

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/04/2010

Document Number:

2591658

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8005 Contact Name: HOLLY BIDLE
 Name of Operator: BERRY ENERGY INC*WALTER Phone: (303) 279-0190
 Address: 1717 WASHINGTON AVE Fax: (303) 278-3461
 City: GOLDEN State: CO Zip: 80401-19 Email: BERRYENERGYHREED@COMCAST.NET

24 hour notice required, contact: Name: QUINT, CRAIG Tel: (719) 767-8939
 Email: _____

API Number 05-099-06150-00
 Well Name: STATE Well Number: 4-9
 Location: QtrQtr: SESW Section: 9 Township: 22S Range: 45W Meridian: 6
 County: PROWERS Federal, Indian or State Lease Number: 75/8584
 Field Name: CLYDE Field Number: 11435

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.144974 Longitude: -102.479478
 GPS Data:
 Data of Measurement: 06/02/2007 PDOP Reading: 2.6 GPS Instrument Operator's Name: MATT CRUSON
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MORROW	MRRW	4670	4898	09/14/2010	SQUEEZED	1546

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	338	300	338	0	
1ST	7+7/8	5+1/2	14	4,970	150	4,970	4,050	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 810 with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1546 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing 710 CICR Depth
Perforate and squeeze at 390 ft. with 170 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 09/14/2010
*Wireline Contractor: PEAK WIRELINE *Cementing Contractor: ALLIED CEMENTING

Type of Cement and Additives Used: CLASS A COMMON CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOLLY BIDLE
Title: PROD CLERK Date: 9/30/2010 Email: BERRYENERGYHREED@COMCAST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/12/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2591658	WELL ABANDONMENT REPORT (SUBSEQUENT)
2591659	WIRELINE JOB SUMMARY
2591660	CEMENT JOB SUMMARY
2591661	WELLBORE DIAGRAM
2591662	OPERATIONS SUMMARY
400123100	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)