

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400100496

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21400-00 6. County: WELD
7. Well Name: MORNING FRESH Well Number: 8-15-UFB
8. Location: QtrQtr: SENE Section: 15 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>09/15/2010</u>	Date of First Production this formation: <u>09/24/2010</u>
Perforations Top: <u>7124</u> Bottom: <u>7368</u>	No. Holes: <u>164</u> Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NBRR Perf 7124-7230 Holes 104 Size 0.42 CODL Perf 7358-7368 Holes 60 Size 0.45 Reperf NBRR 7124-7230 Holes 56 Size 0.42. Refrac NBRR w/ 239,654 gal SW & 200,460# 40/70 sand & 4,000# SB Excel.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>10/04/2010</u> Hours: <u>24</u> Bbls oil: <u>27</u> Mcf Gas: <u>166</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>27</u> Mcf Gas: <u>166</u> Bbls H2O: <u>0</u> GOR: <u>6148</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>723</u> Tubing PSI: <u>451</u> Choke Size: <u>26/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1274</u> API Gravity Oil: <u>60</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7322</u> Tbg setting date: <u>09/20/2010</u> Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 10/14/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

Attachment Check List

Att Doc Num	Name
400100496	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)