

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400102939

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31179-00 6. County: WELD
7. Well Name: Jesser USX S Well Number: 03-11
8. Location: QtrQtr: NESW Section: 3 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>06/30/2010</u>		Date of First Production this formation: <u>07/01/2010</u>	
Perforations	Top: <u>6922</u>	Bottom: <u>7250</u>	No. Holes: <u>120</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>The Codell is producing through composite flow through plug 7069'-7071'. CD perfs 7232-7250, 72 holes @ .41'. Frac'd Codell w/133290 gals Silverstim, Acid, and Slick Water with 270520 lbs Ottawa sand. NB perfs 6922-7029, 48 holes @ .73". Frac'd NB w/173779 gals Silverstim and Slickwater with 249700 lbs of Ottawa Sand.</p>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u></u>	Hours: <u></u>	Bbls oil: <u></u>	Mcf Gas: <u></u> Bbls H2O: <u></u>
Calculated 24 hour rate: <u></u>		Bbls oil: <u></u>	Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u></u>
Test Method: <u></u>	Casing PSI: <u></u>	Tubing PSI: <u></u>	Choke Size: <u></u>
Gas Disposition: <u></u>	Gas Type: <u></u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>			
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 06/30/2010Date of First Production this formation: 07/01/2010Perforations Top: 6922 Bottom: 7716 No. Holes: 200 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

J Sand, Codell, and Niobrara are commingled
The Codell & J Sand are producing through composite flow through plugs

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 07/09/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 51Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 51 GOR: 400Test Method: Flowing Casing PSI: 150 Tubing PSI: 0 Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1307 API Gravity Oil: 46Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: J SANDStatus: PRODUCINGTreatment Date: 06/30/2010Date of First Production this formation: 07/01/2010Perforations Top: 7696 Bottom: 7716 No. Holes: 80 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

The J Sand is producing through composite flow through plug 7300'-7302'
Frac'd J Sand w/147244 gals Silverstim and Slick Water with 282440 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 10/22/2010

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 1/12/2011

Attachment Check List

Att Doc Num	Name
400102939	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)