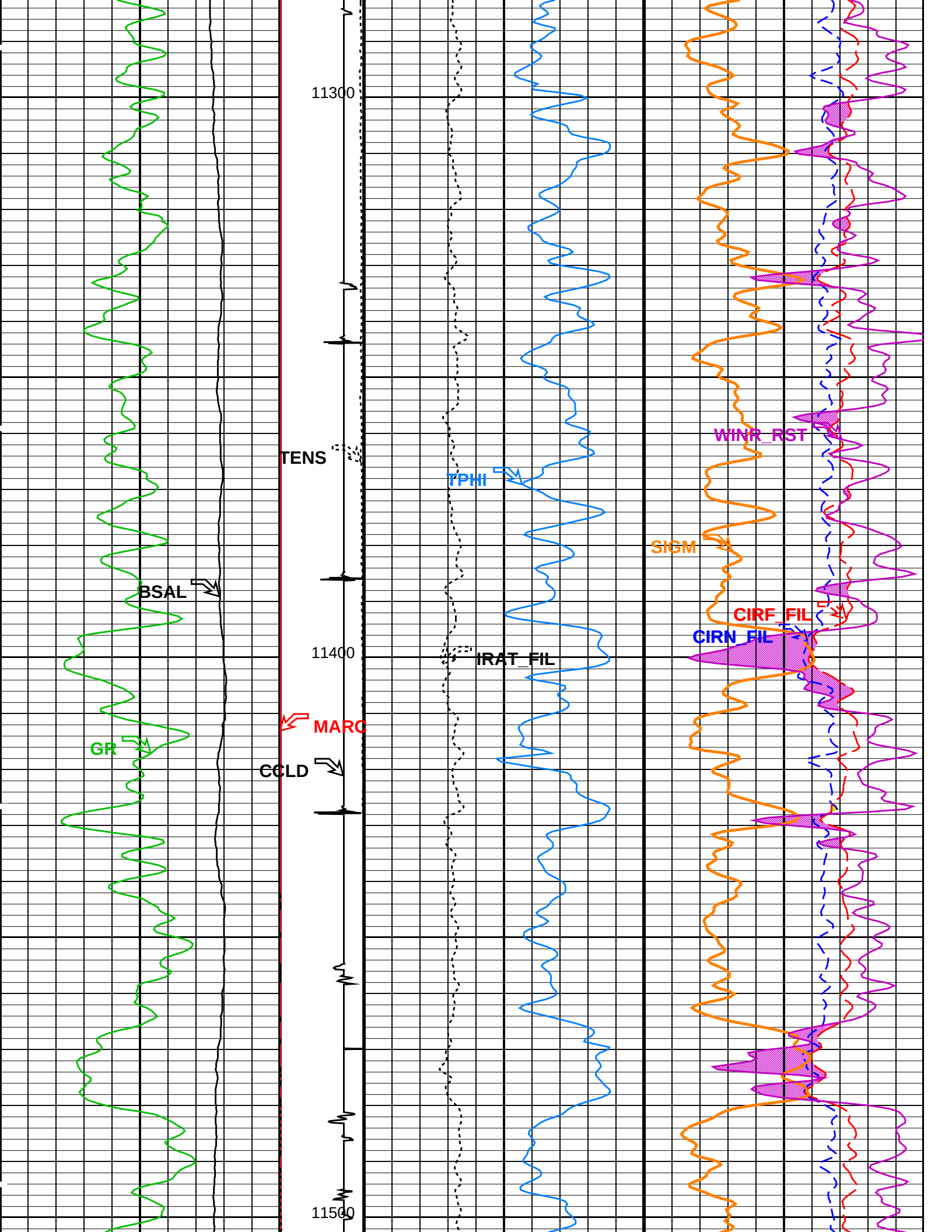
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
11200
IRAT_FIL
MARC
GR
CCLD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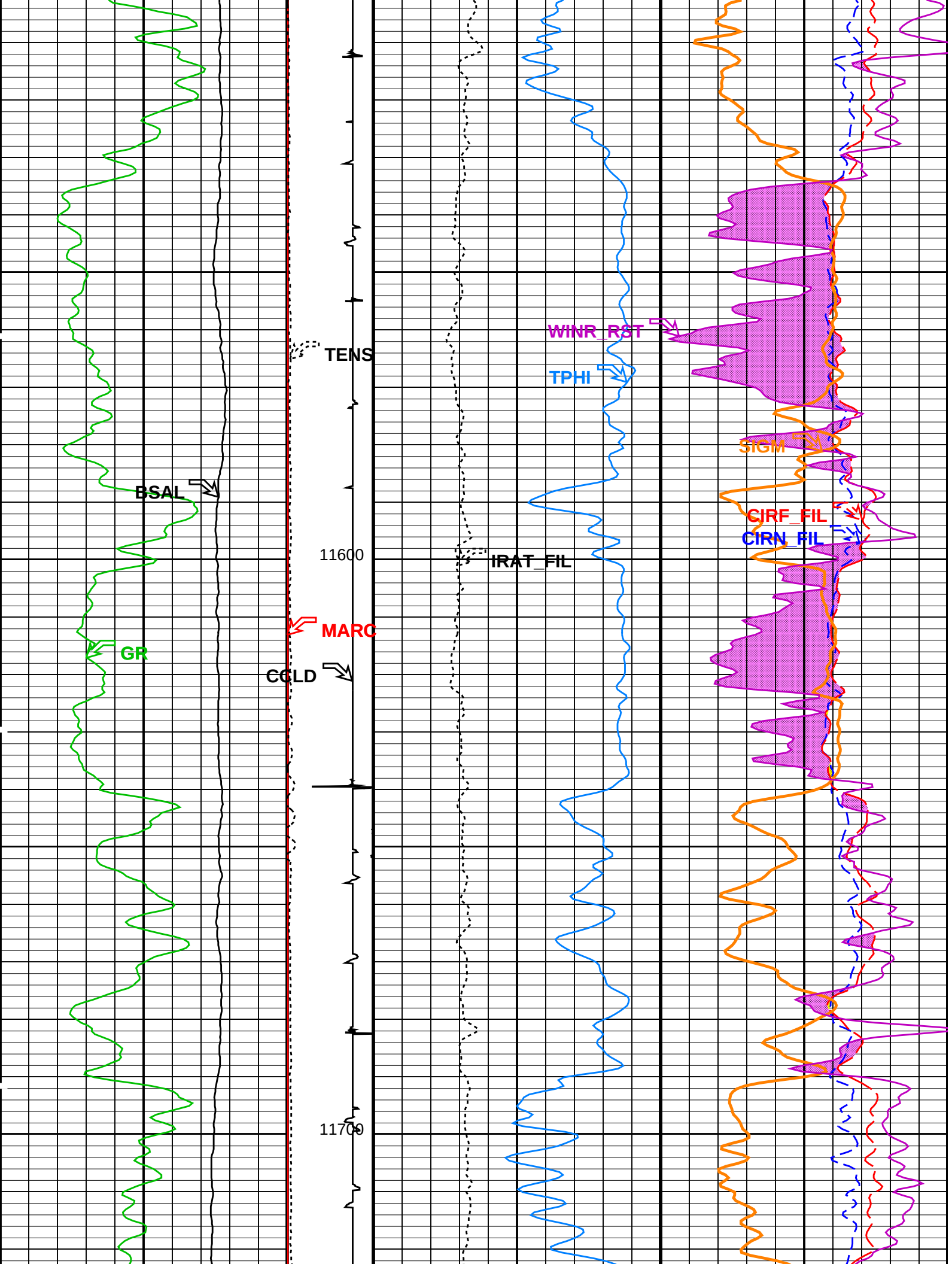
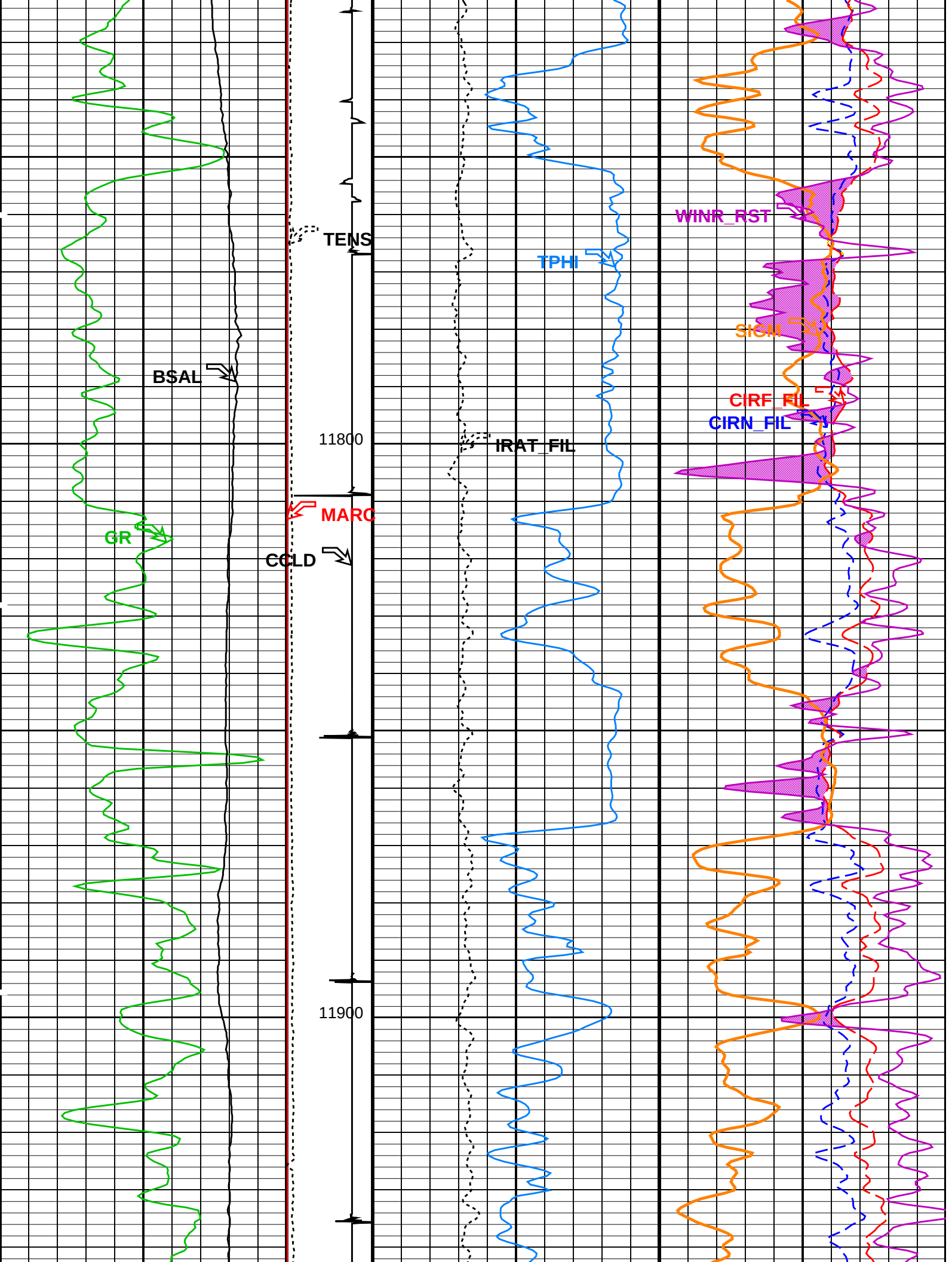
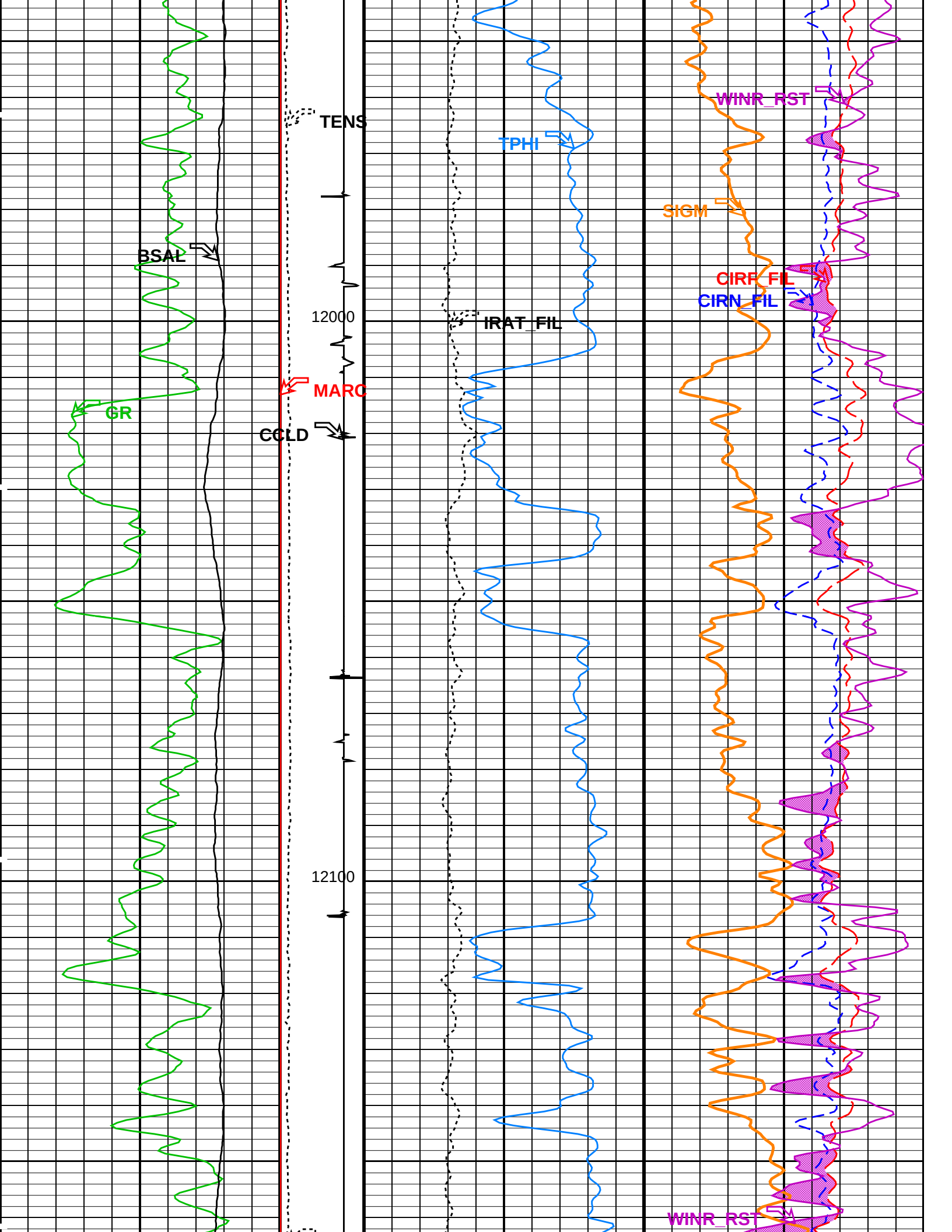
TPHI
WINR_RST
SIGM
BSAL
CIRF_FIL
CIRN_FIL
11400
IRAT_FIL
MARC
GR
CCLD
11500


TENS
WINR_RST
TPHI
SIGM
BSAL
CIRF_FIL
CIRN_FIL
11600
IRAT_FIL
MARC
GR
CCLD
11700


TENS
BSAL
GR
MARC
CCLD
11800
11900
TPHI
IRAT_FIL
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL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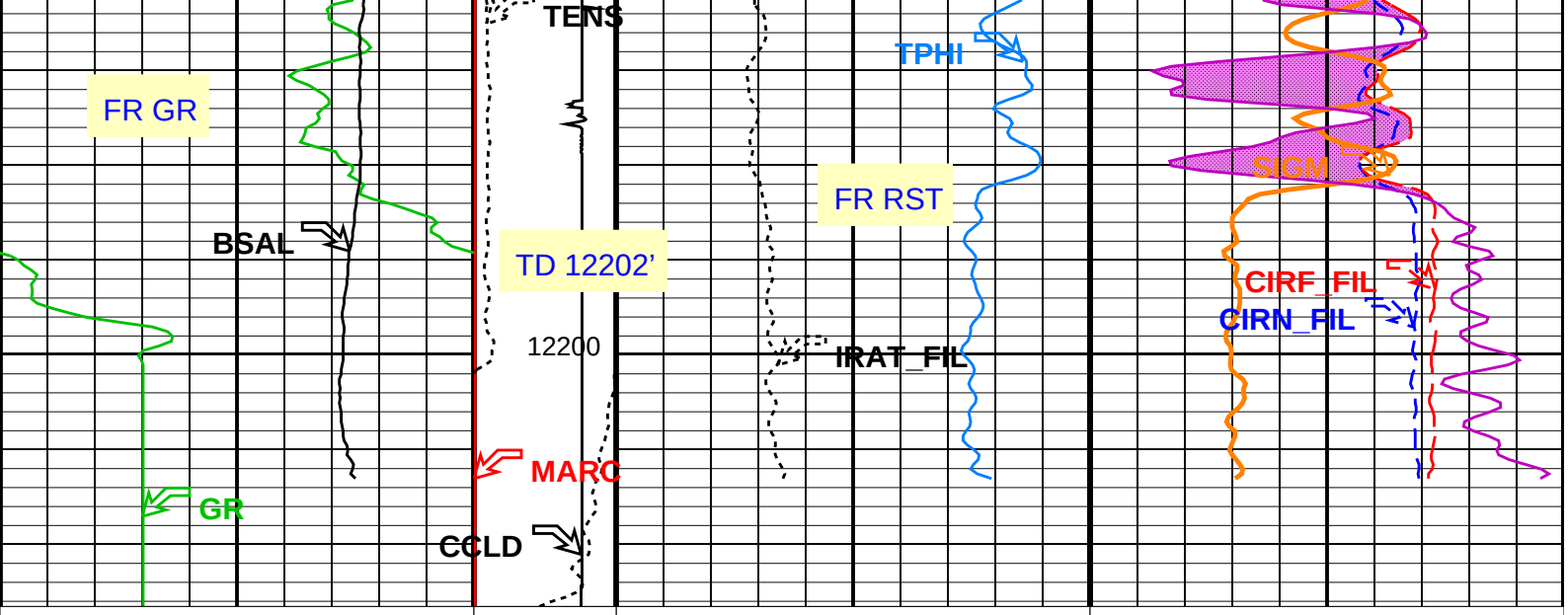
BSAL
GR
12000
MARC
CCLD
12100
TPHI
IRAT_FIL
WINR_RST
SIGM
CIRF_FIL
CIRN_FIL
WINR_RST



Gamma Ray (GR) 0 (GAPI) 150 | Tension (TENS) (LBF) 0 2000 | RST Inelastic Ratio (IRAT_FIL) 0.75 (----) 0 | RST Capture to Inelastic Ratio Near (CIRN_FIL) 2.5 (----) 0

RST Borehole Salinity (BSAL) 450 (PPK) −50 | Discriminated CCL (CCLD) 3 (V) −1 | RST Sigma (SIGM) 60 (CU) 0

Minitron Arc Detection (MARC) 0 (----) 5 | RST Porosity (TPHI) 0.5 (V/V) 0 | RST Capture to Inelastic Ratio Far (CIRF_FIL) 7 (----) 0

RST Weighted Inelastic Ratio (WINR_RST) 0.4 (----) 0

WINR Gas Flag
From WINR to RST_CIRF_FIL

Crossover in sand
From RST_CIRF_FIL to RST_CIRN_FIL

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	RST−C: Reservoir Saturation Pro Tool C		
	Tractor Available in Tool String	NO	
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	287	DEGF
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
CSID	Casing Size I.D.	4	IN
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT−like)	Two	
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
PTIER	RST Tiered Presentation Selection	0_Customer	
PVL_PSNT_PRST	PVL Peak Signal/Noise Threshold	3	
RGAI	Near/Far Gain Calibration Ratio	1	

RGAF	Near/Far Gain Calibration Ratio	1	
SHT	Surface Hole Temperature	68	DEGF
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
WOFSL_PRST	RST WFL−Off Subcycle Length	0	
WONSL_PRST	RST WFL−On Subcycle Length	0	
WSCOM_PRST	RST Station Log Comment		
PSPT: Production Services Logging Platform			
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	287	DEGF
CSID	Casing Size I.D.	4	IN
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
PBPO	PBMS Tool position on CAN	2	
PCCG	PBMS CCL Gain	DB12	
PSTP	PSTC Tool Position on CAN Bus	1	
SHT	Surface Hole Temperature	68	DEGF
System and Miscellaneous			
ALTDPCHAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	8.750	IN
BSAL	Borehole Salinity	−50000.00	PPM
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	11.60	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	0.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
FLEV	Fluid Level	22.00	FT
MST	Mud Sample Temperature	−50000.00	DEGF
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	NORMAL	
RMFS	Resistivity of Mud Filtrate Sample	−50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	12196	FT
TDD	Total Depth − Driller	12230.00	FT
TDL	Total Depth − Logger	12202.00	FT
TWS	Temperature of Connate Water Sample	100.00	DEGF

Format: RST_SIGMA_S5 Vertical Scale: 5" per 100’ Graphics File Created: 26−Jun−2010 00:12

OP System Version: 17C0−154

RST−C	SRPC−3870_Q3_2009_OP17_V3	PSPT	SRPC−3870_Q3_2009_OP17_V3

Input DLIS Files

DEFAULT	Splice_RST_PSP_038CUP	FN:1	PRODUCER	26−Jun−2010 00:11	12226.5 FT	2981.6 FT

Output DLIS Files

DEFAULT	RST_PSP_039PUP	FN:33	PRODUCER	26−Jun−2010 00:12

Input DLIS Files

DEFAULT	Splice_RST_PSP_038CUP	FN:1	PRODUCER	26−Jun−2010 00:11	12226.5 FT	2981.6 FT
DEFAULT	RST_PSP_026PUP	FN:23	PRODUCER	25−Jun−2010 20:57	12270.5 FT	11834.0 FT

Output DLIS Files

DEFAULT	RST_PSP_039PUP	FN:33	PRODUCER	26−Jun−2010 00:12

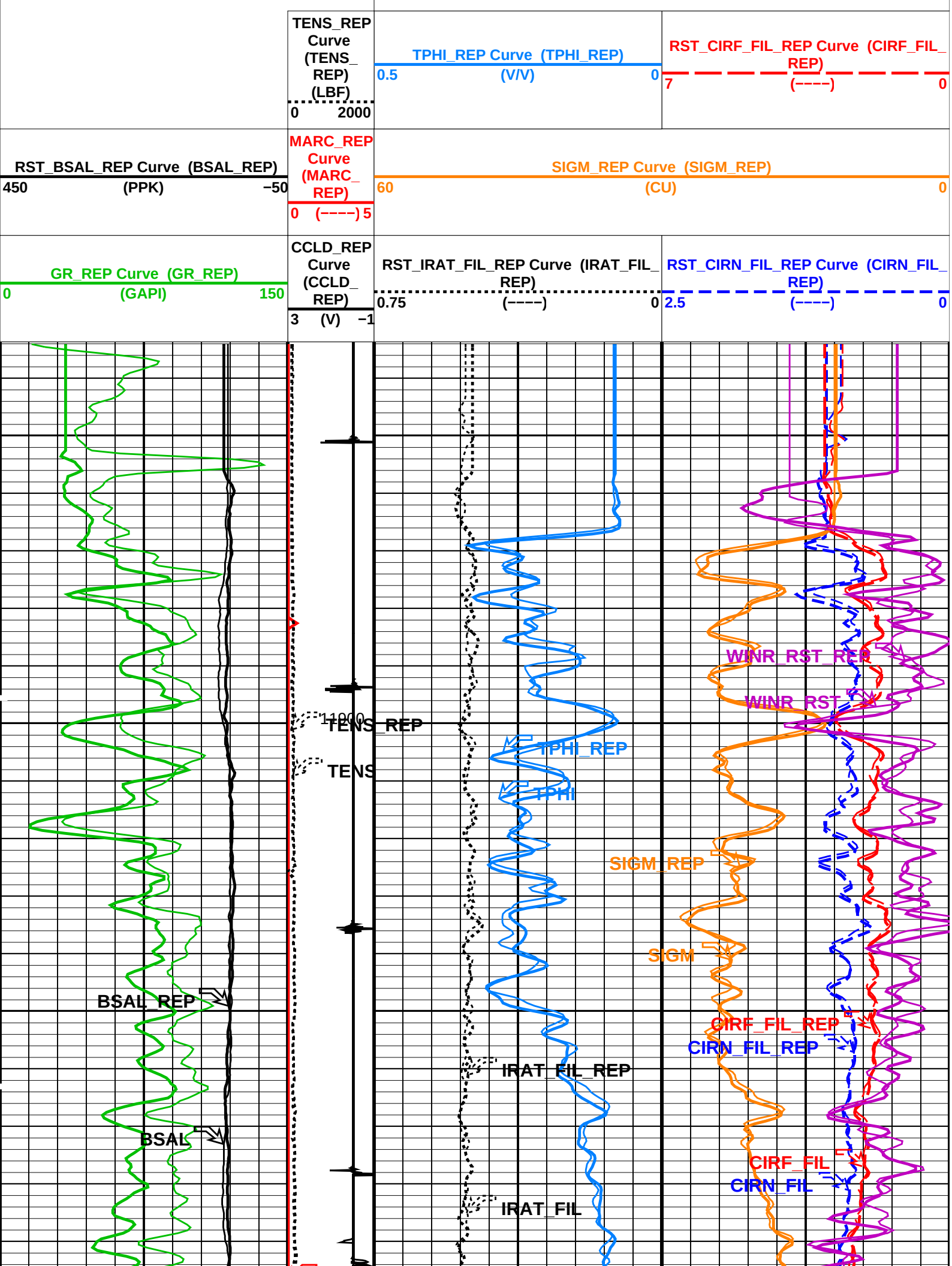
OP System Version: 17C0−154

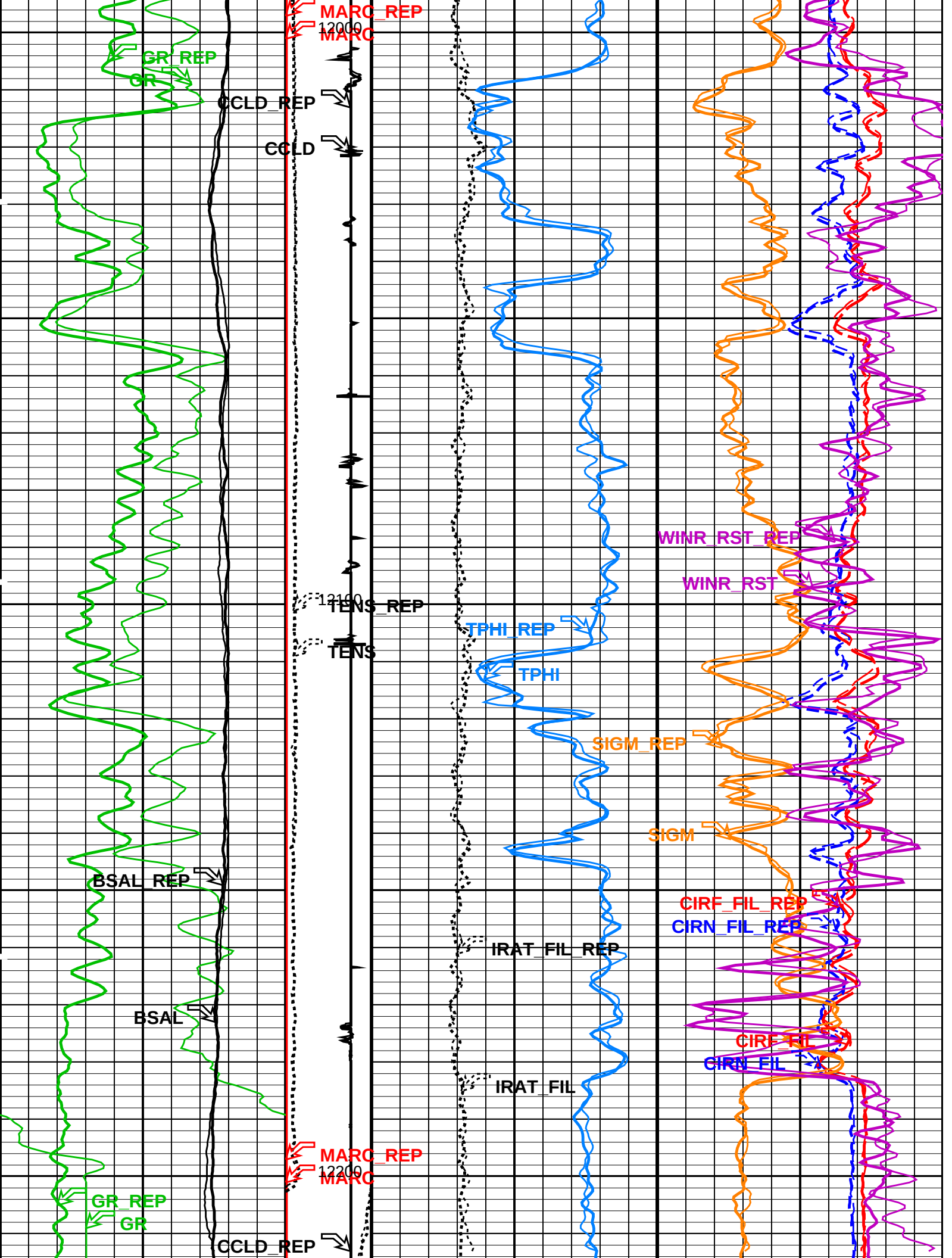
RST−C	SRPC−3870_Q3_2009_OP17_V3	PSPT	SRPC−3870_Q3_2009_OP17_V3

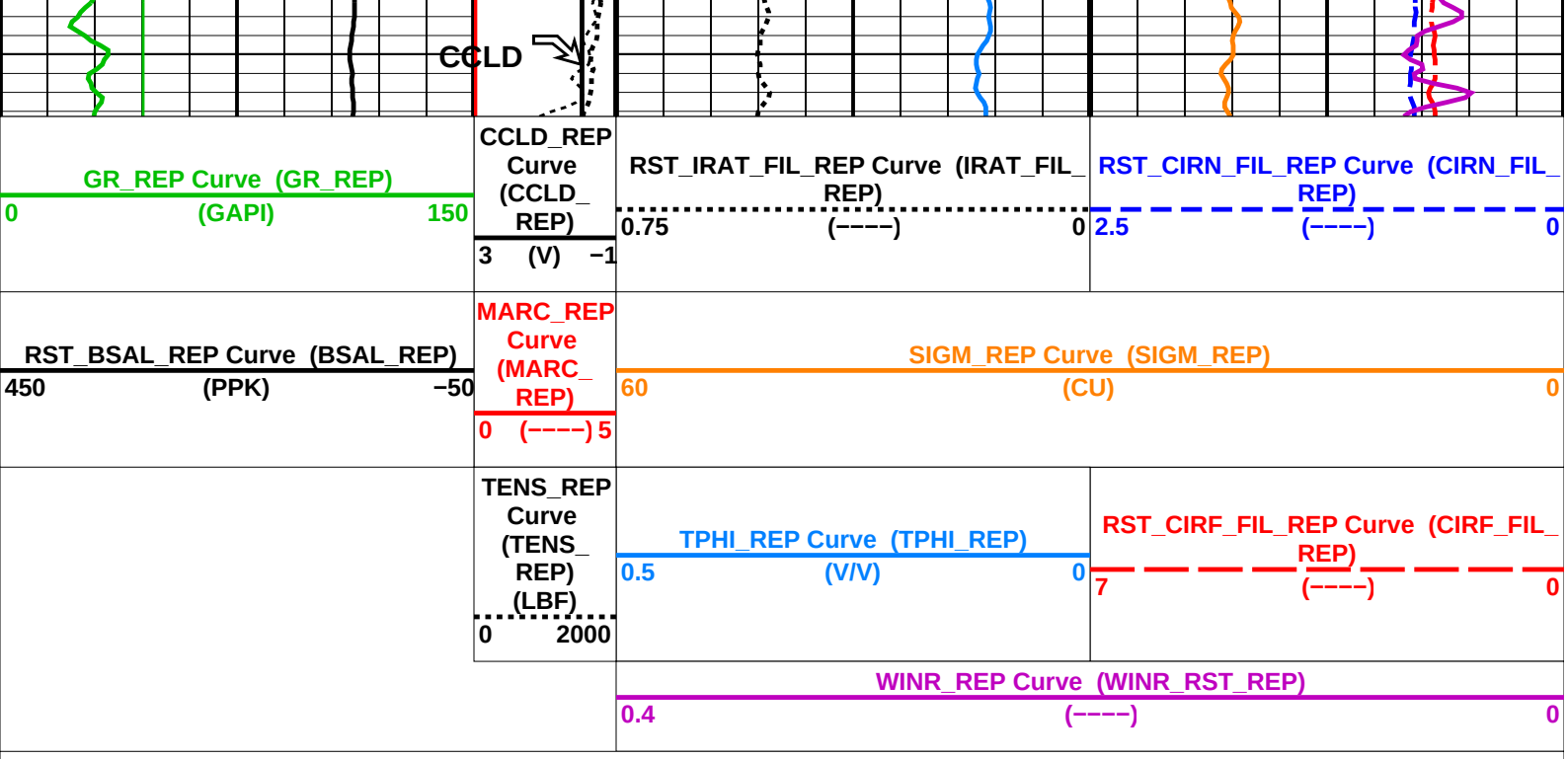
PIP SUMMARY

Time Mark Every 60 S

	WINR_REP Curve (WINR_RST_REP)	
0.4	(−−−−)	0


TENS_REP Curve (TENS_REP) (LBF)
0 2000
TPHI_REP Curve (TPHI_REP)
0.5 (V/V) 0
RST_CIRF_FIL_REP Curve (CIRF_FIL_REP)
7 (----) 0
RST_BSAL_REP Curve (BSAL_REP)
450 (PPK) -50
MARC_REP Curve (MARC_REP)
0 (----) 5
SIGM_REP Curve (SIGM_REP)
60 (CU) 0
GR_REP Curve (GR_REP)
0 (GAPI) 150
CCLD_REP Curve (CCLD_REP)
3 (V) -1
RST_IRAT_FIL_REP Curve (IRAT_FIL_REP)
0.75 (----) 0
RST_CIRN_FIL_REP Curve (CIRN_FIL_REP)
2.5 (----) 0
11000
TENS_REP
TENS
TPHI_REP
TPHI
WINR_RST_REP
WINR_RST
SIGM_REP
SIGM
CIRF_FIL_REP
CIRN_FIL_REP
IRAT_FIL_REP
IRAT_FIL
CIRF_FIL
CIRN_FIL
BSAL_REP
BSAL


MARC_REP
12000
MARC
GR_REP
GR
CCLD_REP
CCLD
WINR_RST_REP
WINR_RST
12100
TENS_REP
TPHI_REP
TENS
TPHI
SIGM_REP
SIGM
BSAL_REP
CIRF_FIL_REP
CIRN_FIL_REP
IRAT_FIL_REP
BSAL
CIRF_FIL
CIRN_FIL
IRAT_FIL
MARC_REP
12200
MARC
GR_REP
GR
CCLD_REP



PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	RST−C: Reservoir Saturation Pro Tool C		
	Tractor Available in Tool String	NO	
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	287	DEGF
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
CSID	Casing Size I.D.	4	IN
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT−like)	Two	
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
PTIER	RST Tiered Presentation Selection	0_Customer	
PVL_PSNT_PRST	PVL Peak Signal/Noise Threshold	3	
RGAI	Near/Far Gain Calibration Ratio	1	
SHT	Surface Hole Temperature	68	DEGF
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
WOFSL_PRST	RST WFL−Off Subcycle Length	0	
WONSL_PRST	RST WFL−On Subcycle Length	0	
WSCOM_PRST	RST Station Log Comment		
	PSPT: Production Services Logging Platform		
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	287	DEGF
CSID	Casing Size I.D.	4	IN
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
PBPO	PBMS Tool position on CAN	2	
PCCG	PBMS CCL Gain	DB12	
PSTP	PSTC Tool Position on CAN Bus	1	
SHT	Surface Hole Temperature	68	DEGF
	System and Miscellaneous		
ALTDPCHAN	Name of alternate depth channel	SpeedCorrectedDepth	

BS	Bit Size	8.750	IN
BSAL	Borehole Salinity	−50000.00	PPM
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	11.60	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	0.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
FLEV	Fluid Level	22.00	FT
MST	Mud Sample Temperature	−50000.00	DEGF
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	NORMAL	
RMFS	Resistivity of Mud Filtrate Sample	−50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	12196	FT
TDD	Total Depth − Driller	12230.00	FT
TDL	Total Depth − Logger	12202.00	FT
TWS	Temperature of Connate Water Sample	100.00	DEGF

Format: RST_SIGMA_S5_REP Vertical Scale: 5" per 100' Graphics File Created: 26−Jun−2010 00:12

OP System Version: 17C0−154

RST−C	SRPC−3870_Q3_2009_OP17_V3	PSPT	SRPC−3870_Q3_2009_OP17_V3

Input DLIS Files

DEFAULT	Splice_RST_PSP_038CUP	FN:1	PRODUCER	26−Jun−2010 00:11	12226.5 FT	2981.6 FT
DEFAULT	RST_PSP_026PUP	FN:23	PRODUCER	25−Jun−2010 20:57	12270.5 FT	11834.0 FT

Output DLIS Files

DEFAULT	RST_PSP_039PUP	FN:33	PRODUCER	26−Jun−2010 00:12

Schlumberger

REPEAT ANALYSIS

MAXIS Field Log

Schlumberger

COEFFICIENTS

MAXIS Field Log

Client:	ENCANA OIL & GAS (USA) INC	Tool:	PSP
Field:	STORY GULCH	Sub Type:	PBMS
Well:	8505D−25 (F25−496)	Sensor:	Sapphire
Run date:			

PBMS Sapphire 10kPsi Gauge

Sonde Serial NB COEFFICIENTS FOR SAPPHIRE PBMS−A.2782 S/N:

Sensor Serial NB 2782
Calib Date ddmmyy 240605
Matrix Size 66
Coeff CRC 5016

Pres Coeff

	Tt**0	Tt**1	Tt**2
Tp**0	−.292008348200E+05	+.190700008535E+05	−.552607792066E+04
Tp**1	+.191735506444E+05	−.122664241030E+05	+.370487321348E+04
Tp**2	−.158767828189E+03	+.564425247711E+02	−.524780331245E+01
Tp**3	+.318153963394E+01	−.690393229720E+00	0.0
Tp**4	0.0	0.0	0.0
Tp**5	0.0	0.0	0.0

	Tt**3	Tt**4	Tt**5
Tp**0	+.767758857725E+03	−.417614140741E+02	0.0
Tp**1	−.531769713259E+03	+.297277375298E+02	0.0
Tp**2	0.0	0.0	0.0
Tp**3	0.0	0.0	0.0
Tp**4	0.0	0.0	0.0
Tp**5	0.0	0.0	0.0

PBMS Sapphire 10kPsi Gauge
Sonde Serial NB :
Sensor Serial NB 2782
Calib Date ddmmyy 240605
Matrix Size 66
Coeff CRC 68BA

Temp Coeff

	Tp**0	Tp**1	Tp**2
Tt**0	+.212115813835E+04	−.792348397899E+00	−.133380624629E+01
Tt**1	−.118264134380E+04	+.147782832041E+01	+.337767349271E+00
Tt**2	+.231778903261E+03	−.469460605114E+00	−.215145812317E−01
Tt**3	−.160255480049E+02	+.430100208050E−01	0.0
Tt**4	0.0	0.0	0.0
Tt**5	0.0	0.0	0.0

	Tp**3	Tp**4	Tp**5
Tt**0	+.277164183976E+00	−.282120115468E−01	0.0
Tt**1	−.476794038309E−01	+.504303761798E−02	0.0
Tt**2	0.0	0.0	0.0
Tt**3	0.0	0.0	0.0

Tt**3	0.0	0.0	0.0
Tt**4	0.0	0.0	0.0
Tt**5	0.0	0.0	0.0

Client: ENCANA OIL & GAS (USA) INC
Field: STORY GULCH
Well: 8505D−25 (F25−496)
Run date:

Tool: PSP
Sub Type: PBMS
Sensor: GR

PBMS Gamma Ray

Sonde Serial NB	RESISTORS FOR GR SENSOR N.33987,TOOL PBMS−AA2782. SENSOR S/N:
Sensor Serial NB	33987
Calib Date ddmmyy	211004
Matrix Size	12
Coeff CRC	8EB5

GR HV Rt

	Rt**0	Rt**1
Rt**0	+.200000000000e+04	+.248000000000e+04

Client: ENCANA OIL & GAS (USA) INC
Field: STORY GULCH
Well: 8505D−25 (F25−496)
Run date:

Tool: PSP
Sub Type: PBMS
Sensor: WellTemp RTD

PBMS RTD Well Thermometer

Sonde Serial NB	COEFFICIENTS FOR RTD THERMOMETER PBMS−A.2782 S/N:
Sensor Serial NB	2782
Calib Date ddmmyy	240605
Matrix Size	16
Coeff CRC	C3FB

Coeff CRC **C2EB**

WTemp Coeff

	Tt**0	Tt**1	Tt**2
Tt0**	**−.336377203490E+03**	**+.100503331561E+03**	**−.168939222789E+01**

	Tt**3	Tt**4	Tt**5
Tt0**	**+.615701359053E+00**	**−.339551184977E−01**	**0.0**

Company: **ENCANA OIL & GAS (USA) INC**

Schlumberger

Well: **SGU 8505C−25 (F25−496)**
Field: **STORY GULCH**
County: **GARFIELD**
State: **COLORADO**

RESERVOIR SATURATION TOOL
SIGMA MODE
GAMMA RAY − CCL